

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1290755 JIV report S/N: 00792

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1290755 2. Type of incident* OIL SPILL
 3. Name of Location 24" TORA - SEGO NEMBE CREEK PIPELINE
 4. Name of nearest community SEGO 5. State: RIVERS 6. LGA AKUKU - TORU
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE/SWAMP

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 21ST NOVEMBER, 2014
 b. Start date/time of investigation: 5TH DECEMBER, 2014
 c. Investigation End date: 6TH DECEMBER, 2014 Actual investigation duration, days: (2) ONE DAY
 d. Description of spill point environment

- | | | |
|---|--|--|
| <input checked="" type="checkbox"/> Firmed soil | <input type="checkbox"/> Loose soil | <input type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input checked="" type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | | <input type="checkbox"/> Drill Rig |

Additional observations around the spill point:

NOT APPLICABLE

e. Description of leak point (tick as applicable);

- | | | |
|---|---|---|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____), |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve, | <input type="checkbox"/> Failed Clamp | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting, | | <input type="checkbox"/> Third party tampering with flange, |
| <input checked="" type="checkbox"/> Corrosion | <input type="checkbox"/> Saver-pit over flow, | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 rd party equipment |
| impact <input type="checkbox"/> Valve Failure | <input type="checkbox"/> com unit failure | <input type="checkbox"/> Cold vent |
| <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Others (specify) _____ | |

f. Incident caused by:

- Third party interference (Sabotage; crude theft; Line theft; Accidental 3rd party damage)
 Operational Others (including Mystery spills) _____

**This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.*

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g. Spill point coordinates

Measuring unit	
Northing:	Easting:
<u>55413.86</u>	<u>461167.72</u>

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [NIL ,m]
- Drinking water source [NIL ,m]
- Built up area [NIL ,m]
- Farmlands [NIL ,m]
- Fish Farm/Pond [NIL ,m]
- Fishing net [NIL ,m]
- Others (specify). (MANGROVE) [NIL ,m]

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage? [Y] [N]

14. Further response/repair initiated as at the time of JIV? [Y] [N]

If yes to item 14, give brief description:

REPAIR WORK ONGOING BY CLAMPING.

15. Was there any disruption to the investigation? [Y] [N]

If yes to item 15 give brief description:

NOT APPLICABLE.

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D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	NONE WITHIN AREA OF IMPACT				

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE WITHIN AREA OF IMPACT					

18. Fish/Nets/Ponds

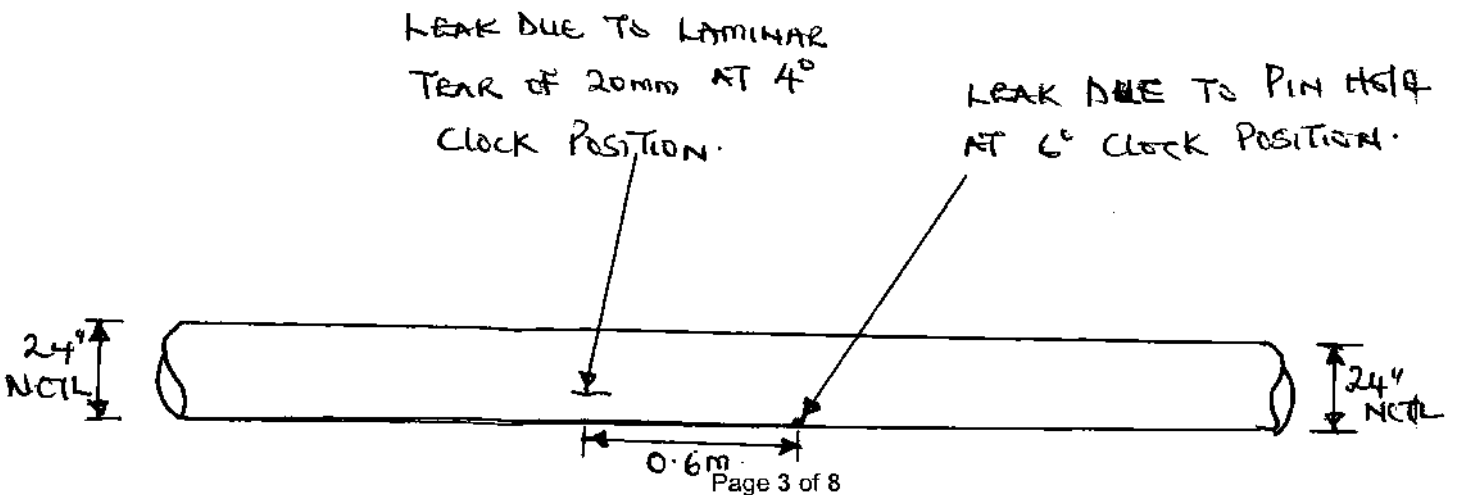
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

19. Others (Specify) i.e. Animal Traps

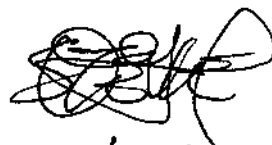
S/N	Others	Description	Quantity/Size	Comments
✓	MANGROVE	MATURED		

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTIONAL VIEW OF 24" TORA - SEGO MEMBER CREEK PIPELINE AT SEGO
SHOWING:- CORROSION LEAK (PINHOLE AND LAMINAR TEAR)



Name	EAST	NORTH
LIGHT IMPACT	460777.88	55082.82
LIGHT IMPACT	460781.055	55146.3201
LIGHT IMPACT	460858.8427	55143.1451
LIGHT IMPACT	460908.0553	55197.1202
LIGHT IMPACT	460823.9176	55443.1832
LIGHT IMPACT	460822.3301	55609.8711
LIGHT IMPACT	460876.3052	55608.2836
LIGHT IMPACT	460954.0929	55538.4334
LIGHT IMPACT	461155.7058	55493.9833
LIGHT IMPACT	461098.5556	55413.0207
LIGHT IMPACT	460935.0428	55427.3082
LIGHT IMPACT	460982.6679	55236.8078
LIGHT IMPACT	460887.4177	55090.7575
HEAVY IMPACT	461098.5556	55413.0207
HEAVY IMPACT	461155.7058	55493.9833
HEAVY IMPACT	461281.1185	55424.1332
HEAVY IMPACT	461379.5437	55322.533
HEAVY IMPACT	461335.0936	55301.8954
HEAVY IMPACT	461335.0936	55389.2081
LIGHT IMPACT	461379.5437	55322.533
LIGHT IMPACT	461446.2188	55205.0577
LIGHT IMPACT	461524.0065	55151.0826
LIGHT IMPACT	461585.9191	55338.408
LIGHT IMPACT	461684.3443	55327.2955
LIGHT IMPACT	461646.2442	55179.6577
LIGHT IMPACT	461546.2315	55087.5825
LIGHT IMPACT	461412.8813	55171.7202
LIGHT IMPACT	461335.0936	55301.8954
SPILL POINT	461167.724	55413.862



09/12/2014

ESTIMATION OF OIL SPILL VOLUME

FID 1290755 OF 24" OLD NEMBE CREEK TRUNKLINE (NCTL) PIPELINE AT SEGO JIV VOLUME CALCULATION REPORT

A OIL SPILLED ONSHORE/OFFSHORE (Leak stopped at source)

Impacted Area Details

Total Calculated Area of Impact

121,900.00	m ²
	m ²
	m ²

i Impact within SPDC R.O.W

ii Impact outside SPDC R.O.W

1 Volume of oil recovered before completion of JIV (V_{rec})

i Estimated Recovered oil (Net)

32.00	bbbls
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Estimated Recovered oil (Net) V_{rec}	32.00 bbbls
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2 Computation of estimated residual volume on site

a Computation of volume of free phase oil (on land or confined water body)

i Total area occupied by pool of free phase oil

8,325.00	m ²
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ii Average depth of pool of free phase oil

0.001	m
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iii Emulsification factor (if applicable, else 0%)

30	%
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Estimated Volume of pool of free phase oil, V_{pool}

5.83	m ³
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Estimated Volume of pool of free phase oil, V_{pool}	36.65 bbbls
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b Computation of estimated volume of infiltrated oil in the soil (V_{inf})

1 Volume of infiltrated oil at spill point (V_{inf a})

i Total area covered by the oil (infiltration)

1.00	m ²
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ii Average depth of infiltration above leaking facility i.e. pipeline/flowline

5.640	m
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iii Soil type

Clay	
------	--

iv P_e (effective porosity of the soil)

8	%
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v Cause of spill

Operational	
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vi Calculation of days for infiltration below the leaking point on pipeline or flowline

Incident Date	JIV Date	Days on Site
11/21/2014 13:40	11/22/2014 14:45	1
If 'cause of spill' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7.		7

Infiltration of oil types in various soil types vs time.

Oil type	Approximate time to reach 1m depth below ground level		
	Sand	Loam	Clay
Bonny Medium	3 weeks	3 years	> 10 years
Bonny Light	2 days	2 months	> 10 years

vii Oil type

Bonny Light	
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viii Average depth of infiltration below leaking facility i.e. pipeline/flowline

0.002	m
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ix Total depth below ground surface of infiltration of oil

5.642	m
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Estimated Volume of infiltrated oil, V_{inf a}

0.45	m ³
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Estimated Volume of infiltrated oil, V_{inf a}	2.84 bbbls
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2 Volume of infiltrated oil at second spill point [if applicable] (V_{inf b})

i Total area covered by the oil (infiltration)

	m ²
--	----------------

ii Average depth of infiltration above leaking facility i.e. pipeline/flowline

	m
--	---

iii Soil type

Clay	
------	--

iv P_e (effective porosity of the soil)

8	%
---	---

v Average depth of infiltration below leaking facility i.e. pipeline/flowline

0.002	m
-------	---

vi Total depth below ground surface of infiltration of oil

0.002	m
-------	---

Estimated Volume of infiltrated oil, V_{inf b}

0.00	m ³
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Estimated Volume of infiltrated oil, V_{inf b}	0.00 bbbls
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3 Volume of infiltrated oil outside immediate spill point(s) region (V_{inf c})

i Total Area covered by the oil (infiltration)

53,000.00	m ²
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ii Total Area of the pool of free phase oil in touch with soil

	m ²
--	----------------

iii Soil type Clay ▼
 iv P_e (effective porosity of the soil) 8%
 v Average depth below ground surface of infiltration of oil 0.000 m
Estimated Volume of infiltrated oil, $V_{inf c}$ **1.16 m³**
Estimated Volume of infiltrated oil, $V_{inf c}$ **7.31 bbls**

4 Volume of infiltrated oil outside immediate spill point(s) region (superficial impact, $V_{inf d}$)
 i Total Area covered by the oil (infiltration) 54,500.00 m²
 ii Total Area of the pool of free phase oil in touch with soil 22.00 m²
 iii Average depth below ground surface of infiltration of oil 0.000 m
Estimated Volume of infiltrated oil, $V_{inf d}$ **1.20 m³**
Estimated Volume of infiltrated oil, $V_{inf d}$ **7.52 bbls**
Estimated Total Volume of infiltrated oil, V_{inf} **2.81 m³**
Estimated Total Volume of infiltrated oil, V_{inf} **17.66 bbls**

c Computation of volume of oil on open water based on standard coloration
 i Total area of oil on open water 6,574.00 m²
 ii Table of average depth of oil on water based on coloration

[Link to Coverage Visual Aid](#)

Spill Factors from USCG FOG (2008 Edition)		Percentage coverage (%)	Volume (m3)
	Thickness (mm)		
Barely Visible	0.00004		0.0000
Silvery	0.00008		0.0000
Slight Color	0.00015		0.0000
Bright Color	0.0003	60%	0.0012
Dull	0.001	40%	0.0026
Dark	0.002		0.0000
Black oil	0.1		0.0000
Emulsion (30% Oil)	1		0.0000
Percent Total:		100%	0.0038

Estimated Volume of oil on open water, V_{wat} **0.00 m³**
Estimated Volume of oil on open water, V_{wat} **0.02 bbls**

3 Calculation of evaporated volume

Evaporation Factors (E-Factor) for SPDC Crude oil		
Residence time of spilled oil (days on site)	Oil type	
	Bonny Light	Bonny Medium
< 1 day	10%	5%
1-7 days	25%	15%
> 7 days	40%	25%

j Was oil recovery before JIV completion done before JIV date? Yes ▼
 ii Estimated volume available for evaporation 54.34 bbls
 iii E-factor 25%

Estimated Volume of evaporated oil, V_{evap} **18.11 bbls**
Net Total Estimated Spilled Volume, V_{Est} **104.46 bbls**

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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 12.19 Ha
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>32</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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<p>22. Net Estimated Spilled Volume V_{est} (bbls)* =</p> <p align="center" style="font-size: 1.2em;"><u>104.46 BARRELS</u></p>
<p>Estimated Reported Volume** V_{rep} (bbls) = <u>105 BARRELS</u></p>

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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23. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out

B. Investigation of the incident site showed that there is residual impact on site requiring further works

24. REPRESENTATIVES

This report was filled, agreed and signed by the following joint investigation representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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25. Appendix 1: Overview sketch of the site

