

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2324256 JIV report S/N:0269

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

## A. GENERAL INFORMATION:

1. Spill incident Number: 2324256 2. Type of incident\*: OIL SPILL  
3. Name of Location 4" IMO RIVER 2 WELL 21L FLOWLINE  
4. Name of nearest community ODAGWA 5. State: RIVERS 6. LGA ETCHE  
7. Type of Production facility/Installation FLOWLINE  
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / LAND EAST HUB

## B. INCIDENT INFORMATION:

### 9. Details of incident

- a. Date of incident: 14<sup>TH</sup> APRIL 2019  
b. Start date/time of investigation: 17<sup>TH</sup> APRIL 2019 / 12:25 HRS  
c. Investigation End date: 17<sup>TH</sup> APRIL 2019 Actual investigation duration, days: ONE DAY  
d. Description of spill point environment

- |   |  |   |
|---|--|---|
| <input type="checkbox"/> Firm soil                | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input type="checkbox"/> Swampy                | <input type="checkbox"/> Exposed pipe surface               |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig             |   |

Additional observations around the spill point: THE JOINT INVESTIGATION TEAM OBSERVED LOCALLY FABRICATED CLAMP WITH 1" BALL VALVE, ILLEGALLY ATTACHED TO 4" IMO RIVER 2 WELL 21L FLOWLINE.

### e. Description of leak point (tick as applicable);

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Drilled hole   | <input type="checkbox"/> Hack saw cut          | <input type="checkbox"/> Tear (_____)                                      |
| <input type="checkbox"/> Complete Rupture                                     | <input type="checkbox"/> Inward dent           | <input type="checkbox"/> Well head tampering                               |
| <input checked="" type="checkbox"/> Failed Weld-on illegal hot tap valve      | <input type="checkbox"/> Failed Clamp          | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point | <input type="checkbox"/> Saver-pit over flow   | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting             | <input type="checkbox"/> Bulging Outward       | <input type="checkbox"/> Third party tampering with flange                 |
| <input type="checkbox"/> Flare System/Bund wall failure                       | <input type="checkbox"/> Cold vent             | <input type="checkbox"/> Surge vessel overflow                             |
| <input type="checkbox"/> Valve Failure  | <input type="checkbox"/> Relief valve failure  | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Corrosion  | <input type="checkbox"/> Others(specify) _____ |  |

### f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Mystery spills  Others(specify) \_\_\_\_\_

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire. Version 2018/01  
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# JOINT INVESTIGATION REPORT

INCIDENT NO: 2324256 JIV report S/N: 0269

g. Spill point coordinates

Measuring unit

WGS 84

Northing: LATITUDE	Easting: LONGITUDE
4.99160	7.17318
<del> </del>	<del> </del>
<del> </del>	<del> </del>
<del> </del>	<del> </del>

## C. RISK ASSESSMENT

10. Type of environment:

- Land    
  Swamp    
  Water    
  Seasonal swamp    
  Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land    
  Swamp    
  Water    
  River (identify) \_\_\_\_\_

ii. Weather condition

- Rain    
  Sunny    
  Dry    
  Wet    
  Windy    
  Hot    
  Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [ ] ,m]  
 Drinking water source [ ] ,m]  
 Built up area [ ] ,m]  
 Farmlands [ ] ,m]  
 Fish Farm/Pond [ ] ,m]  
 Fishing net [ ] ,m]  
 Others (specify) [ ] ,m]
- NONE SEEN WITHIN VICINITY

12. Containment measures put in place;

- Booms    
  Trench    
  Dyke    
  Natural depression    
  Pit    
  None

Others: \_\_\_\_\_

13. Any pictures or video coverage?

[Y]      [N]

14. Further response/repair initiated as at the time of JIV?

[Y]      [N]

If yes to item 14, give brief description:

NOT APPLICABLE

15. Was there any disruption to the investigation?

[Y]      [N]

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# JOINT INVESTIGATION REPORT

**INCIDENT NO:** 2324256 **JIV report S/N:** 0269

If yes to item 15 give brief description:

NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

**16. Structures / Properties**

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

**17. Crops/Economic Trees**

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

**18. Fishing Nets/Fish Ponds**

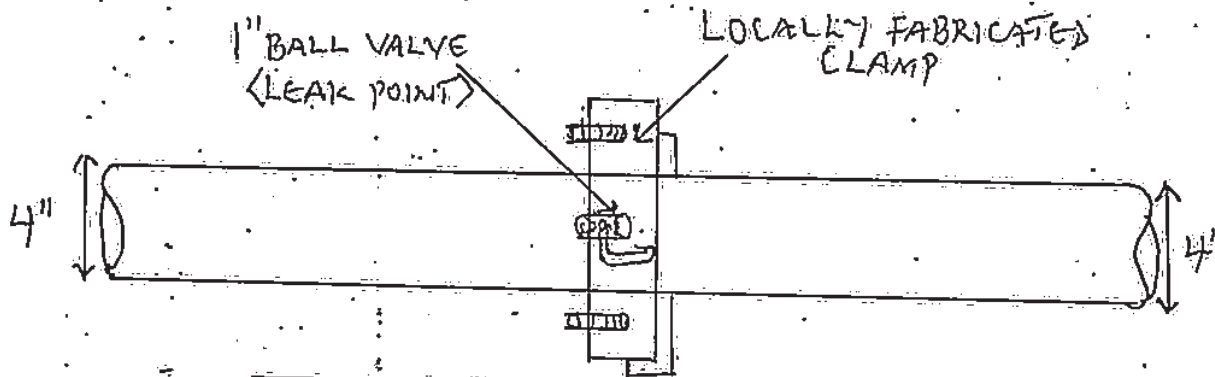
S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

**19. Others (Specify) i.e. Animal Traps**

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

**E. GRAPHIC DESCRIPTION OF LEAK POINT** (while detailed report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 4" IMORIVER 2 WELL 21L FLOWLINE AT ODABWA SHOWING CRUDE OIL THEFT POINT AT 12 O'CLOCK POSITION.



FROM IMORIVER 2 WELL 21L TO IMORIVER 2 FLOW STATION

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**INCIDENT NO:** 2324256 **JIV report S/N:** 0269

**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

**20. Impacted area boundary Coordinates (If more, Print and attach as an appendix).**  
*NCS&Y*

S/N	Northing	LATITUDE	Easting	LONGITUDE
SP		4.99160		7.17318
1		4.99161		7.17316
2		4.99158		7.17317
3		4.99159		7.17319
4		4.99162		7.17319

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2324256 JIV report S/N: 0269

## G. INCIDENT INFORMATION:

### a. Impacted Area Details

- Total calculated area of impact 0.001 Ha
- Impact within R.O.W YES
- Impact outside R.O.W NO

### b. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil $V_{rec}$ :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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### c. Net Estimated Spilled Volume $V_{est}$ (bbls)\* =

0.36 BARREL

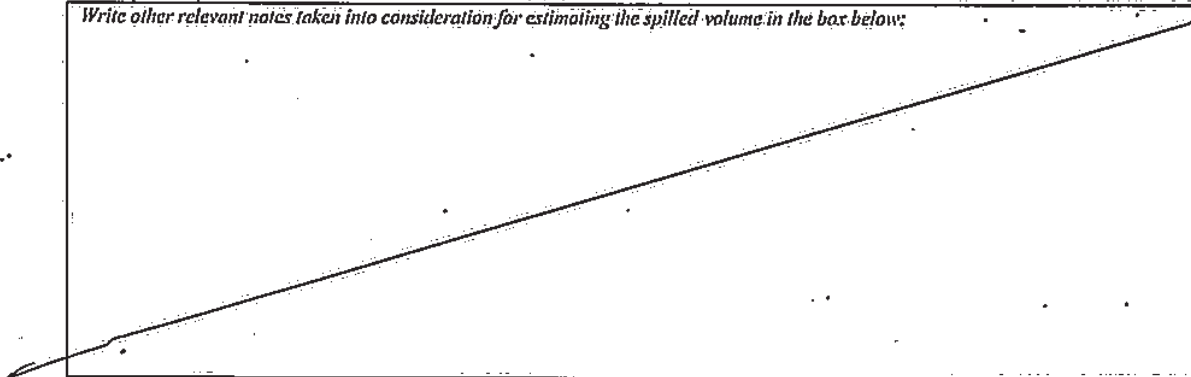
### Estimated Reported Volume\*\* $V_{rep}$ (bbls) =

0.4 BARREL

#### \*Notes:

- Volume estimation was done using an excel based tool (see attached for details on the calculation).
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled volume in the box below:



Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $m^3$  to barrels is Volume ( $m^3$ )  $\times$  6.29; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ——— Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ——— Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ——— Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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# JOINT INVESTIGATION REPORT

INCIDENT NO: 2324256 JIV report S/N: 0269

## d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed-out

ii. Investigation of the incident site showed that there is residual impact on site requiring further works

## e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Asset Owner:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings:

*Tick as applicable*

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2324256 JIV report S/N: 0259

f. Appendix 1: Overview sketch of the site

