

JOINT INVESTIGATION REPORT

INCIDENT NO: 2439420 JIV report S/N: 1030110

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Fountain Incident Number: 2439420 2. Type of incident* OIL SPILL
3. Name of Location 14" OKORDIA - Rumuerepe PIPELINE
4. Name of nearest community EDEOHA 5. State: RIVERS 6. LGA AHOADA EAST
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident
a. Date Reported: 28TH AUGUST, 2019
b. Start date/time of investigation: 30TH AUGUST, 2019 / 10:35 HRS
c. Investigation End date: 30TH AUGUST 2019 Actual investigation duration, days: ONE (1) DAY

d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point:

THE SPILL POINT IS THE SAME LOCATION WHERE A PREVIOUS INCIDENT OF CRUDE OIL SEEN IN AN EXCAVATED PIT DUG BY UNKNOWN PERSON(S) WAS REPORTED (INCIDENT NO 2435506).

e. Description of leak point (tick as applicable);

- | | | |
|--|---|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input checked="" type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Others(specify): _____ | | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire, g) non leaking Theft point removal
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JOINT INVESTIGATION REPORT

INCIDENT NO: 2439420 JIV report S/N: 1030110

g. Spill point coordinates

h. Measuring unit

(WGS 84)

Northing: <u>LATITUDE</u> <u>5.03362</u>	Easting: <u>LONGITUDE</u> <u>6.60485</u>

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- SEASONAL
- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition:

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance to Sensitive habitat within 100m radius

- | | |
|--|------------------|
| <input type="checkbox"/> Government reserved and designated protected area | [<u>NIL</u> ,m] |
| <input type="checkbox"/> Drinking water source | [<u>NIL</u> ,m] |
| <input type="checkbox"/> Built up area | [<u>NIL</u> ,m] |
| <input checked="" type="checkbox"/> Farmlands | [<u>2</u> ,m] |
| <input type="checkbox"/> Fish Farm/Pond | [<u>NIL</u> ,m] |
| <input type="checkbox"/> Fishing net | [<u>NIL</u> ,m] |
| <input type="checkbox"/> Others (specify). | |

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage?

[N]

14. Further response/repair initiated as at the time of JIV?

[N]

If yes to item 14, give brief description:

REPAIR WORK WAS DONE BY CLAMPING.

15. Was there any disruption to the investigation?

[Y] [N]

JOINT INVESTIGATION REPORT

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If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [Y] ~~NO~~

If yes to item 16 give brief description: NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties:

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE WITHIN AREA OF IMPACT</u>					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	<u>PALM TREE</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<u>FEW</u>	<u>IMPACTED</u>
2	<u>RAFFIA PALM</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<u>FEW</u>	<u>BY THE</u>
3	<u>CASSAVA</u>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<u>20</u>	<u>SOIL</u>

19. Fish/Nets/Ponds

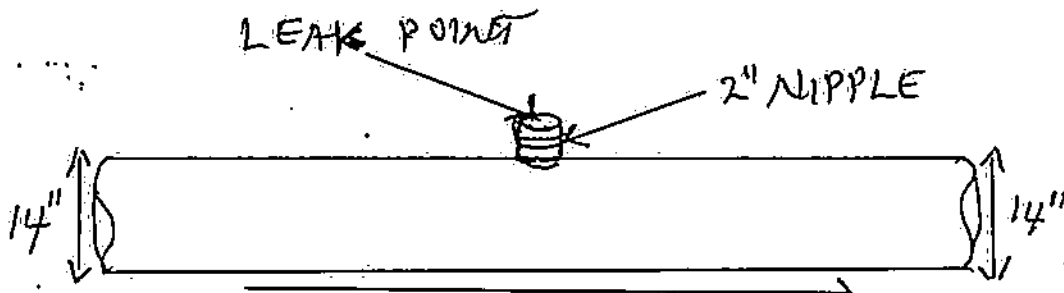
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
<u>NONE WITHIN AREA OF IMPACT</u>				

20. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
<u>NONE WITHIN AREA OF IMPACT</u>				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 14" OKORDIA - RUMUKEPE PIPELINE AT GDEODIA SHOWING CRUDE OIL THEFT POINT INSTALLED AT 12 O'CLOCK POSITION.



FROM OKORDIA TO RUMUKEPE

Version 2019/01

INC. NO. : 2019_2439420

LIST OF COORDINATES FOR SPILL IMPACTED
AREA ALONG 14" OKORDIA - RUMUEKPE AT
EDEOHA

PT_ID	Eastings	Northings
SPILL POINT	6.60485	5.03362
1	6.6055	5.03429
2	6.60539	5.03428
3	6.60522	5.03418
4	6.60508	5.03406
5	6.605	5.03396
6	6.60489	5.03398
7	6.60489	5.03359
8	6.60487	5.03349
9	6.60479	5.03348
10	6.60474	5.03343
11	6.60461	5.03342
12	6.60459	5.03335
13	6.60456	5.03333
14	6.60432	5.03321
15	6.60438	5.03312
16	6.60478	5.03315
17	6.60532	5.03292
18	6.6054	5.0328
19	6.60427	5.03263
20	6.60413	5.03257
21	6.60402	5.03269
22	6.60372	5.03265
23	6.60394	5.03278
24	6.60435	5.0331
25	6.60431	5.03319
26	6.60381	5.03336
27	6.60421	5.03342
28	6.60457	5.03335
29	6.60459	5.03343
30	6.6044	5.0335
31	6.60417	5.03352
32	6.6035	5.03341
33	6.60343	5.0335
34	6.60354	5.03363
35	6.60348	5.03367
36	6.60352	5.0337
37	6.60385	5.03406
38	6.60388	5.03416
39	6.60379	5.03434
40	6.60414	5.03459
41	6.60439	5.03495
42	6.60435	5.03539
43	6.60497	5.03606
44	6.60603	5.03503



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INCIDENT NO: 2439420 JIV report S/N: 1030110

G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 4.72 HA
- Impact within SPDC R.O.W. YES
- Impact outside SPDC R.O.W. YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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c. Net Estimated Spilled Volume V_{est} (bbls)* =

893.46 BARRELS

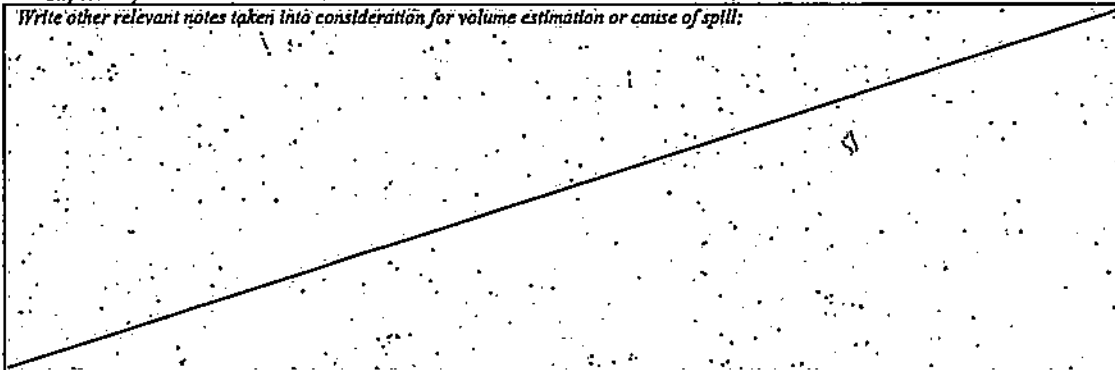
Estimated Reported Volume V_{rep} (bbls) =**

894 BARRELS

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:



Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is $Volume (m^3) \times 6.29$; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl
 Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

- | |
|--|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/> |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/> |

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

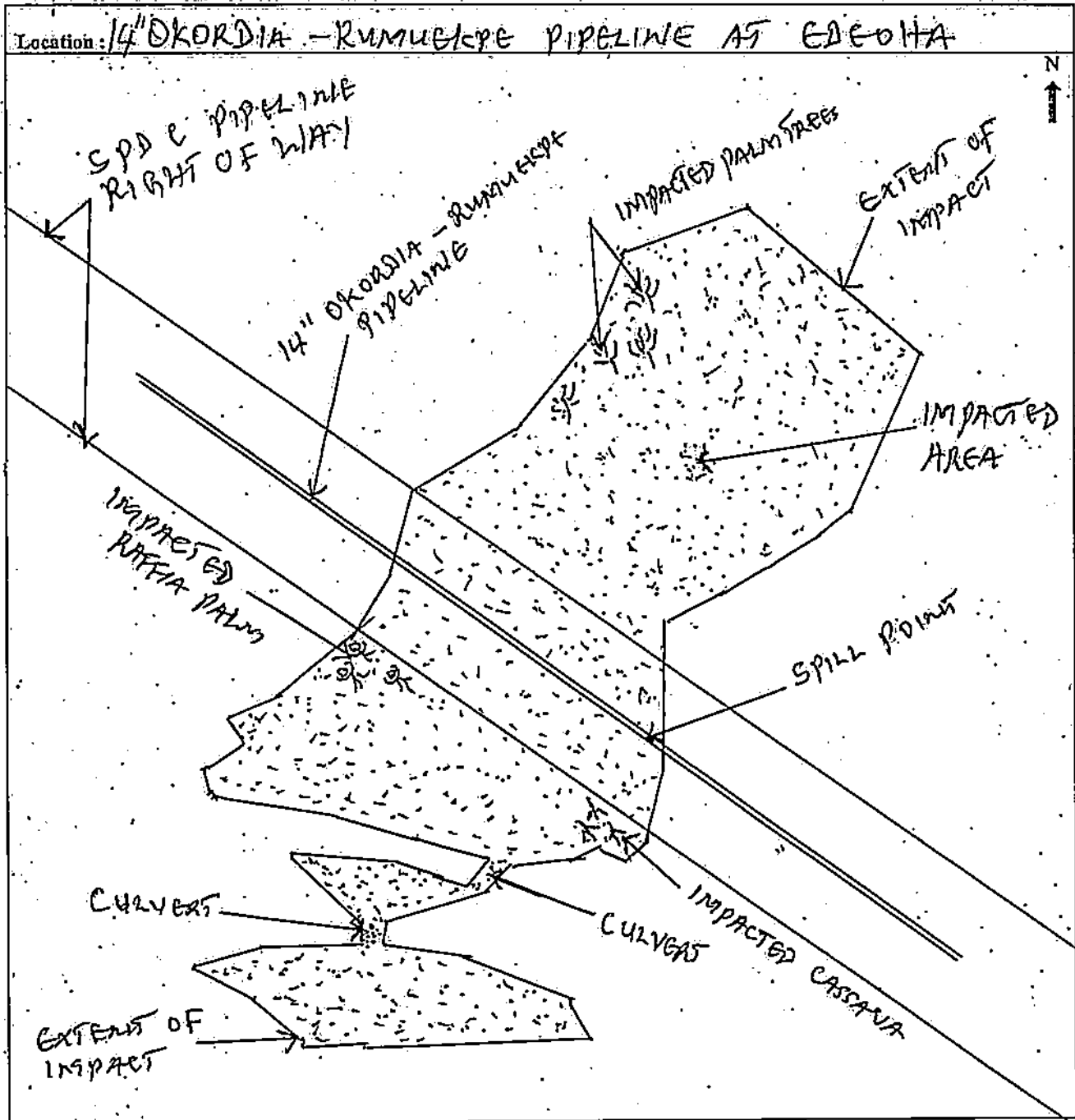
- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Shell Petroleum Development Company [SPDC]:
- *Separate DPR form has been filled out with same findings*

Tick as applicable

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f. Appendix d: Overview sketch of the site



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