

JOINT INVESTIGATION REPORT

INCIDENT NO: 2452344 JIV report S/N: 1030134

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Fountain Incident Number: 2452344 2. Type of incident* OIL SPILL
3. Name of Location 14th OKORDIA - RUMUEKPE PIPELINE AT
4. Name of nearest community UKPELEDE 5. State: RIVERS 6. LGA AHOADA WEST
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED/PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date Reported: 10th SEPTEMBER, 2019
b. Start date/time of investigation: 14th SEPTEMBER, 2019 14:30hrs
c. Investigation End date: 14th SEPT, 2019 Actual investigation duration, days: ONE DAY
d. Description of spill point environment

- | | | |
|---|-------------------------------------|---|
| <input type="checkbox"/> Firm soil | <input type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point:

NOT APPLICABLE

e. Description of leak point (tick as applicable);

- | | | |
|--|---|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input checked="" type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Others(specify) _____ | | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire, g) non leaking Theft point removal
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g. Spill point coordinates

h. Measuring unit

Northing:	Easting:
5.09086	6.53062

C. RISK ASSESSMENT:

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition:

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance to Sensitive habitat within 100m radius

- | | |
|--|-----------|
| <input type="checkbox"/> Government reserved and designated protected area | [Nil ,m] |
| <input type="checkbox"/> Drinking water source | [Nil ,m] |
| <input type="checkbox"/> Built up area | [Nil ,m] |
| <input checked="" type="checkbox"/> Farmlands | [20 ,m] |
| <input type="checkbox"/> Fish Farm/Pond | [Nil ,m] |
| <input type="checkbox"/> Fishing net | [Nil ,m] |
| <input type="checkbox"/> Others (specify): | |

12. Containment measures put in place:

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage?

[N]

14. Further response/repair initiated as at the time of JIV?

[N]

If yes to item 14, give brief description:

CRUDE OIL RECOVERY AND REPAIR BY CLAMPING ONGOING

15. Was there any disruption to the investigation?

[N]

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If yes to item 15 give brief description: NOT APPLICABLE

16. Was JIV delayed? [Y] [X] NO

If yes to item 16 give brief description: NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NOT APPLICABLE					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	PALM TREE	---	---	YES	10	IMPACTED
NOT APPLICABLE						

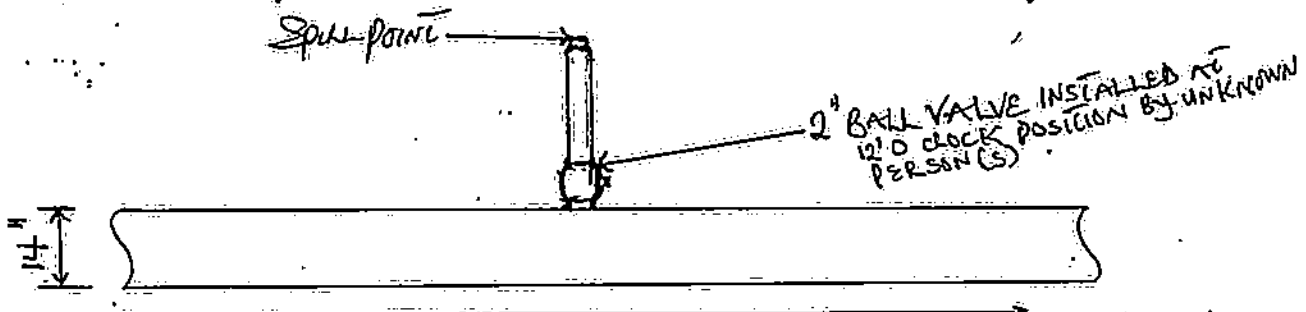
19. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NOT APPLICABLE				

20. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NOT APPLICABLE				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1) SECTION OF 14" OKORDIA - RUMULEKE PIPELINE AT UKPELEDE SHOWING CRUDE LEAK POINT INSTALLED AT 12 O' CLOCK POSITION



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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

21. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

S/N	Northing	Easting
	<p>SEE ATTACHED COORDINATES</p> <p>Points</p> <p>TANKO-CARD</p> <p>19/07/2019</p>	

Spill along 14" OKordia / Rumuekpe Trunk Line at Ukepelede

Incident No.: 2452344, Date of incident:10/09/2019 Date of Jiv: 14/09/2019.

PNT_ID	LAT	LONG
1	5.09102	6.53043
2	5.09095	6.53061
3	5.09153	6.53134
4	5.09178	6.53137
5	5.09206	6.53145
6	5.09276	6.53182
7	5.09269	6.53204
8	5.09285	6.5321
9	5.09279	6.53256
10	5.09189	6.53216
11	5.09105	6.53184
12	5.09079	6.53184
13	5.09022	6.53167
14	5.09013	6.53182
15	5.09004	6.53172
16	5.09015	6.53153
17	5.09008	6.53162
18	5.08979	6.53164
19	5.08888	6.53027
20	5.08942	6.52987
21	5.08956	6.52982
22	5.08993	6.52998
23	5.09005	6.53013
24	5.09026	6.53022
25	5.09048	6.53033
26	5.09063	6.53046
27	5.0909	6.53054
28	5.09093	6.53053
29	5.09095	6.53054
30	5.091	6.5304
SP	5.09086	6.53062

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G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact S 062006 HA
- Impact within SPDC R.O.W. YES
- Impact outside SPDC R.O.W. YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

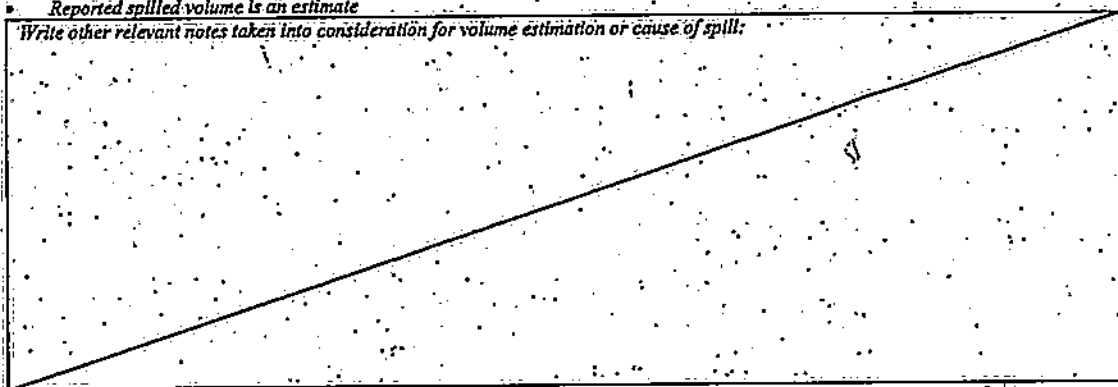
<u>NIL</u>	Barrels
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<p>c. Net Estimated Spilled Volume V_{est} (bbls)* = <u>74.95 bbls</u></p>
<p>Estimated Reported Volume** V_{rep} (bbls) = <u>75 bbls</u></p>

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:



Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is: Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl
 Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

i: Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out

ii: Investigation of the incident site showed that there is residual impact on site requiring further works

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Shell Petroleum Development Company [SPDC]:
- *Separate DPR form has been filled out with same findings*

Tick as applicable

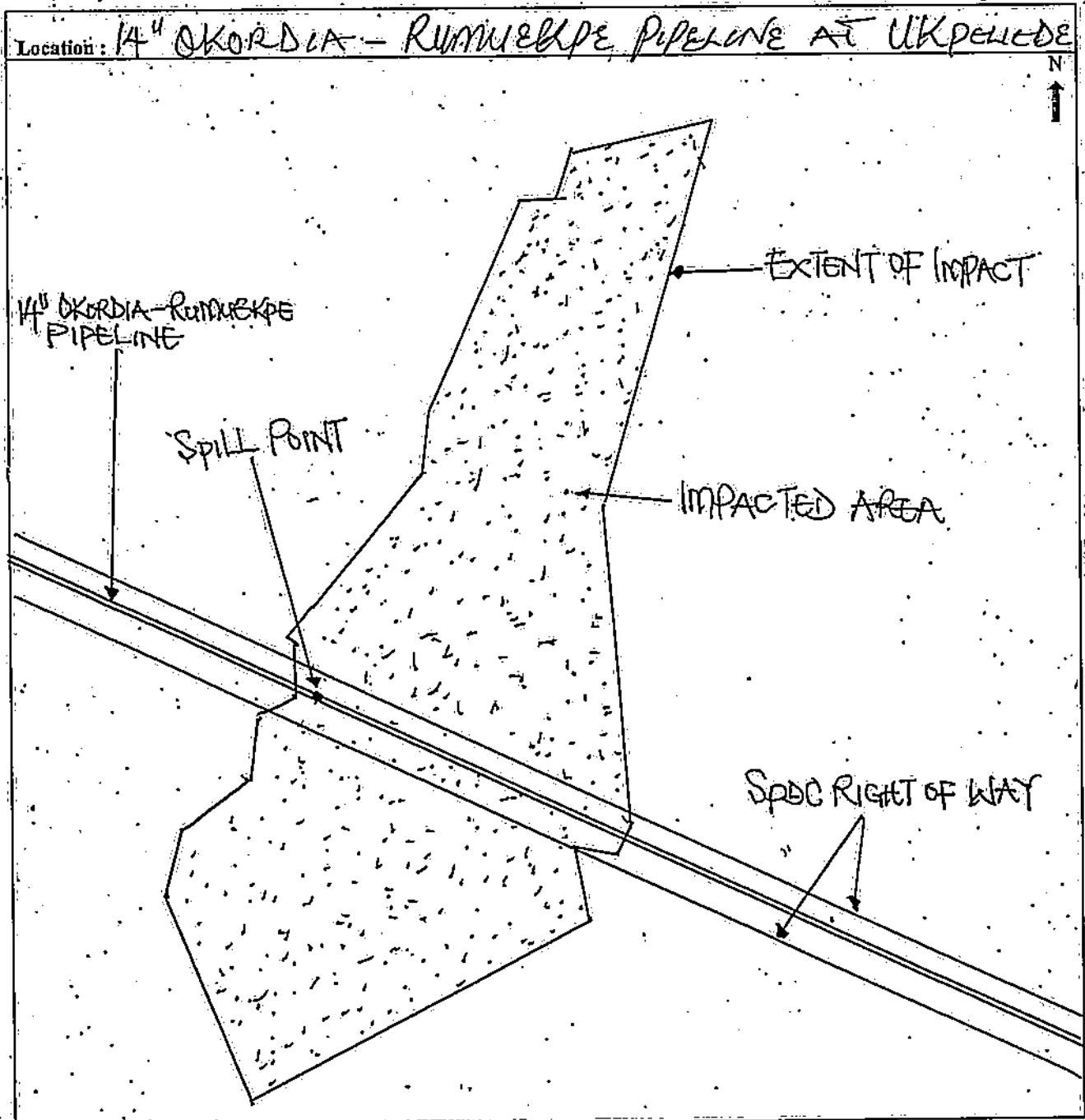
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f. Appendix d: Overview sketch of the site



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