

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2928979 JIV report S/N: 0000770

(Note: As practicable as possible the JIR report is to be signed in the field by all the participating parties)

## A. GENERAL INFORMATION:

1. Fountain Incident Number: 2928979 2. Type of incident\* OIL SPILL  
3. Name of Location 16" EGBEMA - ASSA PIPELINE  
4. Name of nearest community EKUGBA 5. State: IMO 6. LGA EGBEMA-OHAJI  
7. Production Facility Installation PIPELINE  
8. Asset Owner/Hub THE STEEL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC)/PIPELINE

## B. INCIDENT INFORMATION:

### 9. Details of incident

a. Date Reported: 27<sup>th</sup> APRIL, 2021  
b. Start date/time of Investigation: 30<sup>th</sup> APRIL, 2021/1220HRS  
c. Investigation End date: 30<sup>th</sup> APRIL, 2021 Day(s) on site: ONE DAY

### d. Description of spill point environment

- |   |  |   |
|---|--|---|
| <input type="checkbox"/> Firm soil                | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input type="checkbox"/> Swampy                | <input type="checkbox"/> Exposed pipe surface               |
| <input type="checkbox"/> Well Platform (on water) | <input type="checkbox"/> Drill Rig             | <input type="checkbox"/> Sand bag(s)                        |

Additional observations around the spill point:

NOT APPLICABLE

### e. Description of leak point (tick as applicable);

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Smooth round-edge hole                                | <input type="checkbox"/> Rough-edge hole      | <input type="checkbox"/> Hack saw cut                                      |
| <input type="checkbox"/> Complete Rupture                                      | <input type="checkbox"/> Inward dent,         | <input type="checkbox"/> Well head tampering                               |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve                  | <input type="checkbox"/> Failed Clamp,        | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow  | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting              | <input type="checkbox"/> Bulging Outward      | <input type="checkbox"/> Third party tampering with flange,                |
| <input type="checkbox"/> Flare System/Bund wall failure                        | <input type="checkbox"/> Cold vent            | <input type="checkbox"/> Surge vessel overflow,                            |
| <input type="checkbox"/> Valve Failure   | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Tear (_____)  |   |  |
| <input type="checkbox"/> Others (specify) _____                                |   |  |

### f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

\*This can be: (a) Oil Spill (b) Drilling fluid/Chemical (c) Siltation (d) Water Leak (e) Fire (f) Non-leaking theft point removal

Version 2020/01

Distribution of copies: White (Asset Owner); Pink (DPR), Green (NOSDRA), Yellow (State Ministry of Environment); Blue (Host Community)

# JOINT INVESTIGATION REPORT

000770

INCIDENT NO: 2928979 JIV report S/N:

g. Spill Point Coordinates (\*Incidents 100m apart to be aggregated into one Joint Investigation Report)

h. Measuring unit

Northing:	Easting:
<u>5.49117</u>	<u>6.75558</u>
/	/
/	/

## C. RISK ASSESSMENT

10. Details of Environment

i. Type of environment where spill occurred (select one):

- Land       Swamp       Water       Seasonal swamp       Shoreline Waterfront

ii. Type of environment to which oil has spread:

- Land       Swamp       Waterbody (specify) \_\_\_\_\_

iii. Weather condition

- Dry       Wet       Windy       Hot

11. Distance to Sensitive habitat within 100m radius

- Government reserved and designated protected area [ ] [m]  
 Drinking water source [ ] [m]  
     Surface water       Borehole  
 Built up Area [ ] [m]  
     Residential Area       Commercial/Industrial Area  
 Farmlands [10] [m]  
 Fish Farm Pond [ ] [m]  
 Fishing net [ ] [m]  
 Others (specify) \_\_\_\_\_ [ ] [m]

12. Containment measures put in place.

- Booms     Trench     Dyke     Pit     Natural depression     None

Others: \_\_\_\_\_

13. Any pictures or video coverage?

[Y]     [N]

14. Further response repair initiated as at the time of JIV?

[Y]     [N]

If yes to item 14, give brief description:

REPAIR BY CLAMPING

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2928979 JIV report S/N: 0000770

15. Was there any disruption to the investigation? [Y]  [N]

If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [Y]  [N]

Reason(s):

- Delayed Community Access Approval     Security Challenges     Access constraint due to terrain  
 Others (specify) NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>						

19. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>				

20. Others (Specify) e.g. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
<u>NONE SEEN WITHIN AREA OF IMPACT</u>				

**E. GRAPHIC DESCRIPTION OF LEAK POINT** (while detailed description of the leak point should be contained in the leak report, overview sketch of the site should be added as appendix 1)

A SECTION OF 16" EGBEMA-ASSA PIPELINE AT EKUGBA SHOWING A 3" BALL VALVE BURIED IN A CONCRETE COATING AT 12 O' CLOCK POSITION INSTALLED BY UNKNOWN PERSON(S).





# JOINT INVESTIGATION REPORT

INCIDENT NO: 2928979 JIV report S/N: 0000770

## G. INCIDENT INFORMATION:

### a. Impacted Area Details \*

- Total calculated area of impact (Ha) 0.1222 Ha
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NO

\* Round off to 2 decimal places if area is  $\geq 100 \text{ m}^2$  or to 4 decimal places if area is  $< 100 \text{ m}^2$  (e.g. 14.55, 0.0051, 0.0009)  
\* Express in Hectares (Ha)

### b. Volume of oil recovered before completion of JIV ( $V_{\text{rec}}$ ):

Recovered oil $V_{\text{rec}}$ :	<u>45</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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### c. Net Estimated Spilled Volume $V_{\text{Est}}(\text{bbls})^* = 291.45 \text{ BARRELS}$

Estimated Reported Volume\*\*  $V_{\text{rep}}(\text{bbls}) = 292 \text{ BARRELS}$

#### \*Notes:

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $\text{m}^3$  to barrels is  $\text{Volume (m}^3) \times 6.29$ ; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2928979 JIV report S/N: 0000770

## d. General Status of the site

- |  |
|--|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/> |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>  |

## e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- The Shell Petroleum Development Company [SPDC]:
- *Separate DPR form has been filled out with same findings*
- *Separate NOSDRA form has been filled out with same findings*
- *Separate SME form has been filled out with same findings*

*Tick as applicable*



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INCIDENT NO: 2928979 JIV report S/N: 0000770

## f. Appendix 1: Overview sketch of the site

