

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2889696 JIV report S/N: 0000768

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

## A. GENERAL INFORMATION:

1. Fountain Incident Number 2889696 2. Type of incident\* OIL SPILL  
3. Name of Location 4" (BULKLINE) BISENI WELL 4 FLOWLINES  
4. Name of nearest community BISENI 5. State BAYELSA 6. LGA YENEGOA  
7. Production Facility/Installation FLOWLINE  
8. Asset Owner/Hub THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

## B. INCIDENT INFORMATION:

9. Details of incident  
a. Date Reported 17<sup>th</sup> MARCH, 2021  
b. Start date/time of Investigation: 18<sup>th</sup> MARCH, 2021 / 1330 HRS  
c. Investigation End date: 22<sup>nd</sup> MARCH, 2021 Day(s) on site: TWO DAYS  
d. Description of spill point environment  
☐ Firm soil ☐ Loose soil ☐ Recently excavated area  
☐ Under water ☐ Swampy ☒ Exposed pipe surface  
☐ Well Platform (on water) ☐ Drill Rig ☐ Sand bag(s)

Additional observations around the spill point:

TWO FLOWLINES FROM THE SAME WELL 4

### e. Description of leak point (tick as applicable):

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Smooth round-edge hole                     | <input type="checkbox"/> Rough-edge hole      | <input checked="" type="checkbox"/> Hack saw cut                           |
| <input type="checkbox"/> Complete Rupture                           | <input type="checkbox"/> Inward dent,         | <input type="checkbox"/> Well head tampering                               |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve       | <input type="checkbox"/> Failed Clamp,        | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow  | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting   | <input type="checkbox"/> Bulging Outward      | <input type="checkbox"/> Third party tampering with flange,                |
| <input type="checkbox"/> Flare System/Bund wall failure             | <input type="checkbox"/> Cold vent            | <input type="checkbox"/> Surge vessel overflow,                            |
| <input type="checkbox"/> Valve Failure                              | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Tear (_____)                               |   |  |
| <input type="checkbox"/> Others (specify) _____                     |   |  |

### f. Incident caused by:

- ☒ Third party interference (Sabotage ☒; crude theft ☐; Line theft ☐; Accidental 3<sup>rd</sup> party damage ☐  
☐ Operational ☐ Others (including Mystery spills) \_\_\_\_\_

\*This can be: (a) Oil Spill (b) Drilling fluid/Chemical (c) Siltation (d) Water Leak (e) Fire (f) Non-leaking theft point removal

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# JOINT INVESTIGATION REPORT

000768

INCIDENT NO: 2889696 JIV report S/N:

g. Spill Point Coordinates (\*Incidents  $\leq 100m$  apart to be aggregated into one Joint Investigation Report)

h. Measuring unit

(1/9884)

Northing:		Eastings:
SP1	5.25206882	6.52567234
SP2	5.25212183	6.52567749

## C. RISK ASSESSMENT

### 10. Details of Environment

i. Type of environment where spill occurred (select one):

☐ Land

☐ Swamp

☐ Water

☒ Seasonal swamp

☐ Shoreline/Waterfront

ii. Type of environment to which oil has spread:

☒ Land

☐ Swamp

☐ Waterbody (specify) \_\_\_\_\_

iii. Weather condition

☒ Dry

☐ Wet

☐ Windy

☒ Hot

11. Distance to Sensitive habitat within 100m radius

☐ Government reserved and designated protected area

☐ Drinking water source

☐ Surface water

☐ Borehole

☐ Built up Area

☐ Residential Area

☐ Commercial/Industrial Area

☐ Farmlands

☐ Fish Farm Pond

☐ Fishing net

☐ Others (specify) \_\_\_\_\_

[ ,m]  
[ ,m]  
[ ,m]  
[ ,m]  
[ ,m]  
[ ,m]  
[ ,m]

NONE SEEN  
WITHIN VICINITY

12. Containment measures put in place:

☐ Booms ☐ Trench ☒ Dyke ☐ Pit ☒ Natural depression ☐ None

☐ Others: \_\_\_\_\_

13. Any pictures or video coverage?

☒ [Y] ☐ [N]

14. Further response/repair initiated as at the time of JIV?

☐ [Y] ☒ [N]

If yes to item 14, give brief description:

NONE

Version 2020/01

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2889696 JIV report S/N: 0000768

15. Was there any disruption to the investigation?

[Y] ☒ [N]

If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? ☒ [Y] [N]

Reason(s):

☐ Delayed Community Access Approval ☐ Security Challenges ☐ Access constraint due to terrain

☒ Others (specify) GOVERNMENT AGENTS FROM RIVERS INSTEAD OF BAYELSA

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>						

19. Fish/Nets/Ponds

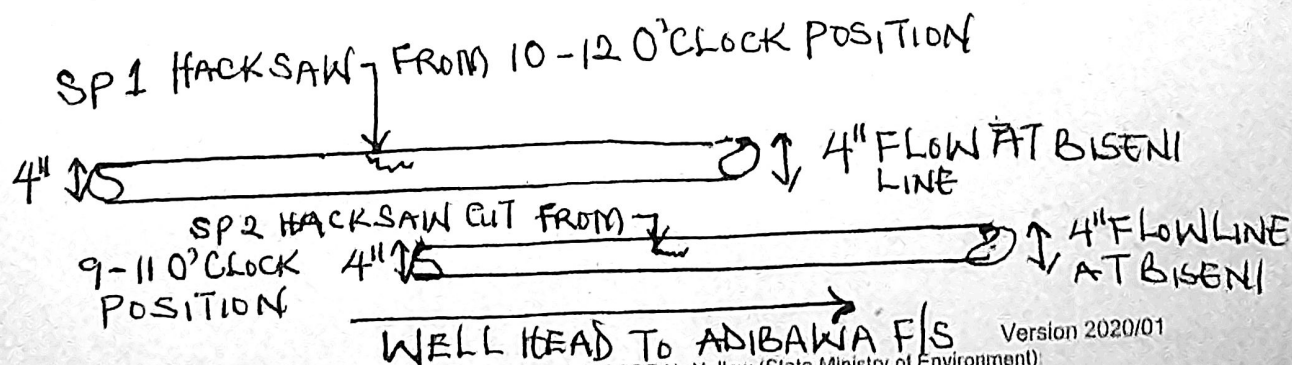
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>				

20. Others (Specify) e.g. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detailed description of the leak point should be contained in the leak report, overview sketch of the site should be added as appendix 1)

A SECTION OF 2 NOS 4" FLOW LINES AT BIENI SHOWING HACKSAW CUTS BY UNKNOWN PERSON(S).



# JOINT INVESTIGATION REPORT

INCIDENT NO: 2889696 JIV report S/N: 9000768

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

21. Impacted area boundary Coordinates (If more, Print and attach as Appendix)

[illegible]

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2889696 JIV report S/N: 0000768

## G. INCIDENT INFORMATION:

### a. Impacted Area Details \*

- Total calculated area of impact ( $I_{ta}$ ) 0.0058
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NO

\* Round off to 2 decimal places if area is  $\geq 100 \text{ m}^2$  or to 4 decimal places if area is  $< 100 \text{ m}^2$  (e.g. 14.55, 0.0051, 0.0009)

\* Express in Hectares (Ha)

### b. Volume of oil recovered before completion of JIV ( $V_{recJ}$ ):

Recovered oil $V_{recJ}$ :	<u>NOT RECOVERABLE</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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### c. Net Estimated Spilled Volume $V_{Est}(\text{bbls})^* = \underline{0.88 \text{ BARREL}}$

Estimated Reported Volume\*\*  $V_{rep}(\text{bbls}) = \underline{0.9 \text{ BARREL}}$

#### \*Notes:

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill.

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $\text{m}^3$  to barrels is Volume ( $\text{m}^3$ )  $\times 6.29$ ; \*\*Round up estimated volume to next whole number using the following rules;

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2889696 JIV report S/N: 0000768

## d. General Status of the site

- |   |                                     |
|---|-------------------------------------|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out | <input type="checkbox"/>            |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works   | <input checked="" type="checkbox"/> |

## e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community: ☐
- Department of Petroleum Resources [DPR]: ☐
- National Oil Spill Detection and Response Agency [NOSDRA]: ☐
- State Ministry of Environment [SME]: ☐
- The Shell Petroleum Development Company [SPDC]: ☐
- *Separate DPR form has been filled out with same findings* ☐
- *Separate NOSDRA form has been filled out with same findings* ☐
- *Separate SME form has been filled out with same findings* ☐

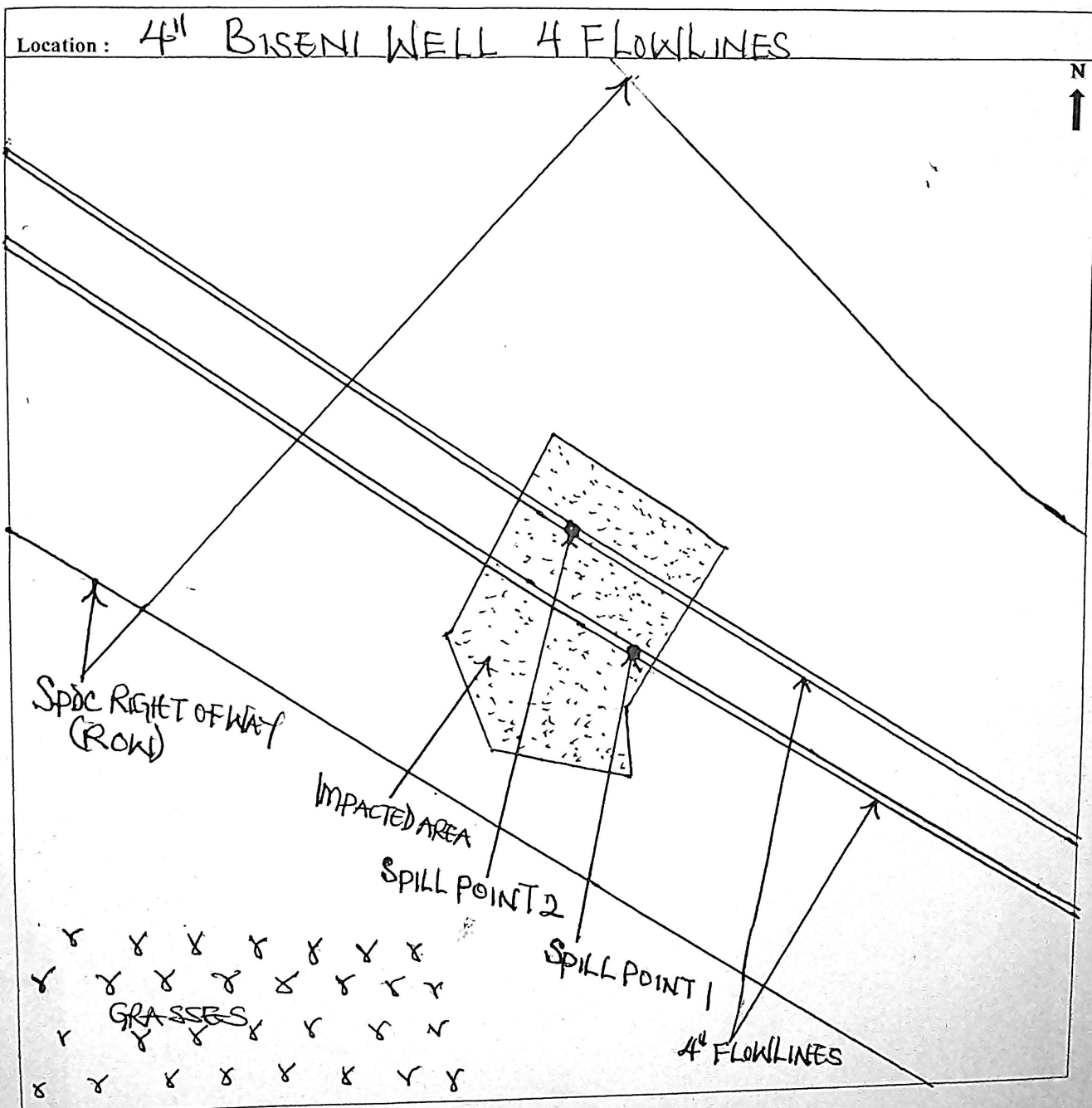
*Tick as applicable*



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INCIDENT NO: 2889696 JIV report S/N: 0000768

f. Appendix 1: Overview sketch of the site



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Blue (Host Community)