

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1015730 JIV report S/N: 0169

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1015730 2. Type of incident* OIL SPILL
 3. Name of Location 3" IMO RIVER WELL 5L FLOWLINE
 4. Name of nearest community Igiriukwu 5. State: ABIA 6. LGA UKKA - WEST
 7. Type of Production facility/Installation OIL FLOWLINE 8. Asset owner/District LAND 1

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 29th JULY 2013
 b. Start date/time of investigation: 1st AUGUST 2013 : 10:30 Hours
 c. Investigation End date: 1st AUGUST 2013 Actual investigation duration, days: ONE 1/2 DAY
 d. Description of spill point environment

- | | | |
|---------------------------------------------------|-------------------------------------|----------------------------------------------------------|
| <input type="checkbox"/> Firmed soil | <input type="checkbox"/> Loose soil | <input type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input checked="" type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | | <input type="checkbox"/> Drill Rig |
- e. Description of leak point (tick as applicable);
- | | | |
|---------------------------------------------------------------------|---------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____), |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve, | <input type="checkbox"/> Failed Clamp | <input checked="" type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting, | | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Saver-pit over flow, | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 rd party equipment |
| impact | <input type="checkbox"/> Valve Failure | <input type="checkbox"/> com unit failure |
| <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Others (specify) _____ | <input type="checkbox"/> Cold vent |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

g. Spill point coordinates

Minna - Mid belt.

Measuring unit (m)	
Northing:	Easting:
SP1 = 108659.37	524092.93
SP2 = 108754.58	524099.28
SP3 = 108880.52	524099.53
SP4 = 108849.81	524099.47

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1015730 JIV report S/N: 0169

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 SEASONAL SWAMP Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [,m]
 Drinking water source [,m]
 Built up area [,m]
 Farmlands [<1 ,m]
 Fish Farm/Pond [,m]
 Fishing net [,m]
 Others (specify).

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 Others: _____

13. Any pictures or video coverage? [N]

14. Was there any disruption to the investigation? [Y] [N]

If yes give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	<u>NONE WITHIN AREA OF IMPACT</u>				

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1075730 JIV report S/N: 0169

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	CASSAVA		✓		MANY	IMPACTED

17. Fish/Nets/Ponds

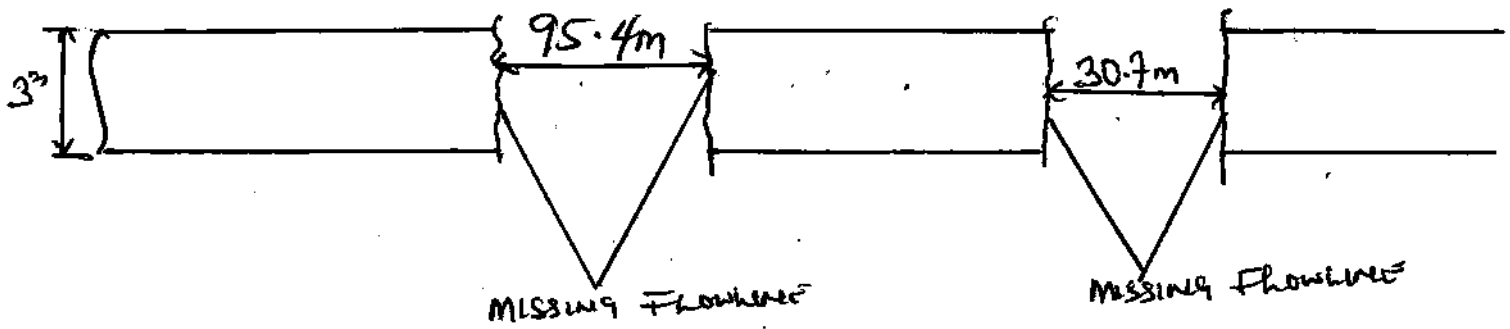
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE	WITHIN	AREA OF	IMPACT

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE	WITHIN	AREA OF	IMPACT

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

3" IMO RIVER WELL SL FLOWLINE AT IGIRI UENY SHOWING MISSING FLOWLINE AT TWO POINTS ALONG THE FLOWLINE.



THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1015730 JIV report S/N: 0169

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION
 19. Impacted area boundary Coordinates *(If more, Print and attach as an appendix)*

Minna - Mid belt

S/N	Northing	Easting
WP527	108650.14	524099.07
WP528	108653.22	524095.99
WP529	108665.50	524096.02
WP530	108665.51	524092.94
WP531	108680.86	524096.05
WP532	108680.89	524083.73
WP533	108693.17	524086.83
WP534	108693.15	524096.07
WP535	108726.93	524099.22
WP536	108733.09	524093.07
WP537	108754.59	524093.12
WP538	108757.65	524099.28
WP541	108877.42	524114.929
WP542	108883.57	524111.86
WP544	108843.66	524099.46
WP545	108843.66	524102.54

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1015730 JIV report S/N: 0169

G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 0.048261ha (0.048 ha)
- Impact within SPDC R.O.W Yes
- Impact outside SPDC R.O.W Yes

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>Nil</u>	Barrels
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22. Computation of estimated residual volume on site

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area (m^2) occupied by pool of free phase oil: _____
- ii. Average Depth (m) of pool of free phase oil: NOT
- iii. Emulsification factor: _____
- iv. Estimated Volume of pool of free phase oil: APPLICABLE barrels

b. Computation of estimated volume of infiltrated oil in the soil (V_{inf}).

1. Estimated Volume of infiltrated oil at spill point ($V_{inf a}$)

- i. Area* (m^2) of soil covered by the oil: 443
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: EXPOSED PIPE SURFACE
- iii. Soil type: CLAY iv. P_e (effective porosity of the soil): 8%
- v. Cause of spill: THIRD PARTY INTERFERENCE vi. Oil type: BONNY MEDIUM
- vii. Oil Residence time on site, day: THREE (3)
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0008m
- ix. Estimated depth of infiltration around spill point: 0.0008m

x.

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$:	<u>0.18</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ($V_{inf b}$)

- i. Area* (m^2) of soil covered by the oil: NOT
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: _____
- iii. Soil type: _____ iv. P_e (effective porosity of the soil): _____
- v. Cause of spill: _____ vi. Oil type: _____
- vii. Oil Residence time on site, day: APPLICABLE
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: _____
- ix. Estimated depth of infiltration around spill point: _____

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$:	<u>Nil</u>	barrels
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3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ($V_{inf c}$)

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1015730 JIV report S/N: 0169

- i. Area (m²) of soil covered by the oil: 37
- ii. Area (m²) of the pool of free phase oil in touch with soil: Nil
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.1429
- iv. Soil type: SAND MEDIUM
- v. P_e (effective porosity of the soil): 25%
- vi.

Estimated Volume of infiltrated oil. At V _{inf} :	<u>8.31</u>	barrels
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23. Computation of estimated volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: Nil
- ii. Table of average depth of oil on water based on coloration (***Spill Factors from USCG FOG (2000 Edition)*)

	Thickness (mm)	Percentage coverage	Volume (m ³)
Barely Visible	0.00004	NOT	
Silvery	0.00008		
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001	APPLICABLE	
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

- iii.

Percent Total	100%
Estimated Volume of oil on open water. V _{wat} :	<u>Nil</u>

 Barrels

24. Calculation of evaporated volume:

- i. Estimated Volume available for evaporation within surface area: 8.49 Barrels
- ii. E-Factor: 15%
- iii.

Estimated Volume of evaporated oil. V _{evap} :	<u>1.5</u>	Barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15% ✓
	> 7 days	40%	25%

25. Net Estimated Spilled Volume $V_{Est}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recd}(bbls)$

$= 1.5 + Nil + 8.49 + Nil + Nil$
 $= 9.99 \approx 10 \text{ BARRELS}$

Estimated Reported Volume** $V_{rep}(bbls) = 10 \text{ BARRELS}$

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1015730 JIV report S/N: **0169**

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

26. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out

B. Investigation of the incident site showed that there is residual impact on site requiring further works

27. REPRESENTATIVES

This report was filled, agreed and signed on the 01 / 08 / 2013 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1015730 JIV report S/N: 0169

28. Appendix 1: Overview sketch of the site

Location: 3rd IMO RIVER WELL SL FLOWLINE AT KIRUKWU

