

JOINT INVESTIGATION REPORT

INCIDENT NO: 2369724 JIV report S/N: 1030024

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Fountain Incident Number: 2369724 2. Type of incident* OTL SPILL
3. Name of Location 18th ASSA - RUMUKEPE PIPELINE
4. Name of nearest community AWARRA 5. State: IMO 6. LGA OTAJI / EGBEMA
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC) / PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident
a. Date Reported: 10th JUNE, 2019
b. Start date/time of investigation: 12th JUNE, 2019 / 1530hrs
c. Investigation End date: 13th JUNE, 2019 Actual investigation duration, days: TWO (2) DAYS
d. Description of spill point environment

- Firm soil Loose soil Recently excavated area
 Under water Swampy Exposed pipe surface
 Well Platform (on Water) Drill Rig

Additional observations around the spill point: THE JOINT INVESTIGATION TEAM OBSERVED SANDBAGS AROUND THE SPILL POINT

e. Description of leak point (tick as applicable);

- | | | |
|--------------------------------------------------------------------------------|-----------------------------------------------|----------------------------------------------------------------------------|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Others (specify) _____ | | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire, g) non leaking Theft point removal
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Version 2019/01

JOINT INVESTIGATION REPORT

INCIDENT NO: 2369724 JIV report S/N: 1030024

g. Spill point coordinates

h. Measuring unit

WGS 84

Northing:	Easting:
5.288482	6.781417

C. RISK ASSESSMENT.

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition:

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance to Sensitive habitat within 100m radius

- Government reserved and designated protected area
- Drinking water source
- Built up area
- Farmlands
- Fish Farm/Pond
- Fishing net
- Others (specify).

[NIL, m]
 [NIL, m]
 [NIL, m]
 [NIL, m] IMPACTED BY SPILL
 [NIL, m]
 [NIL, m]

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
 Others: _____

13. Any pictures or video coverage?

[✓] [N]

14. Further response/repair initiated as at the time of JIV?

[✓] [N]

If yes to item 14, give brief description:

CRUDE OIL RECOVERY AND REPAIR ACTIVITIES

15. Was there any disruption to the investigation?

[Y] [✓]

JOINT INVESTIGATION REPORT

INCIDENT NO: 2369724 JIV report S/N: 1030024

If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [Y] [N]

[Y] [N]

If yes to item 16 give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1.	PALM TREE	-	-	✓	4NDs	IMPACTED BY SPILL
2.	CASSAVA	-	✓	✓	-	IMPACTED BY SPILL

19. Fish/Nets/Ponds

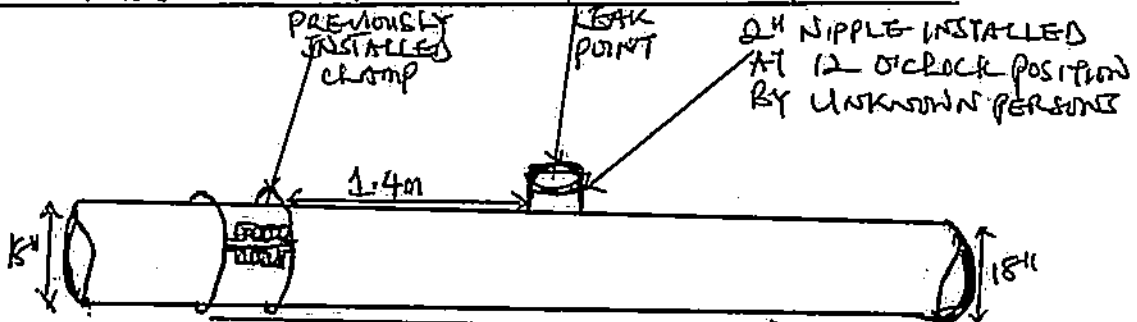
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

20. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

THE SECTION OF 16" ASSA-RUMUERGE PIPELINE SHOWING A PREVIOUSLY INSTALLED CLAMP AND A 2" NIPPLE INSTALLED AT 12 O'CLOCK POSITION BY UNKNOWN PERSONS



Version 2019/01

JOINT INVESTIGATION REPORT

INCIDENT NO: 2369724 JIV report S/N: 1030024

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

21. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

S/N	Northing	Easting
1	5.288638	6.781441
2	5.288718	6.781502
3	5.289294	6.78167
4	5.289459	6.781925
5	5.289246	6.782341
6	5.288969	6.782172
7	5.288666	6.781916
8	5.288387	6.781643
9	5.288312	6.781692
10	5.288158	6.781653
11	5.288229	6.781556
12	5.288175	6.781503
13	5.288304	6.781288
14	5.288178	6.781156
15	5.288106	6.781016
16	5.288368	6.780973
17	5.288445	6.781027
18	5.288708	6.780689
19	5.288737	6.780708
20	5.288488	6.781003

JOINT INVESTIGATION REPORT

INCIDENT NO: 2869724 JIV report S/N: 1030024

G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 0.879 Ha
- Impact within SPDC R.O.W. YES
- Impact outside SPDC R.O.W. YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} : 90 Barrels

Controlled recovery/evacuation from source with no impact to environment:

NIL Barrels

c. Net Estimated Spilled Volume V_{est} (bbls)* = 827.73 BARRELS

Estimated Reported Volume** V_{rep} (bbls) = 828 BARRELS

*Notes:

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) \times 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl
Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl
Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

Version 2019/01

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JOINT INVESTIGATION REPORT

INCIDENT NO: 2369724 JIV report S/N: 1030024

d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

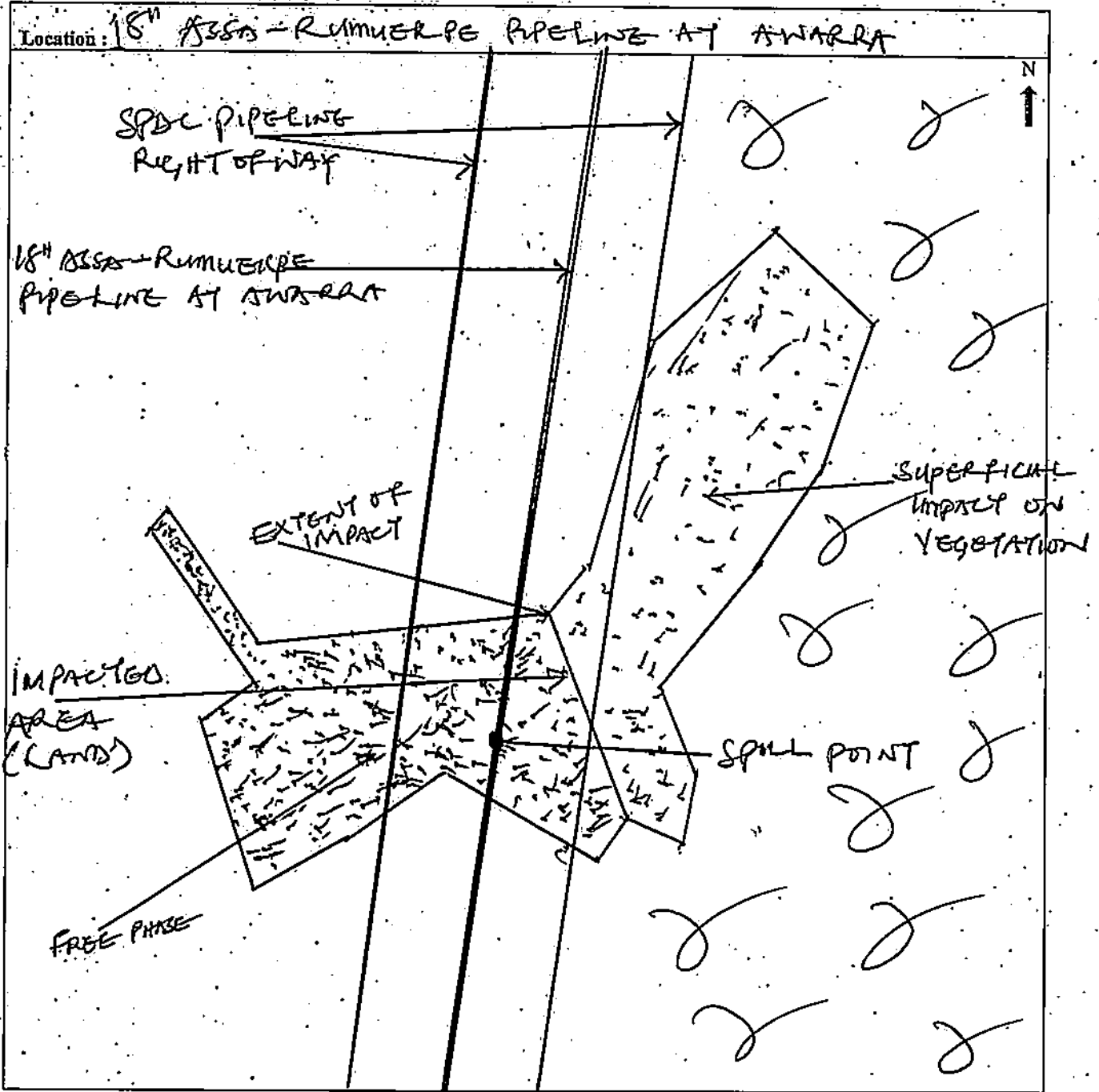
e. Representatives

<p>This report was <u>filled</u>, <u>agreed</u> and <u>signed</u> by the following joint investigation team representatives:</p> <ul style="list-style-type: none">• Host Community: <input checked="" type="checkbox"/>• Department of Petroleum Resources [DPR]: <input checked="" type="checkbox"/>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/>• Shell Petroleum Development Company [SPDC]: <input checked="" type="checkbox"/>• <i>Separate DPR form has been filled out with same findings</i>: <input checked="" type="checkbox"/> <p style="text-align: right;"><i>Tick as applicable</i></p>

JOINT INVESTIGATION REPORT

INCIDENT NO: 236972-4 JIV report S/N: 1030024

f. Appendix 1: Overview sketch of the site



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