

JOINT INVESTIGATION REPORT

INCIDENT NO: 2272155 JIV report S/N: 0260

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 2272155 2. Type of incident*: OIL SPILL
3. Name of Location: 14th OKORODIA - RUMUWERPE PIPELINE
4. Name of nearest community UULA-IKATA 5. State: RIVERS 6. LGA ATODABA - EAST
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 21ST FEBRUARY 2019.
b. Start date/time of investigation: 22ND FEBRUARY 2019/11:00 HRS.
c. Investigation End date: 01ST MARCH 2019 Actual investigation duration, days: TWO (2)
d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point:

NOT APPLICABLE

e. Description of leak point (tick as applicable);

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot-tap valve | <input type="checkbox"/> Failed Clamp | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Others(specify) _____ | |

f. Incident caused by:

- Third party interference (Sabotage; crude theft; Line theft; Accidental 3rd party damage
 Operational Mystery spills Others(specify) _____

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g. Spill point coordinates

Measuring unit

Northing:	Easting:
3.05129	6.58300
3.05115	6.58313
<i>Ren L.</i>	

C. RISK ASSESSMENT

10. Type of environment:

Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area
- Drinking water source
- Built up area
- Farmlands
- Fish Farm/Pond
- Fishing net
- Others (specify): _____

}

[,m]
 [,m]
 [,m]
 [,m]
 [,m]
 [,m]

NONE SEEN
 WITHIN
 VICINITY.

12. Containment measures put in place;

Booms
 Trench
 Dyke
 Natural depression
 Pit
 None

Others: _____

13. Any pictures or video coverage?

[N]

14. Further response/repair initiated as at the time of JIV?

[N]

If yes to item 14, give brief description:

CRUDE OIL RECOVERY AND REPAIR BY CLAMPING ARE ON GOING.

15. Was there any disruption to the investigation?

[Y]

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If yes to item 15 give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

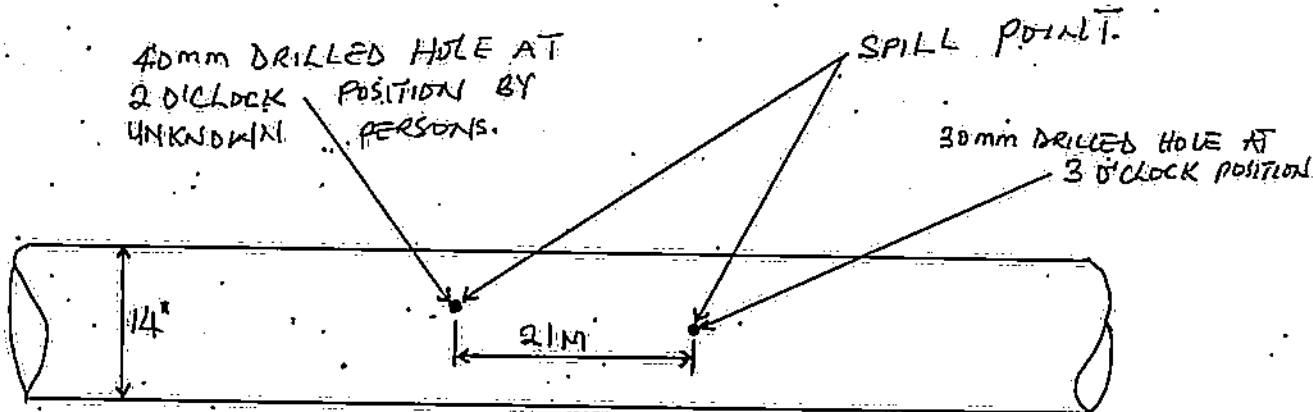
18. Fishing Nets/Fish Ponds

S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detailed report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1) A SECTION OF 14" OKORDIA - RUMUWUKE PIPELINE AT ULA-IKATA SHOWING 2 NOS DRILLED HOLE AT 2 O'CLOCK AND 3 O'CLOCK POSITION BY UNKNOWN PERSONS.



FROM OKORDIA - RUMUWUKE MAINFIELD

Version 2018/01

Distribution of copies: White (Asset Owner); Pink (DPR); Green (NOSDRA); Yellow (State Ministry of Environment); Blue (Host Community).

14"OKORDIA - RUMUEKPE PIPELINE AT ULA-IKATA. FID;2272155

PNT_ID	LAT	LONG	
Spill Point 1	5.05129	6.583	
Spill Point 2	5.05115	6.58313	
1	5.05148	6.58277	
2	5.05156	6.58288	
3	5.05177	6.58307	
4	5.05195	6.58329	
5	5.052	6.58337	
6	5.0523	6.58348	
7	5.05244	6.58347	
8	5.05252	6.5835	
9	5.05272	6.58351	
10	5.05278	6.58361	
11	5.05275	6.58372	
12	5.05274	6.58378	
13	5.05271	6.58389	
14	5.05241	6.584	
15	5.05242	6.58411	
16	5.05239	6.58408	
17	5.05215	6.58415	
18	5.05201	6.58417	
19	5.05228	6.58433	
20	5.05229	6.58446	
21	5.05232	6.58465	
22	5.05232	6.58485	
23	5.05236	6.58496	
24	5.05235	6.58513	
25	5.05239	6.58517	
26	5.05241	6.58523	
27	5.05252	6.58528	
28	5.05253	6.58552	
29	5.05251	6.58568	
30	5.0523	6.58578	
31	5.05256	6.58593	
32	5.05218	6.58598	
33	5.05207	6.58579	
34	5.05203	6.5854	
35	5.05206	6.58516	
36	5.05202	6.58496	
37	5.05184	6.58487	
38	5.0517	6.58473	
39	5.05137	6.58459	
40	5.05103	6.58451	
41	5.05084	6.58463	
42	5.05075	6.58444	
43	5.05042	6.58403	
44	5.0504	6.58394	
45	5.05027	6.58385	
46	5.05102	6.58306	
47	5.05097	6.58303	
*48	5.05122	6.58287	
49	5.05131	6.58291	

Refer to

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G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 4.096431 Ha
- Impact within R.O.W YES
- Impact outside R.O.W YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>111.45</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

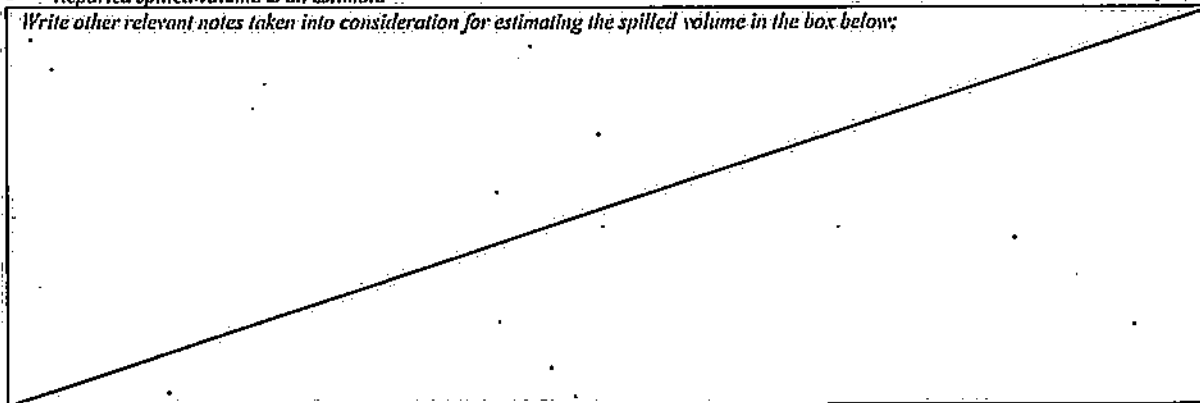
<u>NIL</u>	Barrels
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<p>c. <u>Net Estimated Spilled Volume V_{est} (bbls)* =</u></p>	<p><u>287.43 BARRELS</u></p>
<p><u>Estimated Reported Volume** V_{rep} (bbls) = 288 BARRELS.</u></p>	

***Notes:**

- Volume estimation was done using an excel based tool (see attached for details on the calculation).
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled volume in the box below:



Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

e. Representatives

<p>This report was filled, agreed and signed by the following joint investigation team representatives:</p> <ul style="list-style-type: none">• Host Community: <input checked="" type="checkbox"/>• Department of Petroleum Resources [DPR]: <input type="checkbox"/>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/>• Asset Owner: <input checked="" type="checkbox"/>• Signatories agree with reported findings: <input checked="" type="checkbox"/>• Separate DPR form has been filled out with same findings <input type="checkbox"/> <p style="text-align: right;"><i>Tick as applicable</i></p>
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f. Appendix 1: Overview sketch of the site

