

JOINT INVESTIGATION REPORT

INCIDENT NO: 1692847 JIV report S/N: Nº 0000172

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1692847 2. Type of incident* OIL SPILL
3. Name of Location OBIGBO NORTH WELL 12 WELL HEAD
4. Name of nearest community UZUAKU 5. State: ABIA 6. LGA UKWA WEST
7. Type of Production facility/Installation WELL HEAD
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 15TH AUGUST, 2016
b. Start date/time of investigation: 18TH AUGUST, 2016
c. Investigation End date: 18TH AUGUST, 2016 Actual investigation duration, days: ONE DAY
d. Description of spill point environment

- | | | |
|---------------------------------------------------|-------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Firm soil | <input type="checkbox"/> Loose soil | <input type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> DrillRig | |

Additional observations around the spill point: THE JOINT INVESTIGATING TEAM OBSERVED DISCHARGED OF CRUDE BY UNKNOWN PERSON(S) AROUND THE WELL HEAD SURROUNDING AS THERE WAS NO INDICATION OF ANY LEAK FROM THE CHRISTMAS TREE AND FLOWLINE(S) WITHIN THE IMPACTED AREA.

e. Description of leak point (tick as applicable);

- | | | |
|---------------------------------------------------------------------|-----------------------------------------------|----------------------------------------------------------------------------|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____). |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |

Others (specify) SPILL CRUDE OIL DISCHARGED BY UNKNOWN PERSON(S) (MYSTERY SPILL)

- f. Incident caused by: Oil
 Third party interference (Sabotage) crude theft Line theft Accidental 3rd party damage

Operational Others (including Mystery spills) CRUDE OIL DISCHARGE BY UNKNOWN PERSON(S)

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Situation d) construction e) Encroachment f) Fire.

JOINT INVESTIGATION REPORT

INCIDENT NO: 1692847 JIV report S/N: N^o 0000172

g. Spill point coordinates

h. Measuring unit

Northing:	Easting:
/ / / / /	/ / / / /
	/ / / / /

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- | | | | | | | | | |
|----------------------------------------------------------------------------|---|-----|---|-----------|--------|-----------|---|---|
| <input type="checkbox"/> Government reserved and designated protected area | [| .m] | } | NONE SEEN | | | | |
| <input type="checkbox"/> Drinking water source | [| .m] | | } | WITHIN | | | |
| <input type="checkbox"/> Built up area | [| .m] | | | } | VICINITY. | | |
| <input type="checkbox"/> Farmlands | [| .m] | | | | } | | |
| <input type="checkbox"/> Fish Farm/Pond | [| .m] | | | | | } | |
| <input type="checkbox"/> Fishing net | [| .m] | | | | | | } |
| <input type="checkbox"/> Others (specify). | [| .m] | } | | | | | |

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage? [Y] [N]

14. Further response/repair initiated as at the time of JIV? [Y] [N]

If yes to item 14, give brief description:

RECOVERY WORK INITIATED BUT NO RECOVERABLE CRUDE OIL ON SITE. (SUPERFICIAL IMPACT AND INFILTRATED OIL ONLY)

15. Was there any disruption to the investigation? [Y] [N]

JOINT INVESTIGATION REPORT

INCIDENT NO: 1692847 **JIV report S/N:** N^o 0000172

If yes to item 15 give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

18. Fishing Nets/Fish Ponds

S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SPILL DUE TO CRUDE OIL DISCHARGE BY UNKNOWN PERSON(S) AROUND THE
OBIGBO WELL 12 WELL HEAD AT UZUAKY WITH EVIDENCE OBSERVED AS
STATED BELOW:-

- * NO SPILL POINT (MYSTERY SPILL)
- * NONE RETURN VALVE (NRV) WAS INSTALLED IN 2003.
- * TYRE TRACKS FROM VEHICLE SUSPECTED TO HAVE DISCHARGED CRUDE OIL WERE NOTICED.
- * VISUAL CHECK SHOWS NO INDICATION OF ANY LEAK FROM WELL HEAD
- * CLEAN BLACK WATER AROUND WELL HEAD CELLAR PIT.

JOINT INVESTIGATION REPORT

N^o 0000172

INCIDENT NO: 1692847 JIV report S/N:

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

(WGS 84)

S/N	Northing LAT.	Easting LONG.
1.	4.89445	7.1498
2.	4.89441	7.14979
3.	4.89443	7.14957
4.	4.89432	7.14937
5.	4.8944	7.1493
6.	4.89436	7.14917
7.	4.89433	7.14909
8.	4.89430	7.14908
9.	4.89421	7.14911
10.	4.89413	7.14917
11.	4.89411	7.14923
12.	4.89406	7.14926
13.	4.89409	7.14935
14.	4.89432	7.14947
15.	4.89426	7.14961

JOINT INVESTIGATION REPORT

INCIDENT NO: 1692847 JIV report S/N: Nº 0000172

G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 0.16 Ha
- Impact within R.O.W YES
- Impact outside R.O.W NIL

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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c. Net Estimated Spilled Volume V_{est} (bbls)* =

<u>4.60 BARRELS</u>	
Estimated Reported Volume** V_{rep} (bbls) =	<u>5 BARRELS</u>

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

NOT APPLICABLE.

*Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:*

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

*Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl*

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

JOINT INVESTIGATION REPORT

INCIDENT NO: 1692847 JIV report S/N: Nº 0000172

d. General Status of the site

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/> | |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/> | |

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]: (THE STATE REPRESENTATIVE PRESENT WAS RIVERS STATE INSTEAD OF ABIA STATE).
- Asset Owner:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

JOINT INVESTIGATION REPORT

INCIDENT NO: 1692847 JIV report S/N: N^o 0000172

f. Appendix 1: Overview sketch of the site

Location: OBIGBO NORTH WELL 12 WELL HEAD AT UZUNKU

