

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2421103 JIV report S/N: 1030098

*(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)*

**A. GENERAL INFORMATION:**

1. Fountian Incident Number: 2421103      2. Type of incident\* OIL SPILL  
 3. Name of Location 24" NIKPOKU - BOMU PIPELINE  
 4. Name of nearest community EGBALOR    5. State: RIVERS    6. LGA ELGEME  
 7. Type of Production facility/Installation DIL PIPELINE  
 8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / PIPELINE

**B. INCIDENT INFORMATION:**

9. Details of incident  
 a. Date Reported: 7<sup>TH</sup> AUGUST, 2019  
 b. Start date/time of investigation: 8<sup>TH</sup> AUGUST, 2019 / 11:45 HRS  
 c. Investigation End date: 8<sup>TH</sup> AUGUST, 2019 Actual investigation duration, days: ONE (1) DAY  
 d. Description of spill point environment

- |   |  |   |
|---|--|---|
| <input type="checkbox"/> Firm soil                | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input type="checkbox"/> Swampy                | <input type="checkbox"/> Exposed pipe surface               |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig             |   |

Additional observations around the spill point:

**e. Description of leak point (tick as applicable);**

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Drilled hole  | <input type="checkbox"/> Hack saw cut         | <input type="checkbox"/> Tear (_____)                                      |
| <input type="checkbox"/> Complete Rupture                                      | <input type="checkbox"/> Inward dent,         | <input type="checkbox"/> Well head tampering                               |
| <input checked="" type="checkbox"/> Failed Weld-on illegal hot tap valve       | <input type="checkbox"/> Failed Clamp,        | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow  | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting              | <input type="checkbox"/> Bulging Outward      | <input type="checkbox"/> Third party tampering with flange,                |
| <input type="checkbox"/> Flare System/Bund wall failure                        | <input type="checkbox"/> Cold vent            | <input type="checkbox"/> Surge vessel overflow,                            |
| <input type="checkbox"/> Valve Failure   | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Others(specify) _____                                 |   |  |

**f. Incident caused by:**

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational       Others (including Mystery spills) \_\_\_\_\_

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire, g) non leaking Theft point removal  
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g. Spill point coordinates

h. Measuring unit

WGS 84

Northing: <u>LATITUDE</u>	Easting: <u>LONGITUDE</u>
<u>4.79269</u>	<u>7.17502</u>

### C. RISK ASSESSMENT.

10. Type of environment:

- Land    
  Swamp    
  Water    
  Seasonal swamp    
  Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land    
  <sup>SEASONAL</sup> Swamp    
  Water    
  River (identify) \_\_\_\_\_

ii. Weather condition:

- Rain    
  Sunny    
  Dry    
  Wet    
  Windy    
  Hot    
  Cool

11. Distance to Sensitive habitat within 100m radius

- |  |                   |
|--|-------------------|
| <input type="checkbox"/> Government reserved and designated protected area | [            ],m] |
| <input type="checkbox"/> Drinking water source                             | [            ],m] |
| <input type="checkbox"/> Built up area                                     | [            ],m] |
| <input type="checkbox"/> Farmlands   | [            ],m] |
| <input type="checkbox"/> Fish Farm/Pond                                    | [            ],m] |
| <input type="checkbox"/> Fishing net                                       | [            ],m] |
| <input type="checkbox"/> Others (specify)                                  | [            ],m] |
- NONE SEEN WITHIN VICINITY

12. Containment measures put in place;

- Booms    
  Trench    
  Dyke    
  Natural depression    
  Pit    
  None
- Others: \_\_\_\_\_

13. Any pictures or video coverage?      [N]

14. Further response/repair initiated as at the time of JIV?      [N]

If yes to item 14, give brief description:

REPAIR WORK ONGOING

15. Was there any disruption to the investigation?     [Y]  [N]

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If yes to item 15 give brief description:

NOT APPLICABLE

16. Was JIV delayed? [X]

If yes to item 16 give brief description: NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

17. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE WITHIN AREA OF IMPACT</u>					

18. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	BAMBDO	✓	✓	✓	FEW	IMPACTED BY
2	VALM TREE	✓	-	✓	5	SPILL

19. Fish/Nets/Ponds

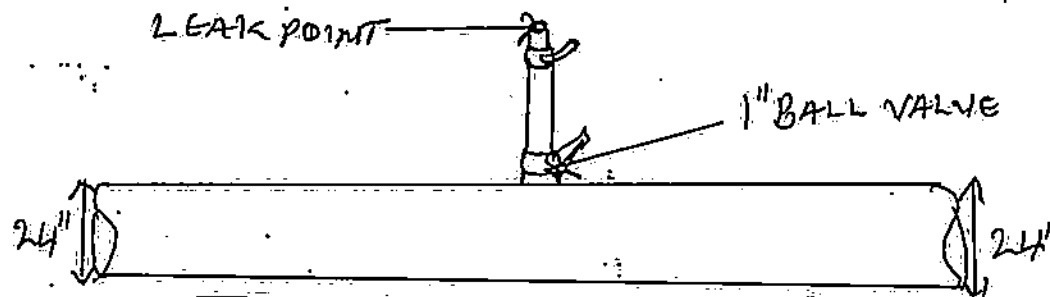
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
<u>NONE WITHIN AREA OF IMPACT</u>				

20. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
<u>NONE WITHIN AREA OF IMPACT</u>				

**E. GRAPHIC DESCRIPTION OF LEAK POINT** (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 24" NIKPOKU - BOMU PIPELINE AT EGBALOR SHORLAND  
CRUDE OIL THEFT POINT INSTALLED AT 12 O'CLOCK POSITION.



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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

21. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

WGS 84

S/N	Northing	LATITUDE	Easting	LONGITUDE
1.		4.79263		7.17514
2.		4.79261		7.17513
3.		4.79263		7.17505
4.		4.79283		7.17493
5.		4.79256		7.17485
6.		4.79280		7.17474
7.		4.79276		7.17481
8.		4.79293		7.17468
9.		4.79300		7.17456
10.		4.79302		7.17455
11.		4.79289		7.17479
12.		4.79307		7.17466
13.		4.79277		7.17500
14.		4.79286		7.17499
15.		4.79280		7.17500
16.		4.79240 <sup>92</sup> 79224		7.17594
17.		4.79222		7.17592
18.		4.79289		7.17484
19.		4.79287		7.17450
20.		4.79266		7.17444
21.		4.79257		7.17454
22.		4.79252		7.17468

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## G. INCIDENT INFORMATION:

### a. Impacted Area Details

- Total calculated area of impact: 0.28 Ha
- Impact within SPDC R.O.W: YES
- Impact outside SPDC R.O.W: YES

### b. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil: $V_{rec}$ :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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### c. Net Estimated Spilled Volume $V_{est}$ (bbls)\* =

4284 BARRELS

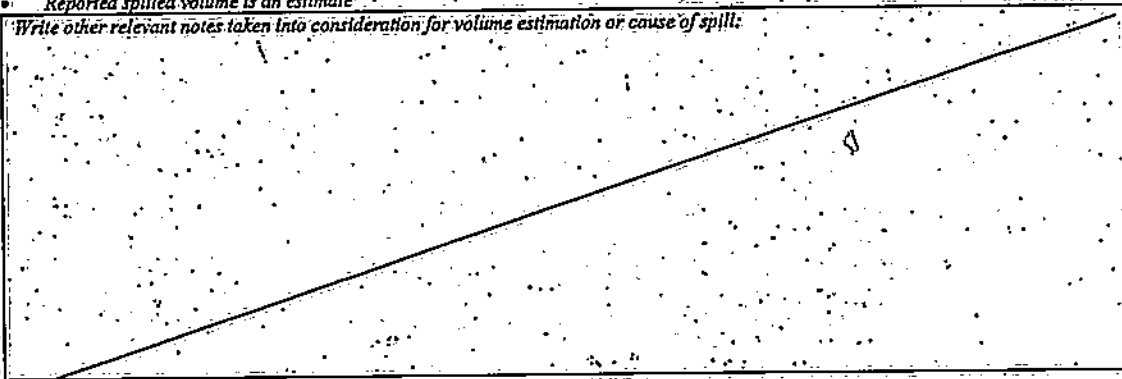
### Estimated Reported Volume\*\* $V_m$ (bbls) =

43 BARRELS

#### \*Notes:

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for volume estimation or cause of spill:



Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site. Conversion of m<sup>3</sup> to barrels is: Volume (m<sup>3</sup>) x 6.29; \*\*Round up estimated volume to next whole number, using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl — Reported volume = 16 bbl  
Calculated volume = 0.35 bbl — Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl — Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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## d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out

ii. Investigation of the incident site showed that there is residual impact on site requiring further works

## e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

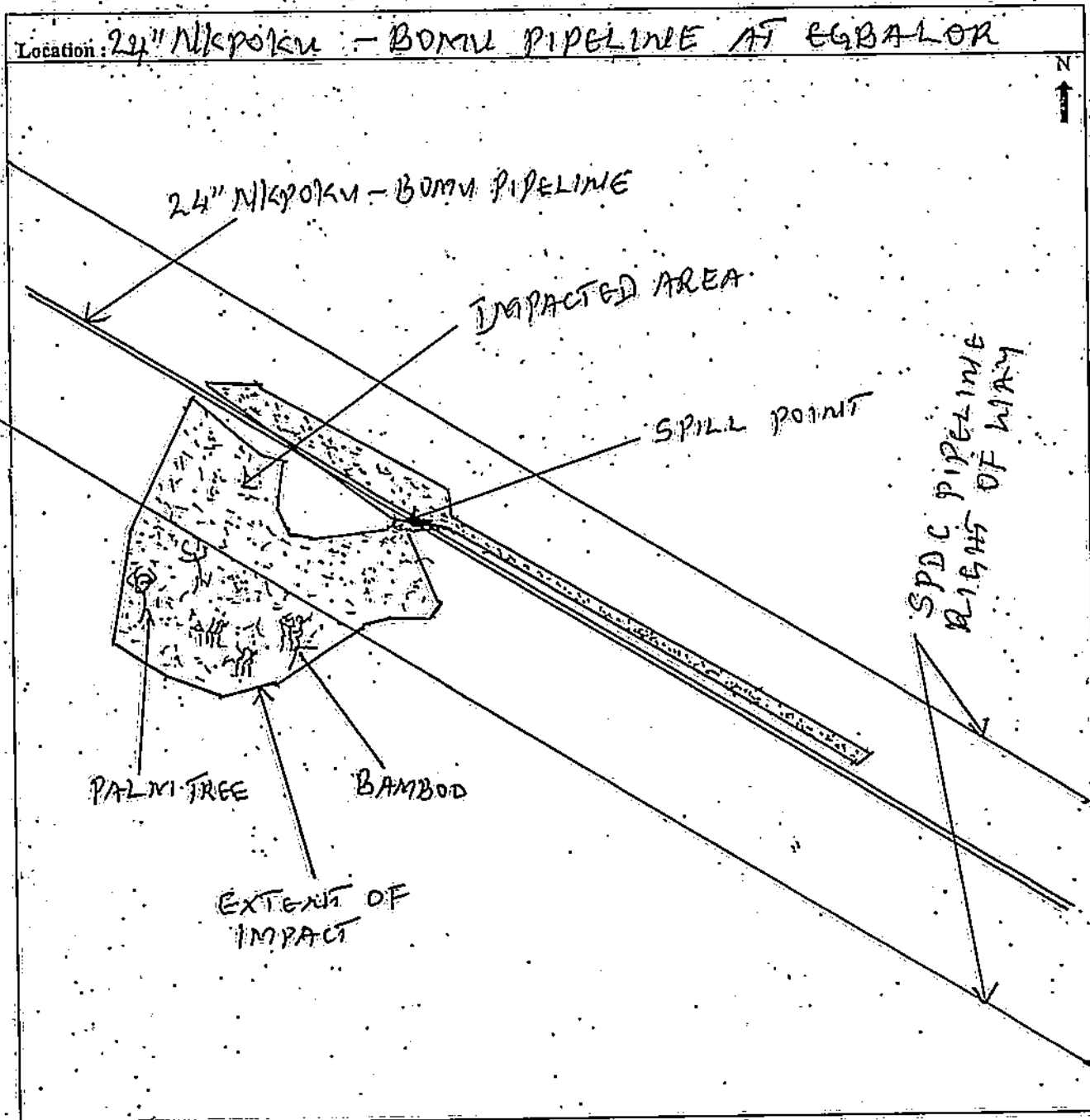
- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Shell Petroleum Development Company [SPDC]:
- *Separate DPR form has been filled out with same findings*

*Tick as applicable*

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f. Appendix 1: Overview sketch of the site



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