

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2527883 JIV report S/N: 1030206

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

## A. GENERAL INFORMATION:

1. Fountain Incident Number: 2527883 2. Type of incident\* OIL SPILL  
3. Name of Location 18" ASSA - RUMUEKPE PIPELINE  
4. Name of nearest community UMUDIOGA / AKPABU 5. State: RIVER 6. LGA EMOHUA  
7. Type of Production facility/Installation OIL PIPELINE  
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LTD (SPDC) / PIPELINE

## B. INCIDENT INFORMATION:

### 9. Details of incident

- a. Date Reported: 12TH DECEMBER 2019  
b. Start date/time of investigation: 12TH DECEMBER 2019 / 16 30 HRS  
c. Investigation End date: 14TH DECEMBER 2019 Actual investigation duration, days: THREE (3) DAYS  
d. Description of spill point environment

- |   |  |   |
|---|--|---|
| <input type="checkbox"/> Firm soil                | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input type="checkbox"/> Swampy                | <input type="checkbox"/> Exposed pipe surface               |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig             |   |

Additional observations around the spill point:

### e. Description of leak point (tick as applicable);

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Drilled hole  | <input type="checkbox"/> Hack saw cut         | <input type="checkbox"/> Tear ( _____ ),                                   |
| <input type="checkbox"/> Complete Rupture                                      | <input type="checkbox"/> Inward dent,         | <input type="checkbox"/> Well head tampering                               |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve                  | <input type="checkbox"/> Failed Clamp,        | <input checked="" type="checkbox"/> Missing Pipeline/Flowline              |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow  | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting              | <input type="checkbox"/> Bulging Outward      | <input type="checkbox"/> Third party tampering with flange,                |
| <input type="checkbox"/> Flare System/Bund wall failure                        | <input type="checkbox"/> Cold vent            | <input type="checkbox"/> Surge vessel overflow,                            |
| <input type="checkbox"/> Valve Failure   | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Others(specify) _____                                 |   |  |

### f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire, g) non leaking Theft point removal  
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g. Spill point coordinates

h. Measuring unit

WGS84

Northing: <u>LATITUDE</u> <u>5.14583</u>	Easting: <u>LONGITUDE</u> <u>6.74618</u>

## C. RISK ASSESSMENT

10. Type of environment:

- Land    
  Swamp    
  Water    
  Seasonal swamp    
  Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land    
  Swamp    
  Water    
  River (identify) \_\_\_\_\_

ii. Weather condition:

- Rain    
  Sunny    
  Dry    
  Wet    
  Windy    
  Hot    
  Cool

11. Distance to Sensitive habitat within 100m radius

- Government reserved and designated protected area [     ,m]
- Drinking water source [     ,m]
- Built up area [     ,m]
- Farmlands ( PALM PLANTATIONS ) [ 15 ,m]
- Fish Farm/Pond [     ,m]
- Fishing net [     ,m]
- Others (specify) [     ,m]

12. Containment measures put in place;

- Booms    
  Trench    
  Dyke    
  Natural depression    
  Pit    
  None
- Others: \_\_\_\_\_

13. Any pictures or video coverage?

[Y]      [N]

14. Further response/repair initiated as at the time of JIV?

[Y]      [N]

If yes to item 14, give brief description:

REPAIR BY CLAMPING

15. Was there any disruption to the investigation?

[Y]      [N]

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If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [Y] [N]

If yes to item 16 give brief description: NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE WITHIN AREA OF IMPACT</u>					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	<u>PALM TREES</u>	<u>YES</u>	<u>---</u>	<u>---</u>	<u>MANY</u>	<u>IMPACTED</u>
<u>NONE WITHIN AREA OF IMPACT</u>						

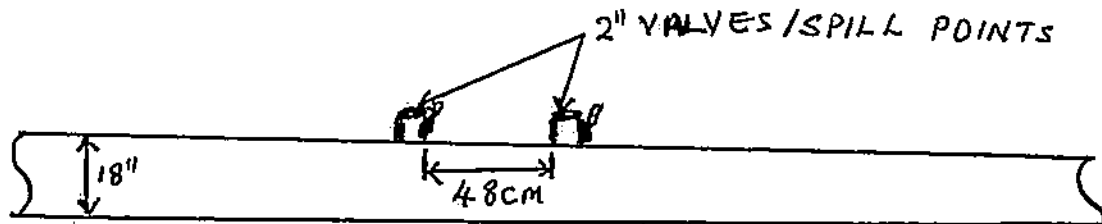
19. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
<u>NONE WITHIN AREA OF IMPACT</u>				

20. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
<u>NONE WITHIN AREA OF IMPACT</u>				

**E. GRAPHIC DESCRIPTION OF LEAK POINT** (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1) **A SECTION OF 18" ASSA - RUMUEKPE PIPELINE AT UMUDIOPA/AKPABU SHOWING 2NDS 2" VALVES CRUDE THEFT POINTS INSTALLED AT 12 O'CLOCK POSITIONS 48CM APART, BY UNKNOWN PERSONS.**





18" ASA - RUMUEKPE PIPE SPILL AT UMUDIOGA/AKPABU		
INCIDENT NUMBER:2527883		
point	Longitude	Latitude
Spill point	6.74618	5.14583
1	6.74613	5.14555
2	6.74629	5.14544
3	6.74633	5.14549
4	6.74651	5.14552
5	6.7464	5.14582
6	6.74656	5.14593
7	6.74638	5.14599
8	6.74634	5.1458
9	6.74637	5.14607
10	6.74641	5.14609
11	6.74677	5.14673
12	6.74682	5.14679
13	6.74774	5.14687
14	6.74776	5.14684
15	6.7479	5.14677
16	6.74801	5.14684
17	6.74842	5.14691
18	6.74845	5.14693
19	6.74946	5.14703
20	6.74945	5.14704
21	6.74916	5.14704
22	6.74798	5.14694
23	6.74763	5.14689
24	6.74746	5.14689
25	6.74705	5.14683
26	6.74687	5.14683
27	6.74676	5.14689
28	6.74684	5.147
29	6.74685	5.14707
30	6.74708	5.14749
31	6.74711	5.1475
32	6.74733	5.14796
33	6.74746	5.14848
34	6.74732	5.14848
35	6.74724	5.1481
36	6.74716	5.14776
37	6.7469	5.14728
38	6.74676	5.14697
39	6.74674	5.14698
40	6.74675	5.14694
41	6.74669	5.14685
42	6.74663	5.14673

*Dele*  
14/10/2019

43	6.74657	5.14658
44	6.74644	5.14635
45	6.74621	5.14612
46	6.74589	5.1462
47	6.7457	5.14628
48	6.74583	5.14603
49	6.74565	5.14577
50	6.74577	5.14538
51	6.74603	5.14548

*ASG*  
14/12/2019

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## G. INCIDENT INFORMATION:

### a. Impacted Area Details

- Total calculated area of impact 1.085ha
- Impact within SPDC R.O.W. YES
- Impact outside SPDC R.O.W. YES

### b. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil $V_{rec}$ :	<u>185</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

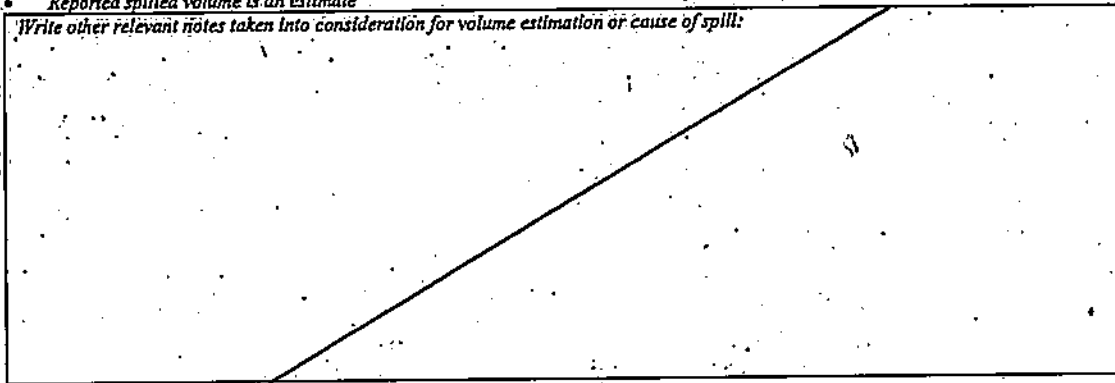
<u>NIL</u>	Barrels
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c. <b>Net Estimated Spilled Volume <math>V_{est}</math> (bbls)* =</b>	<u>310.80 BARRELS</u>
<b>Estimated Reported Volume** <math>V_{rm}</math> (bbls) =</b>	<u>311 BARRELS</u>

**\*Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:



Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $m^3$  to barrels is  $Volume (m^3) \times 6.29$ ; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl  
 Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl  
 Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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## d. General Status of the site

- |  |
|--|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/> |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>  |

## e. Representatives

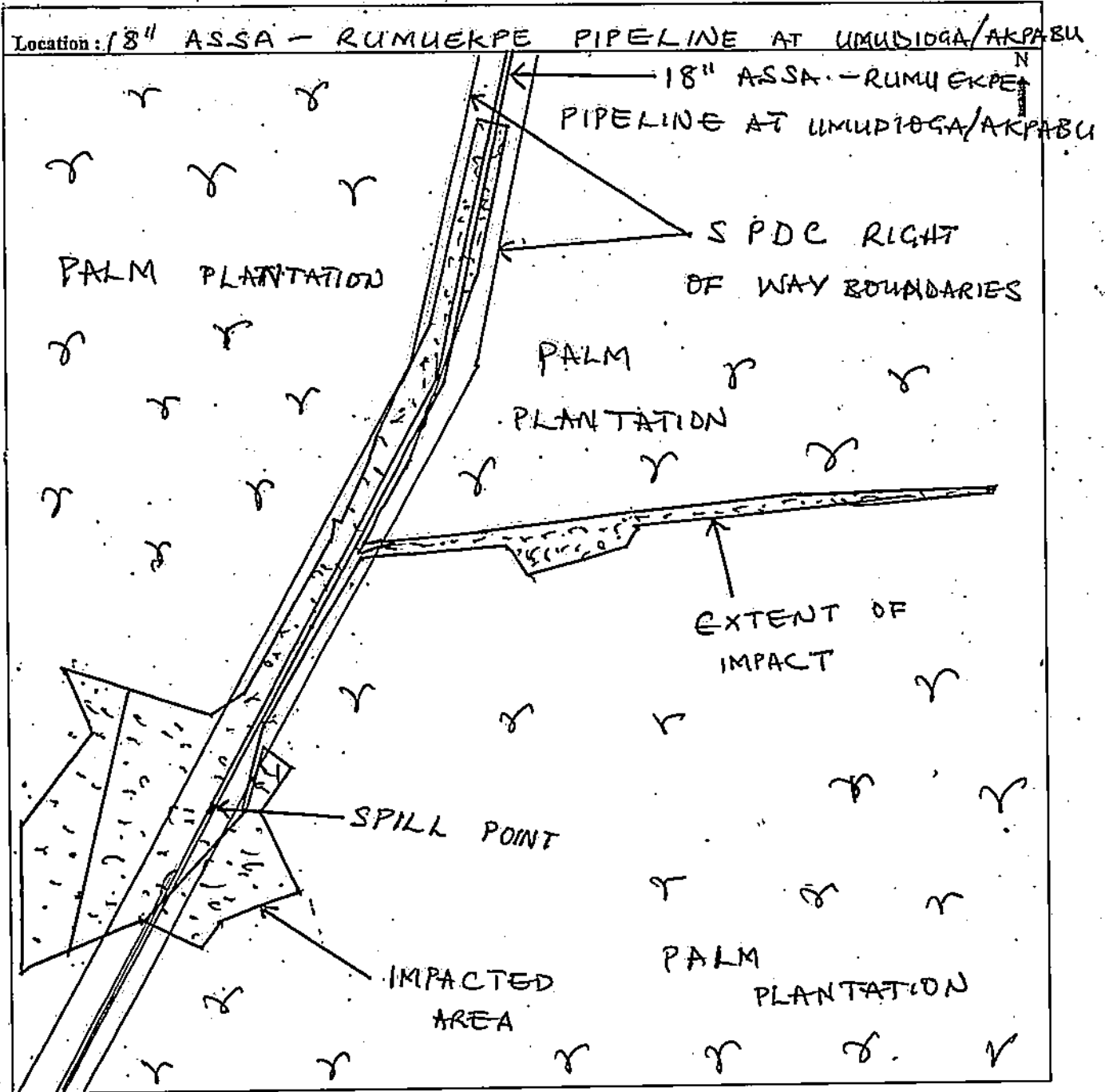
- This report was filled, agreed and signed by the following joint investigation team representatives:
- Host Community:
  - Department of Petroleum Resources [DPR]:
  - National Oil Spill Detection and Response Agency [NOSDRA]:
  - State Ministry of Environment [SME]:
  - Shell Petroleum Development Company [SPDC]:
  - *Separate DPR form has been filled out with same findings*:
- Tick as applicable*



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f. Appendix 1: Overview sketch of the site



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