

JOINT INVESTIGATION REPORT

INCIDENT NO: 2328052 JIV report S/N: 0298

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 2328052 2. Type of incident* OIL SPILL/FIRE
3. Name of Location 24" BOMU - BONNY PIPELINE
4. Name of nearest community KPOR 5. State: RIVERS 6. LGA GOKANA
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED/PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 20TH APRIL 2019
b. Start date/time of investigation: 25TH APRIL 2019/13:48 HOURS
c. Investigation End date: 25TH APRIL 2019 Actual investigation duration, days: ONE (1) DAY
d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point: THE SPILL/FIRE INCIDENT POINT WAS OBSERVED TO BE THE SAME LOCATION AS A PREVIOUSLY REPORTED NON-LEAKING INCIDENT POINT (INCIDENT NO. 2286147). IT WAS ALSO NOTICED TO BE IN THE VICINITY OF AN EARLIER REPORTED INCIDENT OF CRUDE OIL PRESENCE ON THE SPDC RIGHT OF WAY FOR WHICH ATTEMPTED JIV ON 26TH MARCH 2019 WAS STALLED DUE TO ACCESS DENIAL (ID 2286219).

e. Description of leak point (tick as applicable);

- | | | |
|---|--|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Others(specify) _____ | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Mystery spills Others(specify) _____

JOINT INVESTIGATION REPORT

INCIDENT NO: 2328052 JIV report S/N: 0298

g. Spill point coordinates

Measuring unit

WAS.84

Nurtthing: <u>LATITUDE</u>	Easting: <u>LONGITUDE</u>
<u>4.65528</u>	<u>7.27686</u>
 	
 	
 	

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 SEASONAL Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 cool

11. Distance from the nearest sensitive habitat

- | | | |
|--|------|-----|
| <input type="checkbox"/> Government reserved and designated protected area | [| ,m] |
| <input type="checkbox"/> Drinking water source | [| ,m] |
| <input type="checkbox"/> Built up area | [| ,m] |
| <input checked="" type="checkbox"/> Farmlands | [500 | ,m] |
| <input type="checkbox"/> Fish Farm/Pond | [| ,m] |
| <input type="checkbox"/> Fishing net | [| ,m] |
| <input type="checkbox"/> Others (specify). | [| ,m] |

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: NO RECOVERABLE OIL ON SITE.

13. Any pictures or video coverage?

[Y] [N]

14. Further response/repair initiated as at the time of JIV?

[Y] [N]

If yes to item 14, give brief description:

SOURCE OF LEAK WAS STOPPED WHILE REPAIR OF THE AFFECTED PIPELINE SECTION WAS BEING PLANNED.

15. Was there any disruption to the investigation?

[Y] [N]

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JOINT INVESTIGATION REPORT

INCIDENT NO: 2328052 JIV report S/N0298

If yes to item 15 give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

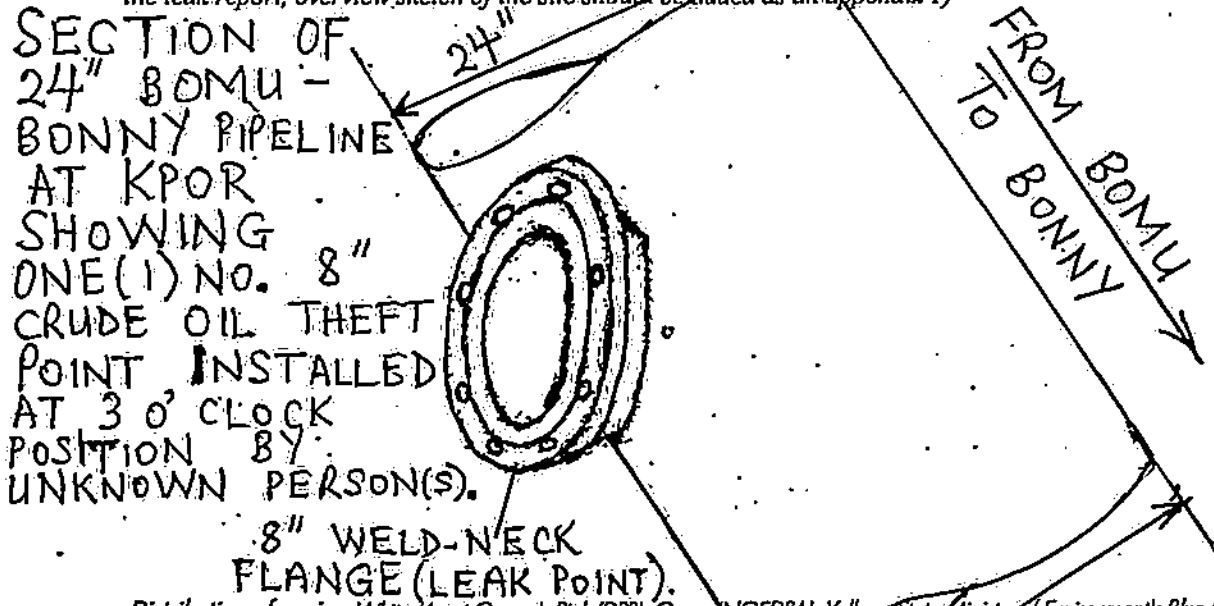
18. Fishing Nets/Fish Ponds

S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detailed report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)



JOINT INVESTIGATION REPORT

INCIDENT NO: 2328052 JIV report S/N: 0298

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

WAS 84

S/N	Northing	LATITUDE	Easting	LONGITUDE
1.		4.65557		7.27654
2.		4.65566		7.27728
3.		4.65431		7.27746
4.		4.65262		7.27753
5.		4.65256		7.27654
6.		4.65426		7.27651

JOINT INVESTIGATION REPORT

INCIDENT NO: 2328052 JIV report S/N: 0298

G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 3.41 Ha
- Impact within R.O.W YES
- Impact outside R.O.W yes

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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c. <u>Net Estimated Spilled Volume V_{Est} (bbls)* =</u> <u>13.23</u>
<u>Estimated Reported Volume** V_{rep} (bbls) =</u> <u>14 BARRELS</u>

*Notes:

- Volume estimation was done using an excel based tool (see attached for details on the calculation).
- Reported spilled volume is approximate

Write other relevant notes taken into consideration for estimating the spilled volume in the box below:

IN CONSIDERATION OF THE FIRE INCIDENT ACCOMPANYING THE SPILL, ALLOWANCE WAS MADE FOR THE ESTIMATED VOLUME OF CRUDE BURNT BY FIRE IN THE TOTAL SPILLED VOLUME ESTIMATE.

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl, is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ——— Reported volume = 16 bbl
Calculated volume = 0.35 bbl ——— Reported volume = 0.4 bbl
Calculated volume = 0.01 bbl ——— Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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JOINT INVESTIGATION REPORT

INCIDENT NO: 2328052 JIV report S/N: 0298

d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:	
<ul style="list-style-type: none">• Host Community: <input checked="" type="checkbox"/>• Department of Petroleum Resources [DPR]: <input type="checkbox"/>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/>• Asset Owner: <input checked="" type="checkbox"/>• Signatories agree with reported findings: <input checked="" type="checkbox"/>• Separate DPR form has been filled out with same findings <input type="checkbox"/>	<i>Tick as applicable</i>

JOINT INVESTIGATION REPORT

INCIDENT NO: 2328052 JIV report S/N: 0298

f. Appendix 1: Overview sketch of the site

