

JOINT INVESTIGATION REPORT

INCIDENT NO: 3058376 JIV report S/N: 0001000

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

- 1. Fountain Incident Number: 3058376 2. Type of incident* OIL SPILL
- 3. Name of Location 20" RUMUCKPE - NKPOKU PIPELINE AT
- 4. Name of nearest community ADANTA ISIKPO State: RIVERS LGA IKWERRE
- 7. Production Facility/Installation CRUDE OIL PIPELINE
- 8. Asset Owner/Hub THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC) PIPELINE

B. INCIDENT INFORMATION:

- 9. Details of incident
 - a. Date Reported: 1ST NOVEMBER, 2021
 - b. Start date/time of Investigation: 2ND NOVEMBER 2021/1459HRS
 - c. Investigation End date: 3RD NOVEMBER, 2021 Day(s) on-site: TWO DAYS
 - d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on-water) | <input type="checkbox"/> Drill Rig | <input checked="" type="checkbox"/> Sand bag(s) |

Additional observations around the spill point:

SAND BAGS IMPACTED WITH CRUDE OIL AROUND THE 6"x4" BALL VALVE: (ILLEGAL CONNECTION) ALSO LEAK AT CONNECTION FLANGE ALONG 4" ILLEGAL PIPE FITTED TO 20" PIPELINE.

- e. Description of leak point (tick as applicable);

<input type="checkbox"/> Smooth round-edge hole	<input type="checkbox"/> Rough-edge hole	<input type="checkbox"/> Hack saw out
<input type="checkbox"/> Complete Rupture	<input type="checkbox"/> Inward dent	<input type="checkbox"/> Well head tampering
<input type="checkbox"/> Failed Weld-on illegal hot tap valve	<input type="checkbox"/> Failed Clamp	<input type="checkbox"/> Missing Pipeline/Flowline
<input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point	<input type="checkbox"/> Saver-pit over flow	<input type="checkbox"/> Third party tampering with Clamp
<input type="checkbox"/> Third party tampering with valve setting	<input type="checkbox"/> Bulging Outward	<input type="checkbox"/> Third party tampering with flange
<input type="checkbox"/> Flare System/Bund wall failure	<input type="checkbox"/> Cold vent	<input type="checkbox"/> Surge vessel overflow
<input type="checkbox"/> Valve Failure	<input type="checkbox"/> Relief valve failure	<input type="checkbox"/> Accidental 3 rd party equipment impact
<input type="checkbox"/> Tear (_____)		
<input type="checkbox"/> Others (specify) _____		

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage)
- Operational Others (including Mystery spills) _____

*This can be: (a) Oil Spill (b) Drilling fluid/Chemical (c) Situation (d) Water Leak (e) Fire (f) Non-leaking theft point removal Version 2020/01

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JOINT INVESTIGATION REPORT

0001000

INCIDENT NO: 3058376 JIV report S/N:

g. Spill Point Coordinates (*Incidents <100m apart to be aggregated into one Joint Investigation Report)

h. Measuring unit

(WGS 84)

Northing:	Easting:
4.95208	6.88474
/	/

C. RISK ASSESSMENT

10. Details of Environment

i. Type of environment where spill occurred (select one):

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

ii. Type of environment to which oil has spread:

- Land
 Swamp
 Waterbody (specify) _____

iii. Weather condition

- Dry
 Wet
 Windy
 Hot

11. Distance to Sensitive habitat within 100m radius

- | | | |
|---|---|-----|
| <input type="checkbox"/> Government reserved and designated protected area | [| .m] |
| <input type="checkbox"/> Drinking water source | [| .m] |
| <input type="checkbox"/> Surface water <input type="checkbox"/> Borehole | | |
| <input type="checkbox"/> Built up Area | [| .m] |
| <input type="checkbox"/> Residential Area <input type="checkbox"/> Commercial/Industrial Area | | |
| <input type="checkbox"/> Farmlands | [| .m] |
| <input type="checkbox"/> Fish Farm/Pond | [| .m] |
| <input type="checkbox"/> Fishing net | [| .m] |
| <input type="checkbox"/> Others (specify) _____ | [| .m] |

NONE SEEN
WITHIN VICINITY

12. Containment measures put in place:

- Booms
 Trench
 Dyke
 Pit
 Natural depression
 None
- Others: _____

13. Any pictures or video coverage?

[✓] [N]

14. Further response/repair initiated as at the time of JIV?

[✓] [N]

If yes to item 14, give brief description:

OIL SPILL RECOVERY ON GOING

Version 2020/01

JOINT INVESTIGATION REPORT

INCIDENT NO: 3058376 JIV report S/N: 00010^0

15. Was there any disruption to the investigation? [Y] [X]

If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [Y] [X]

Reason(s):

- Delayed Community Access Approval
 Security Challenges
 Access constraint due to terrain
 Others (specify) NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>						

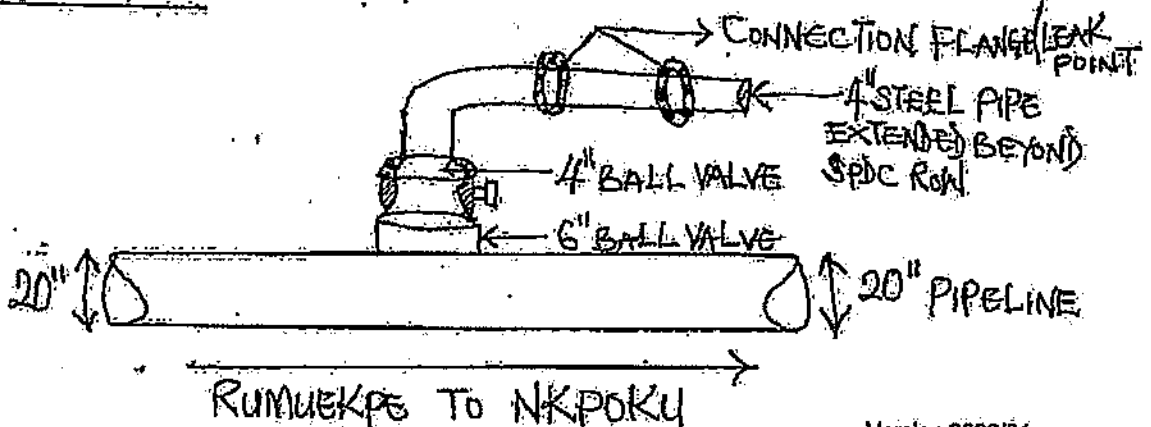
19. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>				

20. Others (Specify) e.g. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detailed description of the leak point should be contained in the leak report, overview sketch of the site should be added as appendix 1) A SECTION OF 20" RUMUEKPE - NKPOKU PIPELINE AT ADANTA - ISIKPE SHOWING A 6"x4" BALL VALVE INSTALLED AT 12 O' CLOCK POSITION AND FITTED TO A 4" EXTENSION PIPE BY UNKNOWN PERSONS.



JIV_Impacted Area Boundary Coordinates_Adanta Isiokpo

FID: 2021_3058376

PNT_ISD	LAT	LONG	
1	4.95203	6.88458	
2	4.95203	6.88477	
3	4.95189	6.88467	
4	4.95185	6.88446	
5	4.95187	6.88436	
6	4.95187	6.88423	
7	4.95187	6.88381	
8	4.95179	6.88378	
9	4.95179	6.88367	
10	4.95174	6.88361	
11	4.95173	6.88346	
12	4.95174	6.88303	
13	4.95171	6.88303	
14	4.9516	6.88256	
15	4.9516	6.88239	
16	4.95174	6.8824	
17	4.95181	6.88249	
18	4.9518	6.88258	
19	4.95172	6.88256	
20	4.95176	6.88295	
21	4.95176	6.88346	
22	4.95178	6.88359	
23	4.95183	6.88366	
24	4.9519	6.88362	
25	4.95193	6.88357	
26	4.95196	6.88354	
27	4.95199	6.88348	
28	4.952	6.88315	
29	4.95199	6.88297	
30	4.95202	6.88298	
31	4.95204	6.88334	
32	4.95201	6.88377	
33	4.95194	6.88384	
34	4.95192	6.88391	
35	4.95189	6.88424	
36	4.95191	6.88432	Festus
37	4.95198	6.88438	Aleke
38	4.95195	6.88465	
39	4.95198	6.88458	Digitally signed by Festus Aleke Date: 2021.12.13 09:55:44 +01'00
SP1	4.95208	6.88474	

JOINT INVESTIGATION REPORT

INCIDENT NO: 3058376 JIV report S/N: 0001000

G. INCIDENT INFORMATION:

a. Impacted Area Details *

- Total calculated area of impact (Ha) 2.82HA
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

* Round off to 2 decimal places if area is $\geq 100 \text{ m}^2$ or to 4 decimal places if area is $< 100 \text{ m}^2$ (e.g. 14.55, 0.0051, 0.0009)
 * Express in Hectares (Ha)

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil (V_{rec})	<u>6.3 BARRELS</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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G. Not Estimated Spilled Volume V_s (bbls) = <u>79.60 BARRELS</u> Estimated Reported Volume** V_{rec} (bbls) = <u>80 BARRELS</u>

*Notes:

- Volume estimation was done using an excel based tool (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) $\times 6.29$; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl
 Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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JOINT INVESTIGATION REPORT

INCIDENT NO: 3058376 JIV report S/N: 0001000

d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out

ii. Investigation of the incident site showed that there is residual impact on site requiring further works

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- The Shell Petroleum Development Company [SPDC]:
- *Separate DPR form has been filled out with same findings*
- *Separate NOSDRA form has been filled out with same findings*
- *Separate SME form has been filled out with same findings*

Tick as applicable

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Page 6 of 8

JOINT INVESTIGATION REPORT

INCIDENT NO: 3058376 JIV report S/N: 0001070

f. Appendix I: Overview sketch of the site

