

JOINT INVESTIGATION REPORT

INCIDENT NO: 2364000 JIV report S/N: 1030025

(Note: As practicable as possible the JIR report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Fountain Incident Number: 2364000 2. Type of incident* OIL SPILL
3. Name of Location 12th OGUTA - EGBEMA DELIVERY LINE
4. Name of nearest community UMUNKIWI 5. State: IMO 6. LGA OGUTA
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC)/PIPELINES

B. INCIDENT INFORMATION:

9. Details of incident
a. Date Reported: 31ST MAY 2019
b. Start date/time of investigation: 5TH JUNE, 2019/1225 HRS
c. Investigation End date: 5TH JUNE, 2019 Actual investigation duration, days: ONE (1) DAY
d. Description of spill point environment
 Firm soil Loose soil Recently excavated area
 Under water Swampy Exposed pipe surface
 Well Platform (on Water) Drill Rig

Additional observations around the spill point:

NOT APPLICABLE

e. Description of leak point (tick as applicable);

- | | | |
|--|---|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input checked="" type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Others(specify) _____ | | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire, g) non leaking Theft point removal
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g. Spill point coordinates

h. Measuring unit CW

| | |
|---|---|
| Northing: LAT | Easting: LONG |
| <u>5.648562</u> | <u>6.746777</u> |
| | |
| | |

C. RISK ASSESSMENT.

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition:

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance to Sensitive habitat within 100m radius

- Government reserved and designated protected area
- Drinking water source
- Built up area
- Farmlands
- Fish Farm/Pond
- Fishing net
- Others (specify).

} NONE SEEN
WITHIN
VICINITY

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage?

[N]

14. Further response/repair initiated as at the time of JIV?

[N]

If yes to item 14, give brief description:

RECOVERY AND REPAIR ACTIVITIES

ONGOING

15. Was there any disruption to the investigation?

[Y] [N]

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If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [Y] [N]

If yes to item 16 give brief description: NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties

| S/N | Type of Structures | Description | Size | Number | Comments |
|----------------------------|--------------------|-------------|------|--------|----------|
| NONE WITHIN AREA OF IMPACT | | | | | |

18. Crops/Economic Trees

| S/N | Type of crops | Young | Medium | Matured | Quantity | Comments |
|----------------------------|---------------|-------|--------|---------|----------|----------|
| NONE WITHIN AREA OF IMPACT | | | | | | |

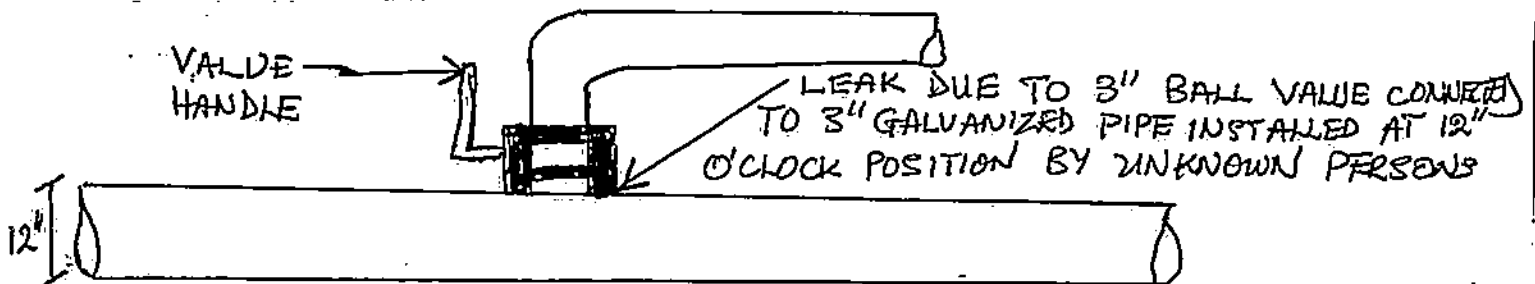
19. Fish/Nets/Ponds

| S/N | Fish/Nets/Ponds | Description | Quantity/Size | Comments |
|----------------------------|-----------------|-------------|---------------|----------|
| NONE WITHIN AREA OF IMPACT | | | | |

20. Others (Specify) i.e. Animal Traps

| S/N | Others | Description | Quantity/Size | Comments |
|----------------------------|--------|-------------|---------------|----------|
| NONE WITHIN AREA OF IMPACT | | | | |

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1) A SECTION OF 12" OGUTA - EGBEMA PIPELINE AT UMUNKWU SHOWING A 3" BALL VALVE CONNECTED TO 3" GALVANIZED PIPE AT 12" O'CLOCK POSITION BY UNKNOWN PERSON



FROM OGUTA - EGBEMA PIPELINE

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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

21. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

| S/N | Northing LAT | Easting LONG |
|-----|-----------------|-----------------|
| 1 | 5. 64 82 55 | 6. 74 65 88 |
| 2 | 5. 64 83 14 | 6. 74 66 08 |
| 3 | 5. 64 83 64 | 6. 74 66 35 |
| 4 | 5. 64 84 11 | 6. 74 66 73 |
| 5 | 5. 64 84 52 | 6. 74 66 76 |
| 6 | 5. 64 84 73 | 6. 74 66 72 |
| 7 | 5. 64 84 88 | 6. 74 66 94 |
| 8 | 5. 64 85 23 | 6. 74 66 96 |
| 9 | 5. 64 85 67 | 6. 74 67 59 |
| 10 | 5. 64 85 71 | 6. 74 68 25 |
| 11 | 5. 64 85 89 | 6. 74 68 44 |
| 12 | 5. 64 85 22 | 6. 74 68 48 |
| 13 | 5. 64 84 58 | 6. 74 68 06 |
| 14 | 5. 64 82 86 | 6. 74 66 64 |
| | | |
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G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 0.041919 HA
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

| | | |
|---------------------------|------------|---------|
| Recovered oil V_{rec} : | <u>9.0</u> | Barrels |
|---------------------------|------------|---------|

Controlled recovery/evacuation from source with no impact to environment:

| | |
|-------------|---------|
| <u>95.0</u> | Barrels |
|-------------|---------|

c. Net Estimated Spilled Volume V_{Est} (bbls)* = 17.50 BARRELS

Estimated Reported Volume** V_{rep} (bbls) = 18 BARRELS

*Notes:

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) \times 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl
Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl
Calculated volume = 0.05 bbl — Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out

ii. Investigation of the incident site showed that there is residual impact on site requiring further works

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

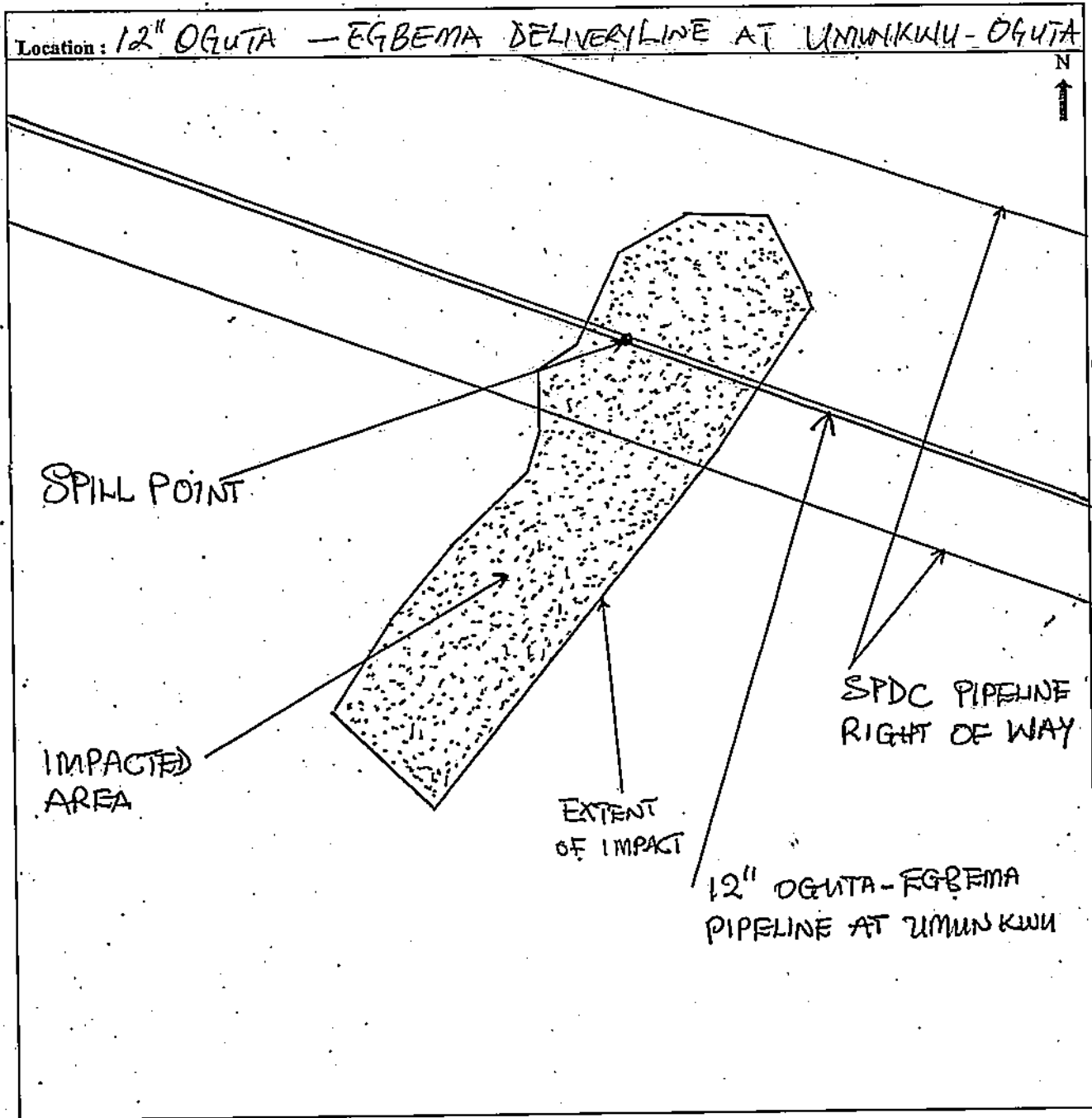
- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Shell Petroleum Development Company [SPDC]:
- Separate DPR form has been filled out with same findings

Tick as applicable

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f. Appendix 1: Overview sketch of the site



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