

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2526420 JIV report S/N: 1030218

*(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)*

**A. GENERAL INFORMATION:**

1. Fountain Incident Number: 2526420 2. Type of incident: CRUDE OIL SPILL  
 3. Name of Location: 6" TUNU 3 T FLOW LINE  
 4. Name of nearest community: EGBEMO ANGAZABIRI AND AGBUDIAMA State: BAYELSA 6. LGA EKEREMO  
 7. Type of Production facility/Installation: FLOW LINE  
 8. Asset owner/District: THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / WEST ASSET

**B. INCIDENT INFORMATION:**

9. Details of incident  
 a. Date Reported: 10<sup>TH</sup> DECEMBER, 2019  
 b. Start date/time of investigation: 30<sup>TH</sup> JANUARY, 2020 AT 3:10PM  
 c. Investigation End date: 30<sup>TH</sup> JANUARY, 2020 Actual investigation duration, days: ONE (1) DAY  
 d. Description of spill point environment

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Firm soil                | <input type="checkbox"/> Loose soil        | <input type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input checked="" type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface    |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig         |  |

Additional observations around the spill point:

- e. Description of leak point (tick as applicable);
- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Drilled hole                               | <input checked="" type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____)                                      |
| <input type="checkbox"/> Complete Rupture                           | <input type="checkbox"/> Inward dent,            | <input type="checkbox"/> Well head tampering                               |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve       | <input type="checkbox"/> Failed Clamp,           | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow     | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting   | <input type="checkbox"/> Bulging Outward         | <input type="checkbox"/> Third party tampering with flange,                |
| <input type="checkbox"/> Flare System/Bund wall failure             | <input type="checkbox"/> Cold vent               | <input type="checkbox"/> Surge vessel overflow,                            |
| <input type="checkbox"/> Valve Failure                              | <input type="checkbox"/> Relief valve failure    | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Others (specify) _____                     |  |  |

- f. Incident caused by:
- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage )
- Operational  Others (including Mystery spills) \_\_\_\_\_

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g. Spill point coordinates

h. Measuring unit

Northing: <u>LATITUDE (WGS-84)</u> <u>4.88264°</u>	Easting: <u>LONGITUDE (WGS-84)</u> <u>5.64344°</u>

**C. RISK ASSESSMENT:**

10. Type of environment:

- Land    
  Swamp    
  Water    
  Seasonal swamp    
  Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land    
  Swamp    
  Water    
  River (identify) \_\_\_\_\_

ii. Weather condition:

- Rain    
  Sunny    
  Dry    
  Wet    
  Windy    
  Hot    
  Cool

11. Distance to Sensitive habitat within 100m radius

- |  |   |     |                                       |
|--|---|-----|---------------------------------------|
| <input type="checkbox"/> Government reserved and designated protected area | [ | ,m] | } NONE SEEN<br>WITHIN THE<br>VICINITY |
| <input type="checkbox"/> Drinking water source                             | [ | ,m] |                                       |
| <input type="checkbox"/> Built up area                                     | [ | ,m] |                                       |
| <input type="checkbox"/> Farmlands   | [ | ,m] |                                       |
| <input type="checkbox"/> Fish Farm/Pond                                    | [ | ,m] |                                       |
| <input type="checkbox"/> Fishing net                                       | [ | ,m] |                                       |
| <input type="checkbox"/> Others (specify):                                 | [ | ,m] |                                       |

12. Containment measures put in place:

- Booms    
  Trench    
  Dyke    
  Natural depression    
  Pit    
  None  
 Others: \_\_\_\_\_

13. Any pictures or video coverage?

[N]

14. Further response/repair initiated as at the time of JIV?

[Y]     [N]

If yes to item 14, give brief description:

NOT APPLICABLE

15. Was there any disruption to the investigation?

[Y]     [N]

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If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed?

[Y] [N]

If yes to item 16 give brief description: NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

19. Fish/Nets/Ponds

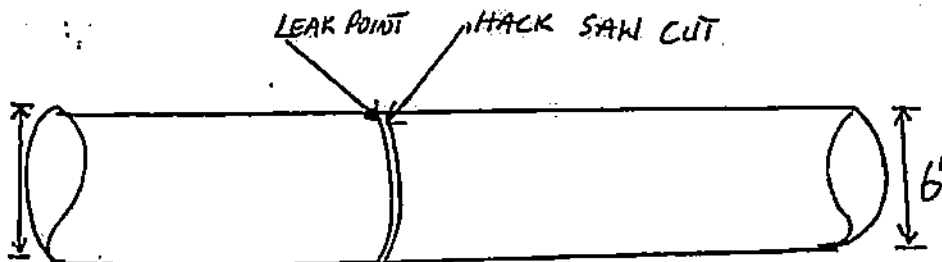
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

20. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

**E. GRAPHIC DESCRIPTION OF LEAK POINT** (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix I)

A SECTION OF 6" TUNU 3T FLOW LINE AT EGBEMO ANGALABIRI SHOWING A HACK SAW CUT AT 12 O'CLOCK POSITION.





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## G. INCIDENT INFORMATION:

### a. Impacted Area Details

- Total calculated area of impact 0.07428 HA
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

### b. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil ( $V_{rec}$ ):	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

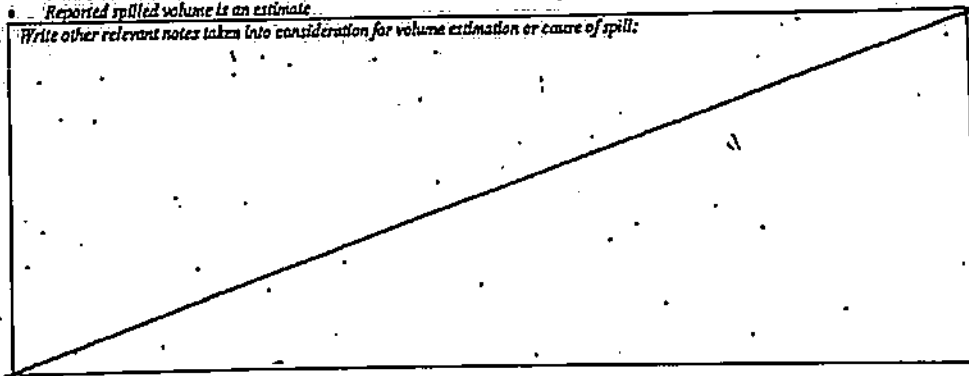
<u>NIL</u>	Barrels
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Net Estimated Spilled Volume ( $V_{net}$ ) (bbls):	<u>3.13 BARRELS</u>
Estimated Reported Volume (** $V_m$ ) (bbls):	<u>3 BARRELS</u>

#### \*Notes:

- Volume estimation was done using an excel based tool (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:



Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $m^3$  to barrels is Volume ( $m^3$ ) x 6.29; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl  
Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

Version 2019/01

Distribution of copies : White (Asset Owner); Pink (DPR); Green (NOSDRA); Yellow (State Ministry of Environment); Blue (Host Community).

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d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIV therefore recommend that the site be closed out <input type="checkbox"/>
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

e. Representatives

This report was filled, agreed and signed by the following Joint Investigation team representatives:	
• Host Community: <input checked="" type="checkbox"/>	
• Department of Petroleum Resources (DPR): <input type="checkbox"/>	
• National Oil Spill Detection and Response Agency (NOSDRA): <input checked="" type="checkbox"/>	
• State Ministry of Environment (SME): <input checked="" type="checkbox"/>	
• Shell Petroleum Development Company (SPDC): <input checked="" type="checkbox"/>	
• Separate DPR form has been filled out with same findings <input type="checkbox"/>	
	<i>Tick as applicable</i>

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## f. Appendix-1: Overview sketch of the site

