

JOINT INVESTIGATION REPORT

INCIDENT NO: 2301235 JIV report S/N: 0257

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 2301235 2. Type of incident: OIL SPILL
3. Name of Location: 10th DIEBU CREEK - NUN RIVER PIPELINE
4. Name of nearest community: PEREMABIRI 5. State: BAYELSA 6. LGA: SOUTHERN UTAH
7. Type of Production facility/Installation: OIL PIPELINE
8. Asset owner/District: THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC) / PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 24th MARCH, 2019
b. Start date/time of investigation: 26th MARCH, 2019 / 15⁰⁰HRS
c. Investigation End date: 28th MARCH, 2019 Actual investigation duration, days: TWO (2) DAYS
d. Description of spill point environment

- | | | |
|---|--|--|
| <input type="checkbox"/> Firm soil | <input type="checkbox"/> Loose soil | <input type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input checked="" type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point: THE JOINT INVESTIGATION TEAM OBSERVED A CRACK OF 2CM AND INWARD DENTS ALL AT 12 O'CLOCK POSITION OF 10th DIEBU CREEK - NUN RIVER PIPELINE

c. Description of leak point (tick as applicable):

- | | | |
|--|--|---|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input checked="" type="checkbox"/> Inward dent | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input checked="" type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Corrosion | <input checked="" type="checkbox"/> Others (specify) <u>CRACK (2CM) AT 12 O'CLOCK POSITION</u> | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Mystery spills Others (specify) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire. Version 2018/01
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JOINT INVESTIGATION REPORT

INCIDENT NO: 2301235 JIV report S/N: 0257

B. Spill point coordinates

Measuring unit	Easting:
Northing:	
4.66195	6.07872
Z	Z

WGS 84

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated/protected area
- Drinking water source
- Built up area
- Farmlands
- Fish Farm/Pond
- Fishing net
- Others (specify): _____

[.m] } NONE SEEN
 [.m] } WITHIN
 [.m] } VICINITY
 [.m] }
 [.m] }
 [.m] }

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage?

[✓] [N]

14. Further response/repair initiated as at the time of JIV?

[✓] [N]

If yes to item 14, give brief description:

RECOVERY AND REPAIR ACTIVITIES ARE ONGOING

15. Was there any disruption to the investigation?

[✓] [N]

JOINT INVESTIGATION REPORT

INCIDENT NO: 2301235 / JIV report S/N: 0257

If yes to item 15 give brief description:
THERE WAS COMMUNITY RESTIVENESS ON 26TH MARCH, 2019, HOWEVER THE JOINT INVESTIGATION WAS CONCLUDED ON 28TH MARCH, 2019.

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	RAFFIA PALM	✓	✓	✓	FEW	IMPACTED

18. Fishing Nets/Fish Ponds

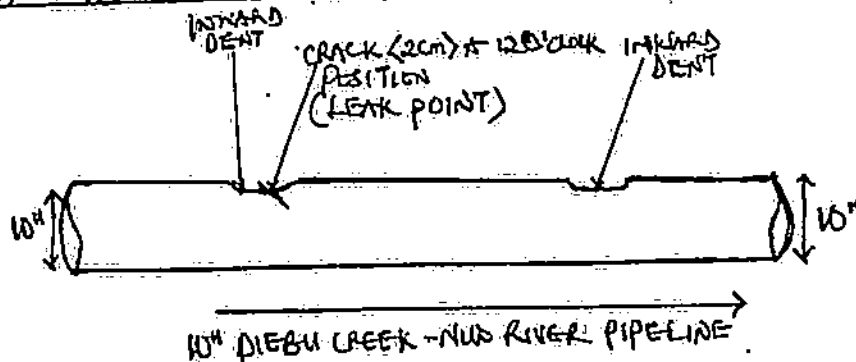
S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detailed report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 10" DIEBU CREEK - NUN RIVER PIPELINE AT PEREMABIRI SHOWING INWARD DENT AND A CRACK AT 12 O'CLOCK POSITION.



JOINT INVESTIGATION REPORT

INCIDENT NO: 2301235 JIV report S/N: 0251

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

20. Impacted area boundary Coordinates (if more, Print and attach as an appendix) WGS 84

S/N	Northing	Easting
	4.66146	6.07859
	4.66149	6.07861
	4.66158	6.07900
	4.66202	6.07861
	4.66233	6.07865
	4.66181	6.07862
	4.66153	6.07908
	4.66174	6.07927
	4.66190	6.07916
	4.66212	6.07920
	4.66231	6.07902
	4.66237	6.07887
	4.66241	6.07877
	4.66235	6.07867
	4.66243	6.07839
	4.66221	6.07842
	4.66204	6.07841
	4.66193	6.07821
	4.66165	6.07843
	4.66165	6.07856
	4.66192	6.07877

JOINT INVESTIGATION REPORT

INCIDENT NO: 2301235 JIV report S/N: 0257

G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 0.79 Ha
- Impact within R.O.W. YES
- Impact outside R.O.W. YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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c. Net Estimated Spilled Volume V_{est} (hhls)* =

74.34 BARRELS

Estimated Reported Volume V_{rep} (hhls) =** 75 BARRELS

- *Notes:*
- Volume estimation was done using an excel based tool (see attached for details on the calculation).
 - Reported spilled volume is an estimate.
- Write other relevant notes taken into consideration for estimating the spilled volume in the box below:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules

- Any spill volume in excess of 1 hhl is rounded up to the next whole number
- Any spill volume in less than 1 hhl is rounded up to the next 0.1 hhl.

Examples: Calculated volume = 15.3 hhl Reported volume = 16 hhl
 Calculated volume = 0.35 hhl Reported volume = 0.4 hhl
 Calculated volume = 0.01 hhl Reported volume = 0.1 hhl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

JOINT INVESTIGATION REPORT

INCIDENT NO: 230/235 JIV report S/N: 0257

d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

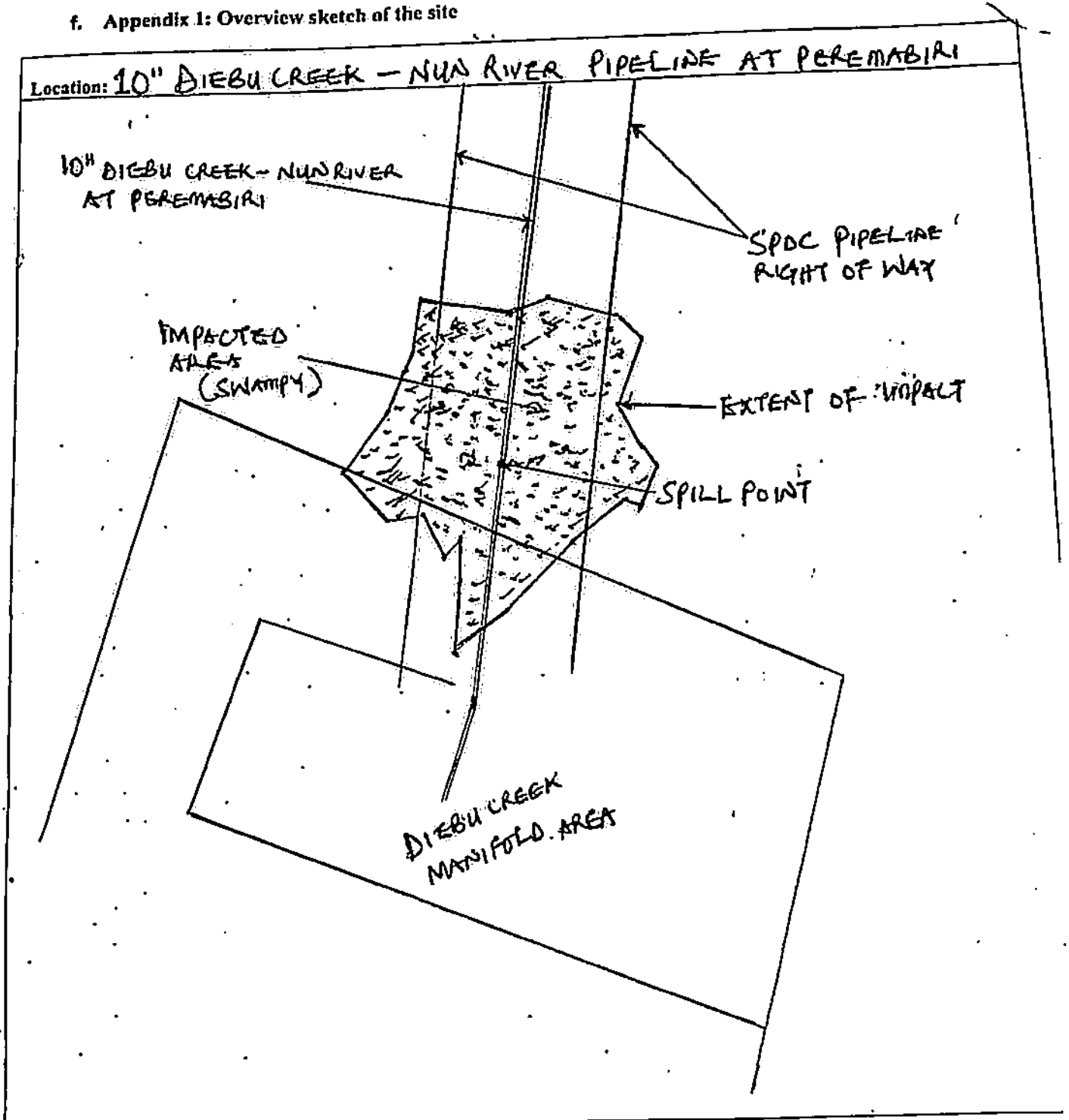
- Host Community:
- Department of Petroleum Resources (DPR):
- National Oil Spill Detection and Response Agency (NOSDRA):
- State Ministry of Environment (SME):
- Asset Owner:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings:

Tick as applicable

JOINT INVESTIGATION REPORT

INCIDENT NO: 2301235 JIV report S/N: 0257

f. Appendix 1: Overview sketch of the site



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