

JOINT INVESTIGATION REPORT

INCIDENT NO: 2638015 JIV report S/N: 0520

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Fountain Incident Number: 2638015 2. Type of incident* OIL SPILL
 3. Name of Location 14" OKURDIA - RUMUEKPE PIPELINE AT EDEOTA
 4. Name of nearest community EDEOTA 5. State: RIVERS 6. LGA ATTOADA EAST
 7. Production Facility/Installation CRUDE OIL PIPELINE
 8. Asset Owner/Hub THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC)/PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident
 a. Date Reported: 3RD MAY, 2020
 b. Start date/time of Investigation: 5TH MAY, 2020 / 1330HRS
 c. Investigation End date: 5TH MAY, 2020 Day(s) on site: ONE DAY
 d. Description of spill point environment
- | | | |
|---|-------------------------------------|---|
| <input type="checkbox"/> Firm soil | <input type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on water) | <input type="checkbox"/> Drill Rig | <input type="checkbox"/> Sand bag(s) |

Additional observations around the spill point:

- c. Description of leak point (tick as applicable);
- | | | |
|--|---|--|
| <input type="checkbox"/> Smooth round-edge hole | <input type="checkbox"/> Rough-edge hole | <input type="checkbox"/> Hack saw cut |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Tear (_____) | | |
| <input type="checkbox"/> Others (specify) _____ | | |
- f. Incident caused by:
 Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be (a) Oil Spill (b) Drilling fluid Chemical (c) Situation (d) Water Leak (e) Fire (f) Non-leaking theft point removal
 Version 2020/01
 Distribution of copies: White (Asset Owner); Pink (DPR); Green (NOSDRA); Yellow (State Ministry of Environment);
 Blue (Host Community)

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g. Spill Point Coordinates (*Incidents $\leq 100m$ apart to be aggregated into one Joint Investigation Report)

h. Measuring unit: (WGS 84)

Northing:	Easting:
LATITUDE	LONGITUDE
5.02296 N	6.62366 E
/	/
/	/

RISK ASSESSMENT

10. Details of Environment

i. Type of environment where spill occurred (select one):

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

ii. Type of environment to which oil has spread:

- Land
 Swamp
 Waterbody (specify) _____

iii. Weather condition

- Dry
 Wet
 Windy
 Hot

11. Distance to Sensitive habitat within 100m radius

- | | | | |
|---|---|--------|------------------------|
| <input type="checkbox"/> Government reserved and designated protected area | [| .m] | } NONE WITHIN VICINITY |
| <input type="checkbox"/> Drinking water source | [| .m] | |
| <input type="checkbox"/> Surface water <input type="checkbox"/> Borehole | [| .m] | } NONE WITHIN VICINITY |
| <input type="checkbox"/> Built up Area | [| .m] | |
| <input type="checkbox"/> Residential Area <input type="checkbox"/> Commercial/Industrial Area | [| .m] | } NONE WITHIN VICINITY |
| <input type="checkbox"/> Farmlands | [| 40 .m] | |
| <input type="checkbox"/> Fish Farm Pond | [| .m] | |
| <input type="checkbox"/> Fishing net | [| .m] | |
| <input type="checkbox"/> Others (specify) _____ | [| .m] | |

12. Containment measures put in place:

- Booms
 Trench
 Dyke
 Pit
 Natural depression
 None
- Others: _____

13. Any pictures or video coverage?

[N]

14. Further response/repair initiated as at the time of JIV?

[N]

If yes to item 14, give brief description:

CLAMPING ON-GOING

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15. Was there any disruption to the investigation? [Y]

If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [Y]

Reason(s)

- Delayed Community Access Approval Security Challenges Access constraint due to terrain
 Others (specify) _____

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE SEEN WITHIN AREA OF IMPACT					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE SEEN WITHIN AREA OF IMPACT						

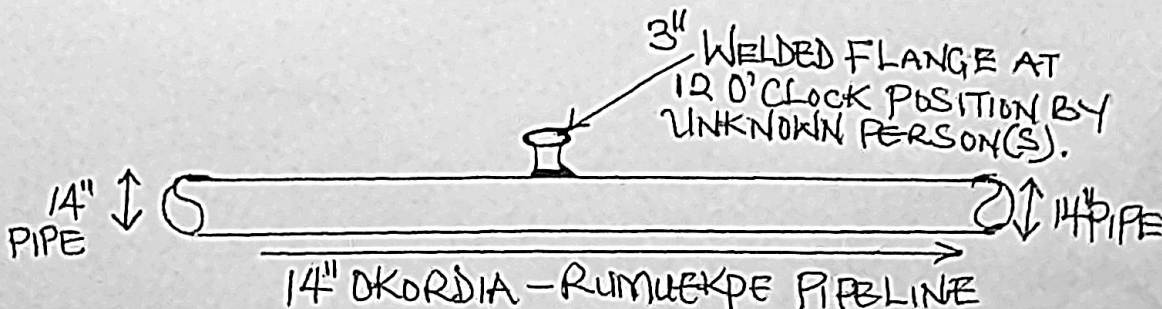
19. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE SEEN WITHIN AREA OF IMPACT				

20. Others (Specify) e.g. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE SEEN WITHIN AREA OF IMPACT				

L. GRAPHIC DESCRIPTION OF LEAK POINT (while detailed description of the leak point should be captured by the leak report, overview sketch of the site should be added as appendix 1) A SECTION OF 14" OKORDIA RUMUEKPE PIPELINE AT EDEOTA SHOWING 3" WELDED FLANGE AT 12 O'CLOCK POSITION BY UNKNOWN PERSON(S).



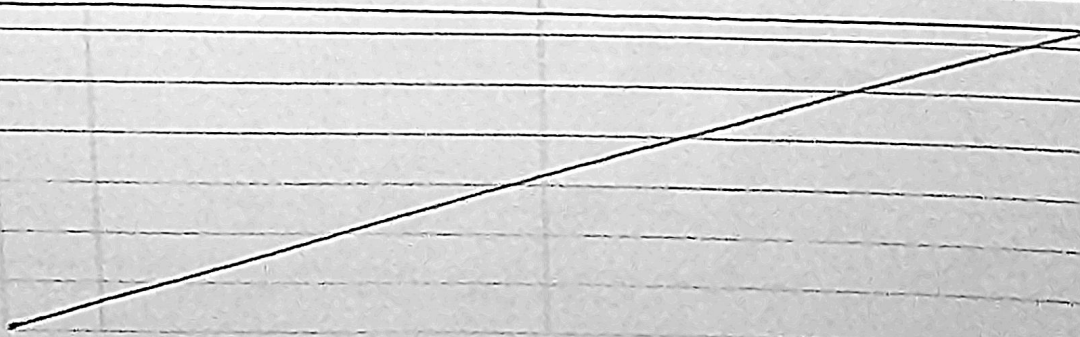
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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

21. Impacted area boundary Coordinates (If more, Print and attach as Appendix)

S/N	Northing	LATITUDE (WGS84)	Easting	LONGITUDE (WGS84)
206		5.02296		6.62376
207		5.02286		6.62366
208		5.02289		6.62357
209		5.02294		6.62355
210		5.02300		6.62354
211		5.02300		6.62357
212		5.02302		6.62357
213		5.02310		6.62341
214		5.02308		6.62338
215		5.02304		6.62330
216		5.02322		6.62301
217		5.02329		6.62302
218		5.02336		6.62308
219		5.02319		6.62329
220		5.02317		6.62339
221		5.02305		6.62357



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G. INCIDENT INFORMATION:

a. Impacted Area Details *

- Total calculated area of impact (Ha) 0.10 HA
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

* Round off to 2 decimal places if area is $\geq 100 \text{ m}^2$ or to 1 decimal places if area is $< 100 \text{ m}^2$ (e.g. 14.55, 0.6055, 0.25555)

* Express in Hectares (Ha)

b. Volume of oil recovered before completion of JIV ($V_{\text{recovered}}$)

Recovered oil $V_{\text{recovered}}$ NIL Barrels

Controlled recovery/evacuation from sources with no impact to environment

NIL Barrels

c. Net Estimated Spilled Volume V_{net} (bbls)* = 7.55 BARRELS

Estimated Reported Volume** V_{est} (bbls) = 8 BARRELS

*Notes

- Volume estimation was done using an excel based tool (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the net spill volume estimation software or the conversion of m^3 to barrels is Volume (m^3) $\times 6.29$, **Round up estimated volume to next whole number using the following rules

- Any spill volume in excess of 1 bbl is rounded up to the next whole number
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl

Examples: Calculated volume = 1.5 bbl — Reported volume = 2 bbl
Calculated volume = 0.15 bbl — Reported volume = 0.2 bbl
Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to set appropriate steps for volume estimation, record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

- i. Joint investigation of the incident site found that there is no residual impact after the initial response and DPR therefore recommend that the site be closed out
- ii. Investigation of the incident site showed that there is residual impact on site requiring further action

e. Representatives

- This report was filled, agreed and signed by the following joint investigation team representatives:
- Host Community:
 - Department of Petroleum Resources (DPR):
 - National Oil Spill Detection and Response Agency (NOSDRA):
 - State Ministry of Environment (SME):
 - The Shell Petroleum Development Company (SPDC):
 - Separate DPR form has been filled out with same findings
 - Separate NOSDRA form has been filled out with same findings
 - Separate SME form has been filled out with same findings
- Tick as applicable*

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f. Appendix 1: Overview sketch of the site

