

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2943998 JIV report S/N: 0000774

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

## A. GENERAL INFORMATION:

1. Fountain Incident Number: 2943998 2. Type of incident: OIL SPILL  
3. Name of Location: 16" EGBEMA-ASSA PIPELINE  
4. Name of nearest community: ETEKWURU 5. State: IMO 6. LGA: OIKAJI-EGBEMA  
7. Production Facility/Installation: PIPELINE  
8. Asset Owner/Hub: THE SHELL PETROLEUM DEVELOPMENT COMPANY (OF NIGERIA) LIMITED (SPDC)/PIPELINE

## B. INCIDENT INFORMATION:

9. Details of incident  
a. Date Reported: 12<sup>TH</sup> MAY, 2021  
b. Start date/time of Investigation: 14<sup>TH</sup> MAY, 2021 / 1400HRS  
c. Investigation End date: 14<sup>TH</sup> MAY, 2021 Day(s) on site: ONE DAY  
d. Description of spill point environment  
☐ Firm soil ☒ Loose soil ☒ Recently excavated area  
☐ Under water ☐ Swampy ☐ Exposed pipe surface  
☐ Well Platform (on water) ☐ Drill Rig ☐ Sand bag(s)

Additional observations around the spill point:

THE SPILL WAS ACCOMPANIED WITH FIRE

## e. Description of leak point (tick as applicable);

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Smooth round-edge hole                                | <input type="checkbox"/> Rough-edge hole      | <input type="checkbox"/> Hack saw cut                                      |
| <input type="checkbox"/> Complete Rupture                                      | <input type="checkbox"/> Inward dent,         | <input type="checkbox"/> Well head tampering                               |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve                  | <input type="checkbox"/> Failed Clamp,        | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow  | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting              | <input type="checkbox"/> Bulging Outward      | <input type="checkbox"/> Third party tampering with flange,                |
| <input type="checkbox"/> Flare System/Bund wall failure                        | <input type="checkbox"/> Cold vent            | <input type="checkbox"/> Surge vessel overflow,                            |
| <input type="checkbox"/> Valve Failure   | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Tear (_____)  |   |  |
| <input type="checkbox"/> Others (specify) _____                                |   |  |

## f. Incident caused by:

- ☒ Third party interference (Sabotage ☐; crude theft ☒; Line theft ☐; Accidental 3<sup>rd</sup> party damage ☐  
☐ Operational ☐ Others (including Mystery spills) \_\_\_\_\_

\*This can be: (a) Oil Spill (b) Drilling fluid/Chemical (c) Siltation (d) Water Leak (e) Fire (f) Non-leaking theft point removal

Version 2020/01

Distribution of copies: White (Asset Owner); Pink (DPR); Green (NOSDRA); Yellow (State Ministry of Environment); Blue (Host Community)

# JOINT INVESTIGATION REPORT

000774

INCIDENT NO: 2943998 JIV report S/N:

g. Spill Point Coordinates (\*Incidents  $\leq 100m$  apart to be aggregated into one Joint Investigation Report)

h. Measuring unit

(WGS 84)

Northing:	Easting:
5.48585	6.75494
/	/
/	/

## C. RISK ASSESSMENT

### 10. Details of Environment

i. Type of environment where spill occurred (select one):

☒ Land ☐ Swamp ☐ Water ☐ Seasonal swamp ☐ Shoreline/Waterfront

ii. Type of environment to which oil has spread:

☒ Land ☐ Swamp ☐ Waterbody (specify) \_\_\_\_\_

iii. Weather condition

☒ Dry ☐ Wet ☐ Windy ☒ Hot

### 11. Distance to Sensitive habitat within 100m radius

☐ Government reserved and designated protected area [ ,m]  
☐ Drinking water source [ ,m]  
☐ Surface water ☐ Borehole [ ,m]  
☐ Built up Area [ ,m]  
☐ Residential Area ☐ Commercial/Industrial Area [ ,m]  
☐ Farmlands [ ,m]  
☐ Fish Farm/Pond [ ,m]  
☐ Fishing net [ ,m]  
☐ Others (specify) \_\_\_\_\_ [ ,m]

NON SEEN  
WITHIN VICINITY

### 12. Containment measures put in place:

☐ Booms ☐ Trench ☒ Dyke ☐ Pit ☒ Natural depression ☐ None

☐ Others: \_\_\_\_\_

13. Any pictures or video coverage?

☒ [N]

14. Further response/repair initiated as at the time of JIV?

☒ [N]

If yes to item 14, give brief description:

REPAIR BY CLAMPING

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2943998 JIV report S/N: 0000774

15. Was there any disruption to the investigation? [Y] [X]

If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [Y] [X]

Reason(s):

- ☐ Delayed Community Access Approval ☐ Security Challenges ☐ Access constraint due to terrain  
☐ Others (specify) NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	NONE SEEN WITHIN AREA OF IMPACT				

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE SEEN WITHIN AREA OF IMPACT					

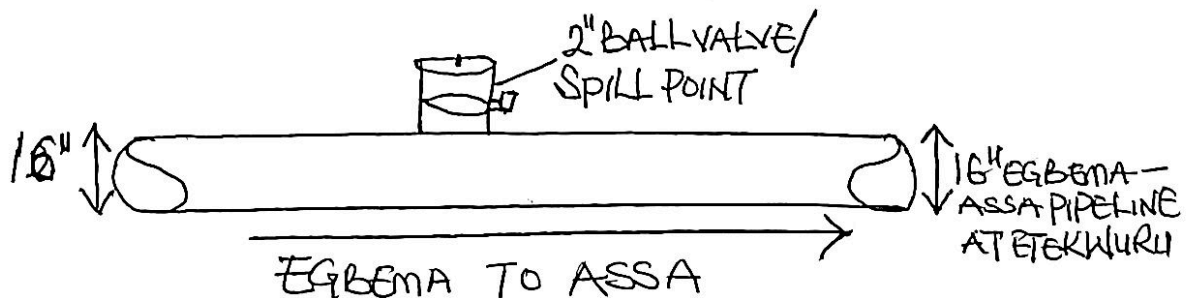
19. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE SEEN WITHIN AREA OF IMPACT			

20. Others (Specify) e.g. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE SEEN WITHIN AREA OF IMPACT			

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detailed description of the leak point should be contained in the leak report, overview sketch of the site should be added as appendix 1) A SECTION OF 16" EGBEMA-ASSA PIPELINE SHOWING 2" BALL VALVE AT ETEKWURU, INSTALLED AT 12 O' CLOCK POSITION BY UNKNOWN PERSON(S).



Version 2020/01

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2943998 JIV report S/N: 0000774

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

21. Impacted area boundary Coordinates (If more, Print and attach as Appendix)

S/N	Northing	Easting
1	5.4858	6.75495
2	5.48583	6.75502
3	5.48589	6.75509
4	5.48595	6.75511
5	5.48596	6.75533
6	5.48604	6.75536
7	5.48612	6.75536
8	5.48616	6.75541
9	5.48618	6.7554
10	5.48617	6.75536
11	5.48658	6.75526
12	5.48653	6.75519
13	5.48677	6.75518
14	5.4868	6.75515
15	5.48715	6.75519
16	5.48724	6.75519
17	5.48725	6.75517
18	5.48703	6.75512
19	5.48708	6.75502
20	5.48685	6.75498
21	5.48635	6.75484
22	5.48581	6.75489

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2943998 JIV report S/N: 0000774

## G. INCIDENT INFORMATION:

### a. Impacted Area Details \*

- Total calculated area of impact (Ha) 0.58HA
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

\* Round off to 2 decimal places if area is  $\geq 100 \text{ m}^2$  or to 4 decimal places if area is  $< 100 \text{ m}^2$  (e.g. 14.55, 0.0051, 0.0009)  
\* Express in Hectares (Ha)

### b. Volume of oil recovered before completion of JIV ( $V_{\text{rec}}$ ):

Recovered oil $V_{\text{rec}}$ :	<u>NIL</u>	Barrels
----------------------------------	------------	---------

Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
------------	---------

### c. Net Estimated Spilled Volume $V_{\text{Est}}(\text{bbls})^* = \underline{96.40 \text{ BARRELS}}$

Estimated Reported Volume\*\*  $V_{\text{rep}}(\text{bbls}) = \underline{97 \text{ BARRELS}}$

#### \*Notes:

- Volume estimation was done using an excel based tool.(see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:

THE SPILL WAS ACCOMPANIED WITH FIRE  
CLOSE TO THE SPILL POINT ARE VARIOUS ILLEGAL  
REFINERY.

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site;  
Conversion of  $\text{m}^3$  to barrels is  $\text{Volume (m}^3) \times 6.29$ ; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ——— Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ——— Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ——— Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.



# JOINT INVESTIGATION REPORT

INCIDENT NO: 2943998 JIV report S/N: 0000774

## d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

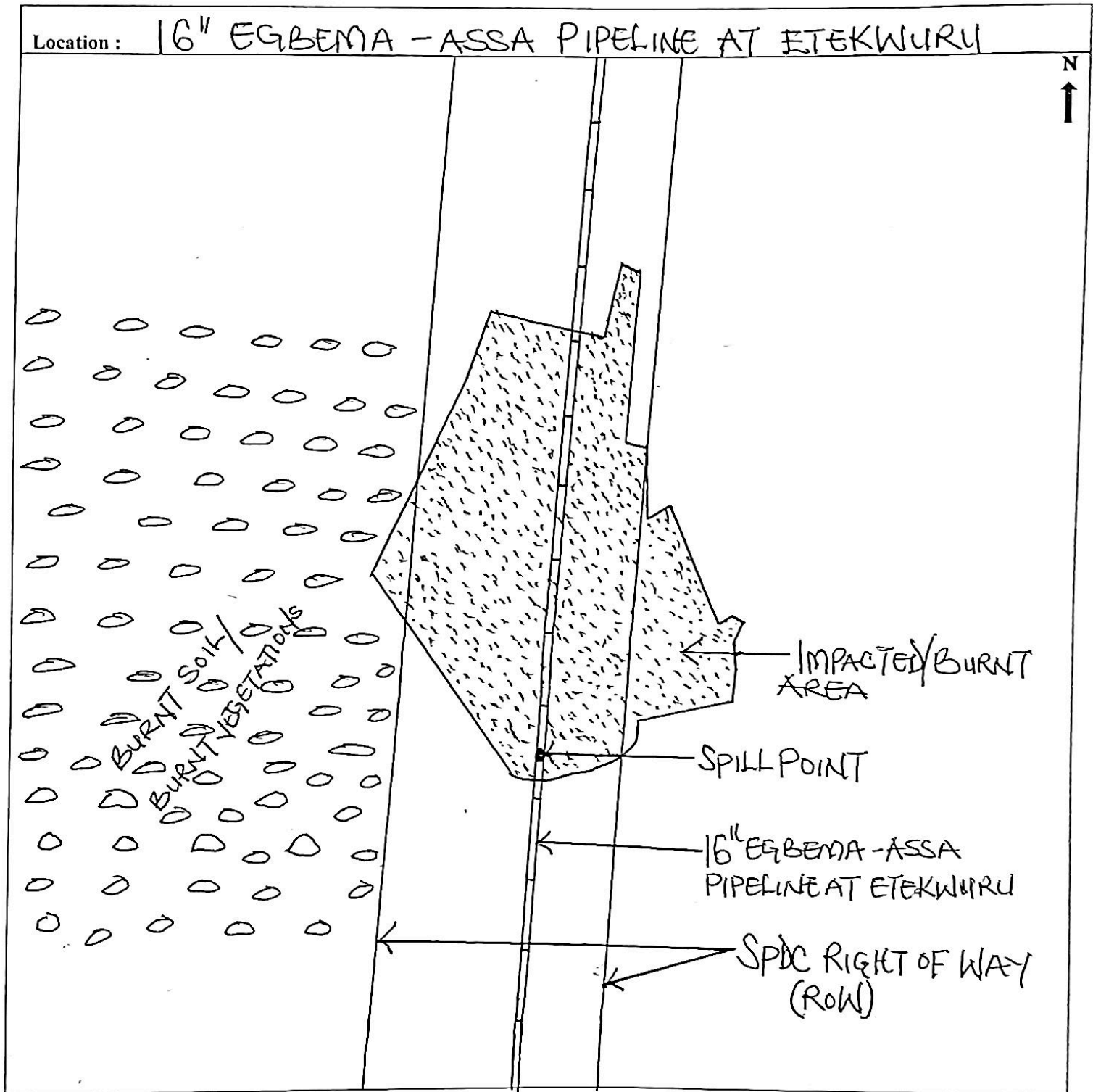
## e. Representatives

<p>This report was <u>filled</u>, <u>agreed</u> and <u>signed</u> by the following joint investigation team representatives:</p> <ul style="list-style-type: none"><li>• Host Community: <input checked="" type="checkbox"/></li><li>• Department of Petroleum Resources [DPR]: <input checked="" type="checkbox"/></li><li>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/></li><li>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/></li><li>• The Shell Petroleum Development Company [SPDC]: <input checked="" type="checkbox"/></li><li>• <i>Separate DPR form has been filled out with same findings</i> <input checked="" type="checkbox"/></li><li>• <i>Separate NOSDRA form has been filled out with same findings</i> <input checked="" type="checkbox"/></li><li>• <i>Separate SME form has been filled out with same findings</i> <input checked="" type="checkbox"/></li></ul> <p style="text-align: right;"><i>Tick as applicable</i></p>
--

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2943998 JIV report S/N: 0000774

f. Appendix 1: Overview sketch of the site



Version 2020/01

Distribution of copies: White (Asset Owner); Pink (DPR); Green (NOSDRA); Yellow (State Ministry of Environment);  
Blue (Host Community)