

# JOINT INVESTIGATION REPORT

INCIDENT NO: 3067227 JIV report S/N: 0001330

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

## A. GENERAL INFORMATION:

1. Fountain Incident Number: 3067227 2. Type of incident\* OIL SPILL  
3. Name of Location 28" OGALE - BOMU PIPELINE  
4. Name of nearest community NORKPOR/ BARA-ALE 5. State: RIVERS 6. LGA TAI  
7. Production Facility/Installation CRUDE OIL PIPELINE  
8. Asset Owner/Hub THE STEEL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC) PIPELINE

## B. INCIDENT INFORMATION:

9. Details of incident  
a. Date Reported: 25<sup>th</sup> NOVEMBER, 2021  
b. Start date/time of Investigation: 26<sup>th</sup> NOVEMBER, 2021 | 1340HRS  
c. Investigation End date: 28<sup>th</sup> NOVEMBER, 2021 Day(s) on site: TWO DAYS  
d. Description of spill point environment  
 Firm soil  Loose soil  Recently excavated area  
 Under water  Swampy  Exposed pipe surface  
 Well Platform (on water)  Drill Rig  Sand bag(s)

Additional observations around the spill point:  
NOT APPLICABLE

- e. Description of leak point (tick as applicable);  
 Smooth round-edge hole  Rough-edge hole  Straight cut (Similar to hack saw cut)  
 Complete Rupture  Inward dent,  Well head tampering  
 Failed Weld-on illegal hot tap valve  Failed Clamp,  Missing Pipeline/Flowline  
 Crude oil theft (illegal bunkering) point,  Saver-pit over flow  Third party tampering with Clamp  
 Third party tampering with valve setting  Bulging Outward  Third party tampering with flange,  
 Flare System/Bund wall failure  Cold vent  Surge vessel overflow,  
 Valve Failure  Relief valve failure  Accidental 3<sup>rd</sup> party equipment impact  
 Tear ( \_\_\_\_\_ )  
 Others(specify) \_\_\_\_\_

- f. Incident caused by:  
 Third party interference (Sabotage ; crude oil theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

\*This can be: (a) Oil Spill (b) Drilling fluid/Chemical (c) Siltation (d) Water Leak (e) Fire (f) non leaking Theft point removal  
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g. Spill Point Coordinates (\*Incidents  $\leq 100m$  apart to be aggregated into one Joint Investigation Report)

h. Measuring unit

INUS 84

Northing: <u>LATITUDE</u>	Easting: <u>LONGITUDE</u>
<u>4.73953</u>	<u>7.19737</u>

## C. RISK ASSESSMENT

10. Details of Environment

i. Type of environment where spill occurred (select one):

- Land     
  Swamp     
  Water     
  Seasonal swamp     
  Shoreline/Waterfront

ii. Type of environment to which oil has spread:

- Land,     
  Swamp,     
  Waterbody (specify) \_\_\_\_\_

iii. Weather condition

- Dry     
  Wet     
  Windy     
  Hot

11. Distance to Sensitive habitat within 100m radius

- Government reserved and designated protected area [      ,m]  
 Drinking water source [      ,m]  
      Surface water       Borehole  
 Built up area [ 80 ,m]  
      Residential Area       Commercial/Industrial Area  
 Farmlands [      ,m]  
 Fish Farm/Pond [      ,m]  
 Fishing net [      ,m]  
 Others (specify) \_\_\_\_\_ [      ,m]

12. Containment measures put in place:

- Booms   
  Trench   
  Dyke   
  Pit   
  Natural depression   
  None   
  Others  
 Others: NOT APPLICABLE

13. Any pictures or video coverage?

[] [N]

14. Further response/repair initiated as at the time of JIV?

[] [N]

If yes to item 14, give brief description:

REPAIR BY CLAMPING ON-GOING

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15. Was there any disruption to the investigation?  [Y]  [N]

If yes to item 15 give brief description:  
COMMUNITY AGITATION RESULTING FROM DISAGREEMENT ON CAUSE OF SPILL.

16. Was JIV delayed?  [Y]  [N]

Reason(s):

- Delayed Community Access Approval  
  Security Challenges  
  Access constraint due to terrain  
 Others(specify) COMMUNITY DISAGREEMENT WITH CAUSE OF SPILL

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	<u>NONE SEEN WITHIN AREA OF IMPACT</u>				

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	<u>NONE SEEN WITHIN AREA OF IMPACT</u>					

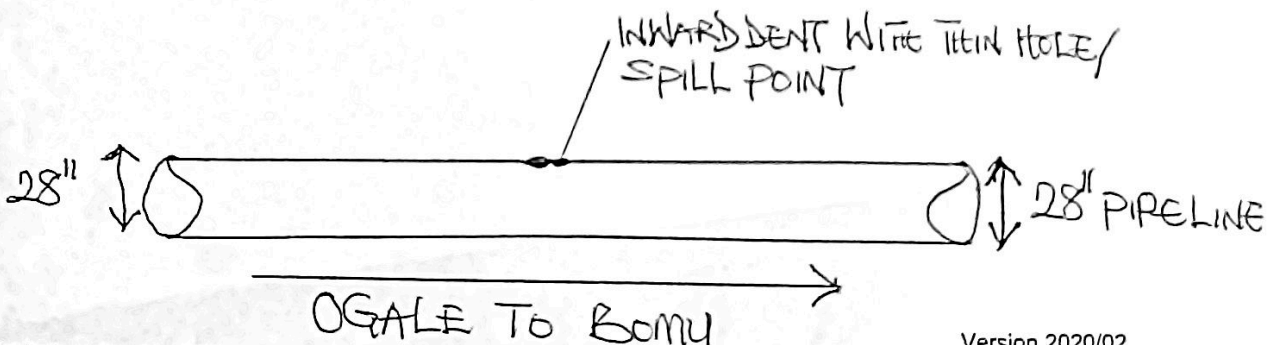
19. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	<u>NONE SEEN WITHIN AREA OF IMPACT</u>			

20. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	<u>NONE SEEN WITHIN AREA OF IMPACT</u>			

**E. GRAPHIC DESCRIPTION OF LEAK POINT** (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1) A SECTION OF 28" OGALE-BOMU PIPELINE AT NORKPOR & BARA-ALE SHOWING A PORTION AT 12 O' CLOCK POSITION WITH AN INWARD DENT HAVING A THIN HOLE. THIS INWARD DENT WAS DONE BY UNKNOWN PERSON(S)





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**G. INCIDENT INFORMATION:**

**a. Impacted Area Details \***

- Total calculated area of impact (Ha) 0.02Ha
- Impact within SPDC R.O.W (Ha) YES
- Impact outside SPDC R.O.W (Ha) NO

\* Round off to 2 decimal places if area is  $\geq 100 \text{ m}^2$  or to 4 decimal places if area is  $< 100 \text{ m}^2$  (e.g. 14.55, 0.0051, 0.0009)  
 \* Express in Hectares (Ha)

**b. Volume of oil recovered before completion of JIV ( $V_{\text{rec}}$ ):**

Recovered oil $V_{\text{rec}}$ :	NIL
	Barrels

Controlled recovery/evacuation from source with no impact to environment.

NIL	Barrels
-----	---------

<p><b>c. Net Estimated Spilled Volume <math>V_{\text{est}}</math> (bbls) = 1 34 BARRELS</b></p>
<p><b>Estimated Reported Volume** <math>V_{\text{rep}}</math> (bbls) = 2 BARRELS</b></p>

**\*Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $\text{m}^3$  to barrels is  $\text{Volume (m}^3) \times 6.29$ ; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples:      Calculated volume = 15.3 bbl      ----- Reported volume = 16 bbl  
                          Calculated volume = 0.35 bbl      ----- Reported volume = 0.4 bbl  
                          Calculated volume = 0.01 bbl      ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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## d. General Status of the site

- |  |
|--|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/> |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>  |

## e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

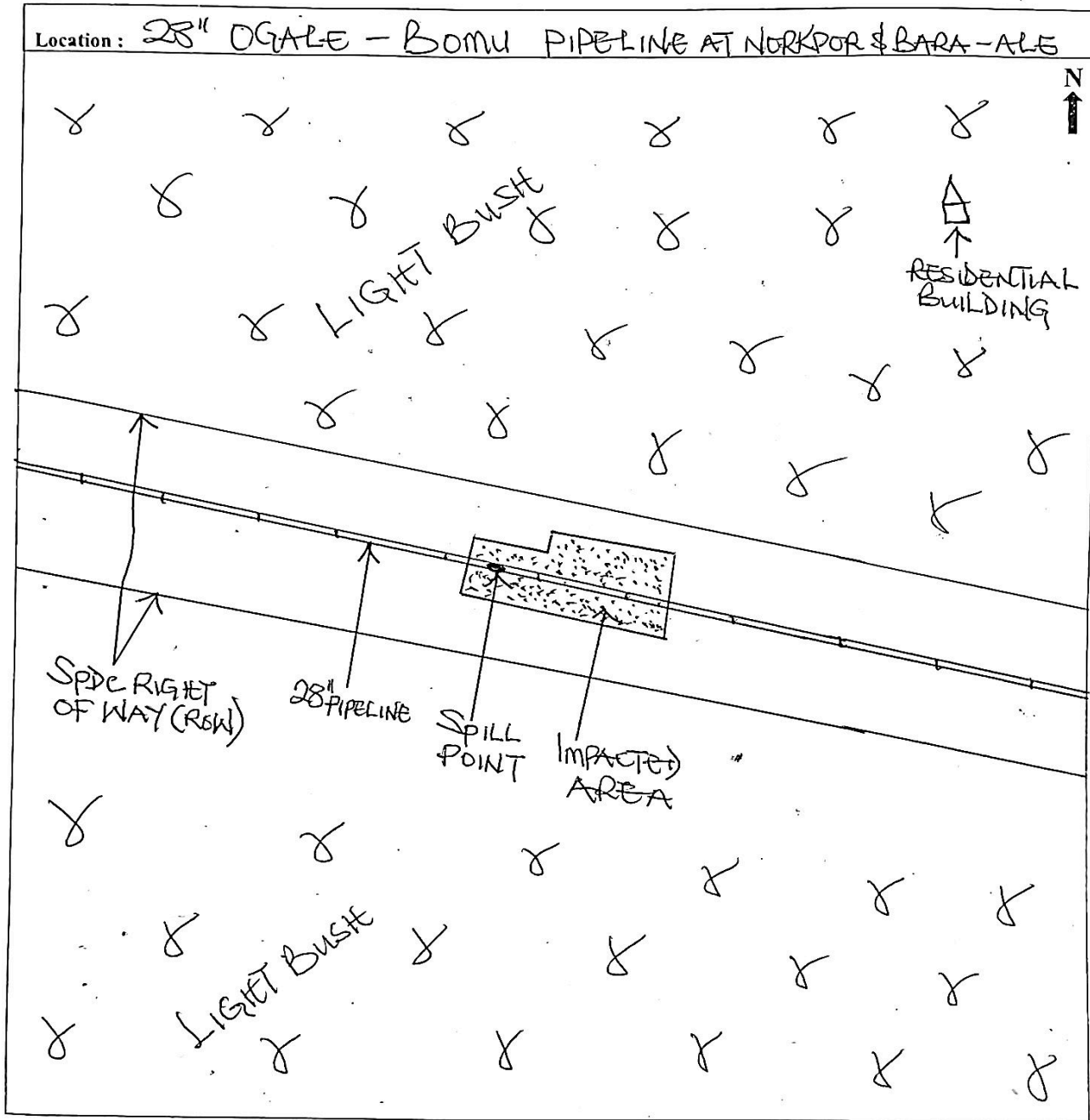
- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- The Shell Petroleum Development Company [SPDC]:
- *Separate DPR form has been filled out with same findings*:
- *Separate NOSDRA form has been filled out with same findings*:
- *Separate SME form has been filled out with same findings*:

*Tick as applicable*

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f. Appendix 1: Overview sketch of the site



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