

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2671189 JIV report S/N: 0680

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

## A. GENERAL INFORMATION:

1. Fountain Incident Number: 2671189 2. Type of incident\* OIL SPILL  
3. Name of Location 4" SOKU WELL 23S FLOWLINE  
4. Name of nearest community EKINEAMA 2 BUSH BAR 5. State: RIVERS 6. LGA AKUKU-TORU  
7. Production Facility/Installation CRUDE OIL FLOWLINE  
8. Asset Owner/Hub THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / SWAMP EAST HUB

## B. INCIDENT INFORMATION:

9. Details of incident  
a. Date Reported: 24<sup>TH</sup> JUNE, 2020  
b. Start date/time of Investigation: 19<sup>TH</sup> AUGUST, 2020 / 1300 HRS  
c. Investigation End date: 31<sup>ST</sup> AUGUST 2020 Day(s) on site: TWO (2) DAYS  
d. Description of spill point environment

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Firm soil                | <input type="checkbox"/> Loose soil        | <input type="checkbox"/> Recently excavated area |
| <input checked="" type="checkbox"/> Under water   | <input checked="" type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface    |
| <input type="checkbox"/> Well Platform (on water) | <input type="checkbox"/> Drill Rig         | <input type="checkbox"/> Sand bag(s)             |

Additional observations around the spill point:

NOT APPLICABLE

## e. Description of leak point (tick as applicable);

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Smooth round-edge hole                       | <input type="checkbox"/> Rough-edge hole      | <input type="checkbox"/> Hack saw cut                                      |
| <input type="checkbox"/> Complete Rupture                             | <input type="checkbox"/> Inward dent,         | <input type="checkbox"/> Well head tampering                               |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve         | <input type="checkbox"/> Failed Clamp,        | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point,   | <input type="checkbox"/> Saver-pit over flow  | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting     | <input type="checkbox"/> Bulging Outward      | <input type="checkbox"/> Third party tampering with flange,                |
| <input type="checkbox"/> Flare System/Bund wall failure               | <input type="checkbox"/> Cold vent            | <input type="checkbox"/> Surge vessel overflow,                            |
| <input type="checkbox"/> Valve Failure                                | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Tear ( _____ )                               |   |  |
| <input checked="" type="checkbox"/> Others (specify) <u>CORROSION</u> |   |  |

## f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

\*This can be: (a) Oil Spill (b) Drilling fluid/Chemical (c) Siltation (d) Water Leak (e) Fire (f) Non-leaking theft point removal

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g. Spill Point Coordinates (\*Incidents  $\leq 100m$  apart to be aggregated into one Joint Investigation Report)

h. Measuring unit

WGS 84

Northing: <u>LATITUDE</u>	Easting: <u>LONGITUDE</u>
<u>4.652016</u>	<u>6.639685</u>
/	/

## C. RISK ASSESSMENT

### 10. Details of Environment

i. Type of environment where spill occurred (select one):

- Land    
  Swamp    
  Water    
  Seasonal swamp    
  Shoreline/Waterfront

ii. Type of environment to which oil has spread:

- Land    
  Swamp    
  Waterbody (specify) \_\_\_\_\_

iii. Weather condition

- Dry    
  Wet    
  Windy    
  Hot

### 11. Distance to Sensitive habitat within 100m radius

- Government reserved and designated protected area [     ,m]
- Drinking water source [     ,m]
  - Surface water      Borehole
- Built up Area [     ,m]
  - Residential Area      Commercial/Industrial Area
- Farmlands [     ,m]
- Fish Farm/Pond [     ,m]
- Fishing net [     ,m]
- Others (specify) \_\_\_\_\_ [     ,m]

} NONE SEEN  
WITHIN VICINITY

### 12. Containment measures put in place:

- Booms   
  Trench   
  Dyke    
  Pit    
  Natural depression   
  None
- Others: \_\_\_\_\_

13. Any pictures or video coverage?

[N]

14. Further response/repair initiated as at the time of JIV?

[N]

If yes to item 14, give brief description:

REPAIR WORK ONGOING.

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15. Was there any disruption to the investigation? [Y]  [N]

If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed?  [Y] [N]

Reason(s):

- Delayed Community Access Approval
- Security Challenges
- Access constraint due to terrain
- Others (specify) COVID 19 PROTOCOLS AND DELAY IN EQUIPMENT MOBILIZATION.

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	<u>NONE WITHIN AREA OF IMPACT</u>				

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	<u>NONE WITHIN AREA OF IMPACT</u>					

19. Fish/Nets/Ponds

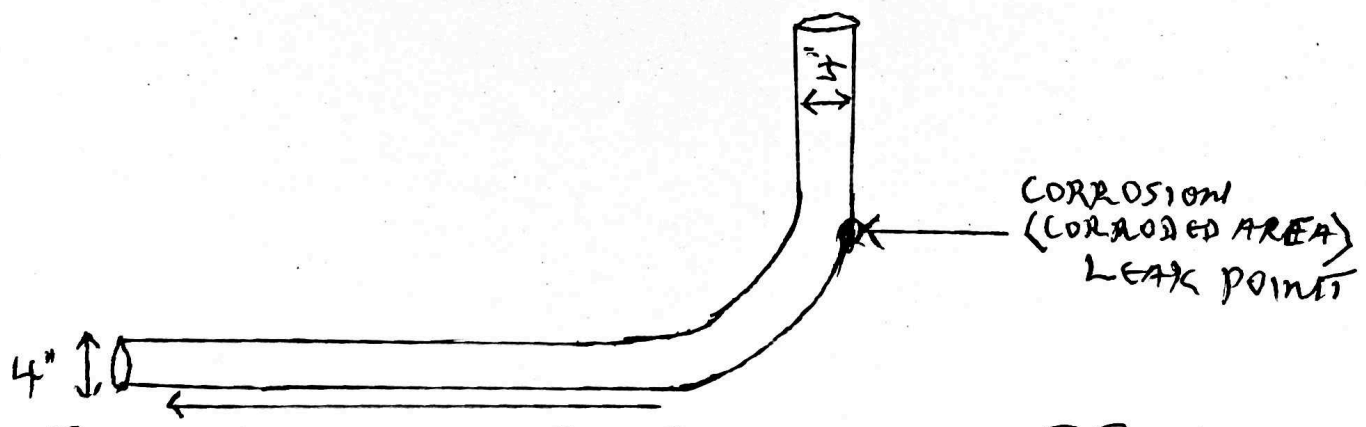
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	<u>NONE WITHIN AREA OF IMPACT</u>			

20. Others (Specify) e.g. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	<u>NONE WITHIN AREA OF IMPACT</u>			

**E. GRAPHIC DESCRIPTION OF LEAK POINT** (while detailed description of the leak point should be contained in the leak report, overview sketch of the site should be added as appendix 1)

SECTION OF 4" SOKU WELL 235 FLOWLINE AT EKINEAMA BUSH BAR SHOWING CORROSION (CORRODED AREA) AT 6 O'CLOCK POSITION.



FROM SOKU WELL 235 TO SOKU FLOW STATIONS.

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**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

21. Impacted area boundary Coordinates (If more, Print and attach as Appendix)

WGS 84

S/N	Northing LATITUDE	Easting LONGITUDE
1.	4.652162	6.63977
2.	4.652159	6.63982
3.	4.652123	6.639857
4.	4.652078	6.639862
5.	4.652063	6.639841
6.	4.652042	6.639785
7.	4.652019	6.639746
8.	4.651995	6.639716
9.	4.652000	6.639666
10	4.652062	6.639660
11.	4.652069	6.639722
12.	4.652073	6.639772
13.	4.652083	6.639836
14.	4.652116	6.639847
15.	4.652152	6.639816
16.	4.652153	6.639772

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## G. INCIDENT INFORMATION:

### a. Impacted Area Details \*

- Total calculated area of impact (Ha) 0.0127 Ha (0.0131 Ha)
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NIL

\* Round off to 2 decimal places if area is  $\geq 100 \text{ m}^2$  or to 4 decimal places if area is  $< 100 \text{ m}^2$  (e.g. 14.55, 0.0051, 0.0009)

\* Express in Hectares (Ha)

### b. Volume of oil recovered before completion of JIV ( $V_{\text{rec}}$ ):

Recovered oil $V_{\text{rec}}$ :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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### c. Net Estimated Spilled Volume $V_{\text{Est}}$ (bbls)\* =

0.20 BARREL

Estimated Reported Volume\*\*  $V_{\text{rep}}$ (bbls)=

0.2 BARREL

#### \*Notes:

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $\text{m}^3$  to barrels is Volume ( $\text{m}^3$ )  $\times 6.29$ ; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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## d. General Status of the site

- |  |
|--|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/> |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>  |

## e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- The Shell Petroleum Development Company [SPDC]:
- *Separate DPR form has been filled out with same findings*
- *Separate NOSDRA form has been filled out with same findings*
- *Separate SME form has been filled out with same findings*

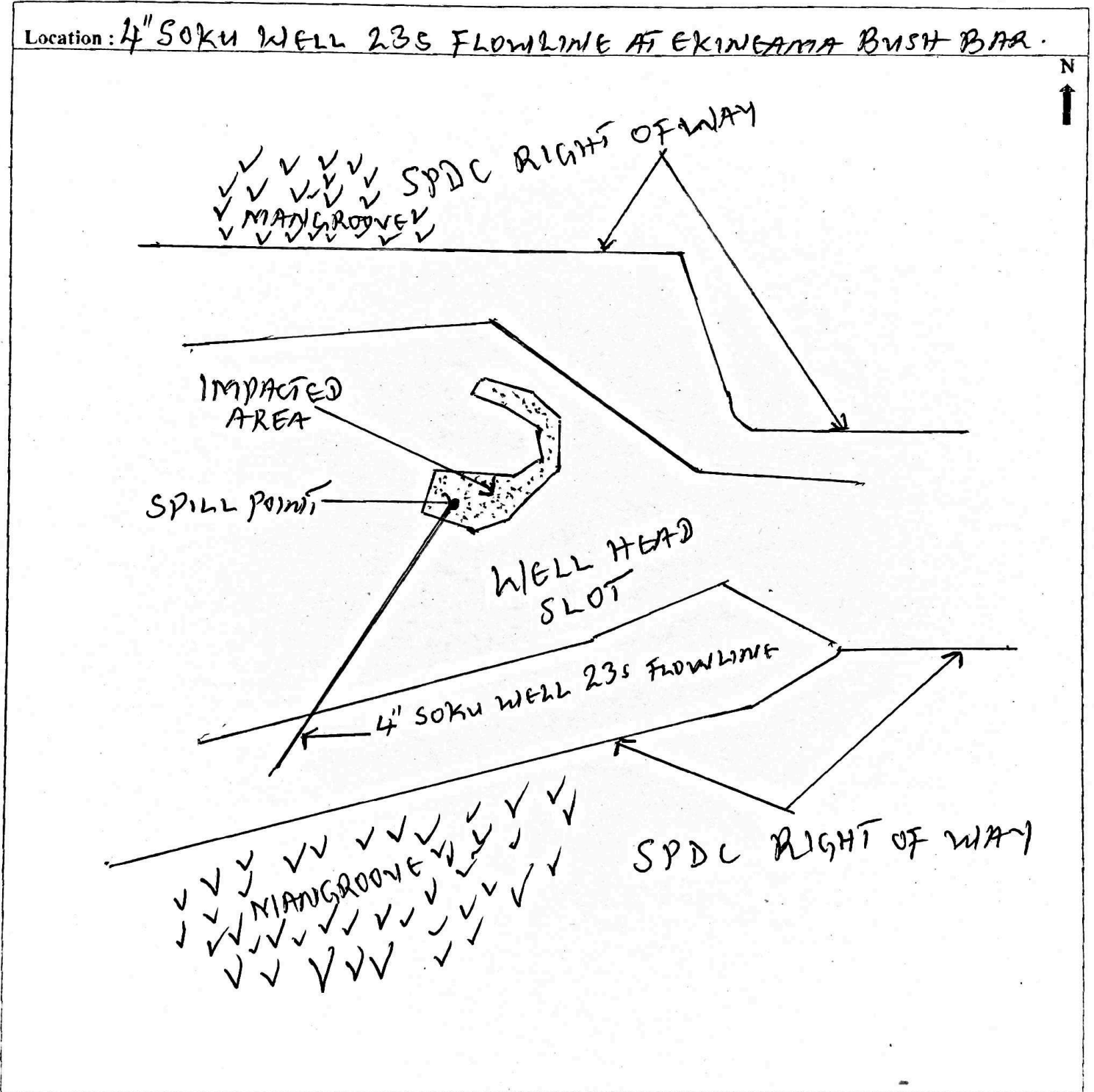
*Tick as applicable*



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f. Appendix 1: Overview sketch of the site



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