

JOINT INVESTIGATION REPORT

INCIDENT NO: 2441903 JIV report S/N: 1030095

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Fournain Incident Number: 2441903 2. Type of incident* OIL SPILL
3. Name of Location 20" KUMUEKPE - NKPOKU PIPELINE
4. Name of nearest community IBAA 5. State: RIVERS 6. LGA EMOHUA
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED (SPDC) / PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date Reported: 30TH AUGUST, 2019
b. Start date/time of investigation: 5TH SEPTEMBER, 2019/1130HRS
c. Investigation End date: 5TH SEPTEMBER 2019 Actual investigation duration, days: ONE (1) DAY
d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point: THE SPILL POINT IS THE SAME LOCATION WHERE A PREVIOUS INCIDENT OF CRUDE OIL SEEN IN AN EXCAVATED PIT DUG BY UNKNOWN PERSONS WAS REPORTED (INCIDENT NO - 2402875).

e. Description of leak point (tick as applicable);

- | | | |
|---|--|--|
| <input type="checkbox"/> Drilled hole | <input checked="" type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Others (specify) _____ | | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire, g) non leaking Theft point removal
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g. Spill point coordinates

h. Measuring unit

WGS 84

Northings	Eastings
LATITUDE	LONGITUDE
4-95455	6-80826

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition:

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance to Sensitive habitat within 100m radius

- Government reserved and designated protected area
- Drinking water source
- Built up area
- Farmlands
- Fish Farm/Pond
- Fishing net
- Others (specify):

} NONE SEEN WITHIN VICINITY

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage?

[Y] [N]

14. Further response/repair initiated as at the time of JIV?

[Y] [N]

If yes to item 14, give brief description:

REGISTRY AND REPAIR ACTIVITIES

15. Was there any disruption to the investigation?

[Y] [N]

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If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed?

[Y] [N]

If yes to item 16 give brief description:

F.T.O ISSUES

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	Palm trees	—	✓	✓	8 No.	IMPACTED

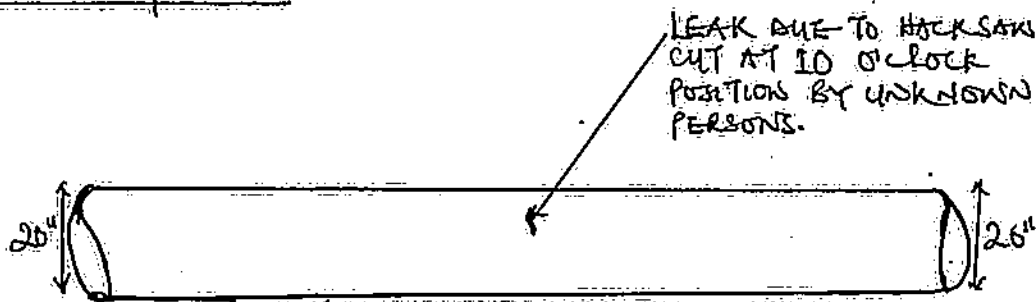
19. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

20. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1) A SECTION OF 20" RUMUGPE-NKPOKU PIPELINE AT IBAA SHOWING A HACKSAW CUT AT 10 O'CLOCK POSITION BY UNKNOWN PERSONS.



From Rumugpe to Nkpoku Pipeline Version 2019/01

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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

21. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

S/N	Northing	Easting

SEE ATTACHED
APPENDIX A

APPENDIX A(2441903)

20" RUM UEKPE - NKPOKU PIPELINE AT IBAA

POINT	EASTING	NORTHING
SPILL POINT	6.80826	4.95455
46	6.80828	4.95456
47	6.80746	4.95459
48	6.8082	4.95458
49	6.80817	4.95452
50	6.8082	4.9545
51	6.8082	4.95443
52	6.80818	4.95444
53	6.80811	4.95438
54	6.8083	4.95431
55	6.80801	4.95443
56	6.8079	4.95458
57	6.80829	4.95429
58	6.80825	4.95427
59	6.80807	4.95422
60	6.80793	4.95422
61	6.80767	4.95422
62	6.80767	4.9542
63	6.80764	4.9542
64	6.80762	4.95423
65	6.80742	4.95426
66	6.80751	4.95421
67	6.80749	4.95422
68	6.80748	4.95413
69	6.8075	4.95413
70	6.80785	4.95421
71	6.80786	4.95416
72	6.80763	4.95416
73	6.80762	4.95419
74	6.80728	4.95414
75	6.80821	4.95409
76	6.80815	4.95399
77	6.80725	4.95396
78	6.80767	4.95384
79	6.80798	4.95382

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G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact: 0.58 Ha
- Impact within SPDC R.O.W: YES
- Impact outside SPDC R.O.W: YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	NIL	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

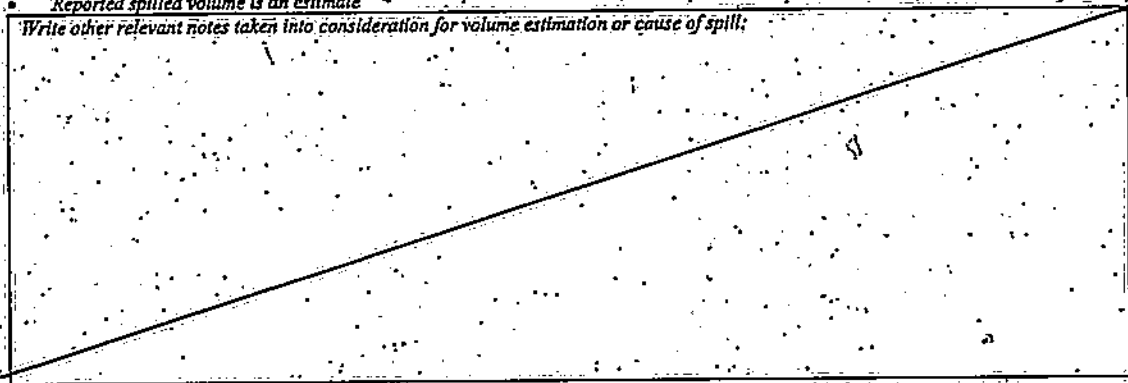
NIL	Barrels
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<p>c. Net Estimated Spilled Volume V_{Est} (bbls)* = <u>154.41 BARRELS</u></p>
<p>Estimated Reported Volume** V_{rm} (bbls) = <u>155 BARRELS</u></p>

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:



Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules;

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl
 Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

e. Representatives

This report was <u>filled, agreed and signed</u> by the following joint investigation team representatives:	
• Host Community: <input checked="" type="checkbox"/>	
• Department of Petroleum Resources [DPR]: <input checked="" type="checkbox"/>	
• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/>	
• State Ministry of Environment [SME]: <input checked="" type="checkbox"/>	
• Shell Petroleum Development Company [SPDC]: <input checked="" type="checkbox"/>	
• <i>Separate DPR form has been filled out with same findings</i> : <input checked="" type="checkbox"/>	
	<i>Tick as applicable</i>

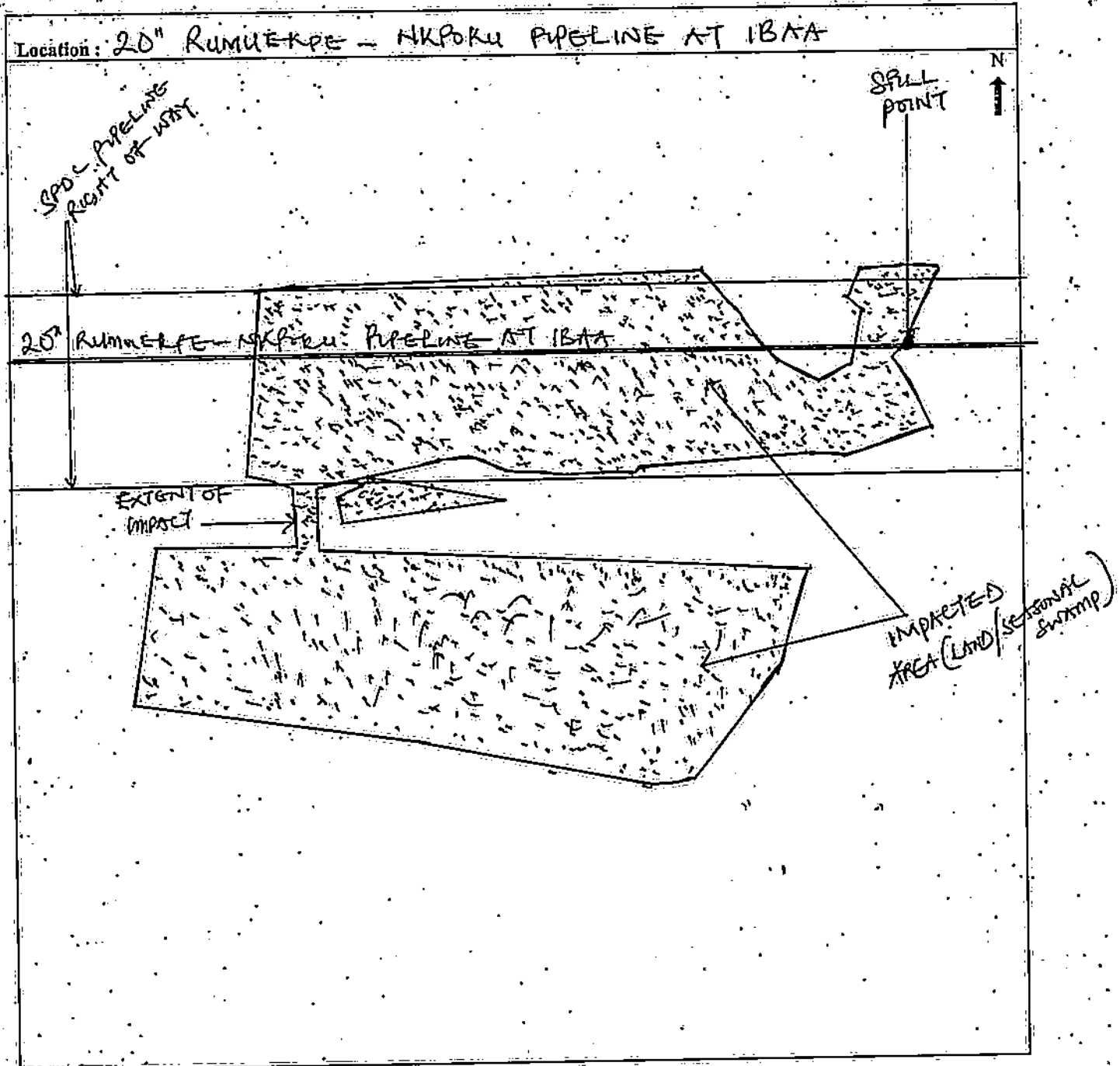
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f. Appendix 1: Overview sketch of the site



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