

JOINT INVESTIGATION REPORT

INCIDENT NO: 2208952 JIV report S/N: 0162

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 2208952 2. Type of incident*: OIL SPILL
3. Name of Location 16" EGBEMA - ASSA PIPELINE
4. Name of nearest community UMUDIKE 5. State: IMO 6. LGA OHAJI/EGBEMA
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LTD (SPDC) / PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 18TH NOVEMBER 2018
b. Start date/time of investigation: 20TH NOVEMBER 2018 / 1100HRS
c. Investigation End date: 20TH NOVEMBER 2018 Actual investigation duration, days: ONE (1) DAY
d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point: THE JOINT INVESTIGATIONS TEAM SAW FOUR (4) ILLEGAL CONNECTIONS, INSTALLED AT 12 O' CLOCK POSITION. 2 NOS 3" VALVES AND 2 NOS 3" NIPPLES

e. Description of leak point (tick as applicable);

- | | | |
|---|--|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Others(specify) _____ | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Mystery spills Others(specify) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire. Version 2018/01
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g. Spill point coordinates

WGS 84

Measuring unit	
Northing:	Easting:
LATITUDE	LONGITUDE
05.43927	006.77115

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area
- Drinking water source
- Built up area
- Farmlands
- Fish Farm/Pond
- Fishing net
- Others (specify): _____

[,m]
 [,m]
 [,m]
 [< 50 ,m]
 [,m]
 [,m]

12. Containment measures put in place:

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage?

[N]

14. Further response/repair initiated as at the time of JIV?

[N]

If yes to item 14, give brief description:

OIL SPILL RESPONSE AND LEAK REPAIR BY CLAMPING.

15. Was there any disruption to the investigation?

[Y]

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If yes to item 15 give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	CASSAVA	—	YES	YES	MANY	IMPACTED
2	PALMTREE	YES	YES	YES	FEW	IMPACTED

18. Fishing Nets/Fish Ponds

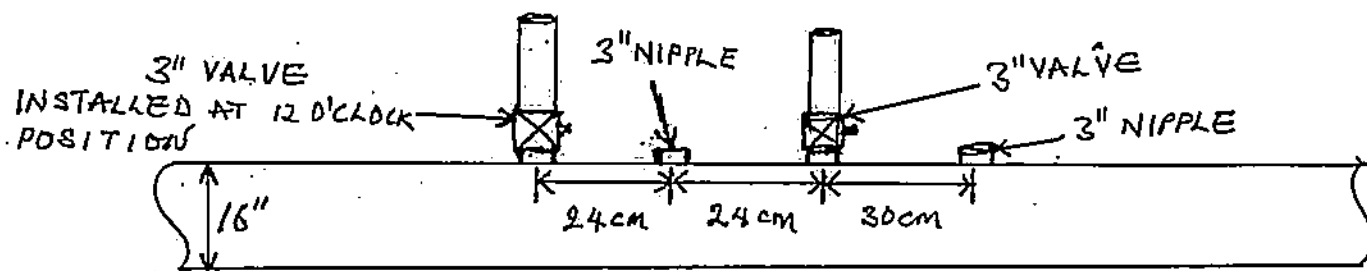
S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detailed report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

A SECTION OF 16" EGBEMA-ASSA PIPELINE AT UMUDIKE, SHOWING FOUR (4) 3" CRUDE THEFT FITTINGS, INSTALLED AT 12 O'CLOCK POSITIONS, 24CM AND 30CM FROM EACH, BY UNKNOWN PERSONS



EGBEMA TO ASSA

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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

S/N	Northing	Easting

*See * ATTACHED FOR
Coordinates LISTINGS
20.11.2018*

16" EGBEMA-ASSA PIPELINE AT UMUDIKE**JIV_2208952_UMUDIKE**

PT_ID	LAT_Y	LONG_X	REMARKS
SP	5.43927	6.77115	SPILL POINT
20	5.43928	6.77114	
21	5.43928	6.77116	
22	5.43927	6.77116	
23	5.43926	6.77115	
24	5.439597	6.770967	
25	5.439478	6.771026	
26	5.43944	6.771043	
27	5.439291	6.771108	
28	5.437903	6.771698	
41	5.4393	6.77112	
42	5.43945	6.77106	
43	5.43949	6.77104	
44	5.43961	6.77099	
45	5.43935	6.7712	
46	5.43961	6.77107	
47	5.43975	6.77098	
48	5.43997	6.77082	
49	5.44031	6.77063	
50	5.44017	6.77054	
51	5.43978	6.77059	
52	5.43935	6.77042	
53	5.4393	6.77058	
54	5.43924	6.77069	
55	5.43918	6.77094	
56	5.4395	6.77092	
57	5.43962	6.77092	
58	5.43925	6.77112	
59	5.43902	6.77121	
60	5.43899	6.77111	
61	5.43852	6.77137	
62	5.43855	6.77138	CONTAINMENT PIT
63	5.43854	6.77147	CONTAINMENT PIT
64	5.43833	6.77152	
65	5.43819	6.77157	
66	5.4379	6.77169	
67	5.4383	6.77155	
68	5.43836	6.77153	
69	5.43845	6.7715	
70	5.43847	6.77155	
71	5.43848	6.77155	
72	5.43851	6.77154	
73	5.43857	6.77149	

74	5.43871	6.77143
75	5.43879	6.77145
76	5.43887	6.77141
77	5.43892	6.77134
78	5.43911	6.77129
79	5.43916	6.77142

TO: [illegible]
FROM: [illegible]
SUBJECT: [illegible]
DATE: [illegible]
[illegible text follows]

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G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 0.766HA
- Impact within R.O.W YES
- Impact outside R.O.W YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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c. Net Estimated Spilled Volume V_{est} (bbls)*=	<u>7.26 BARRELS</u>
Estimated Reported Volume** V_{rep} (bbls)=	<u>8 BARRELS</u>

***Notes:**

- Volume estimation was done using an excel based tool (see attached for details on the calculation).
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled volume in the box below:

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ——— Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ——— Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ——— Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

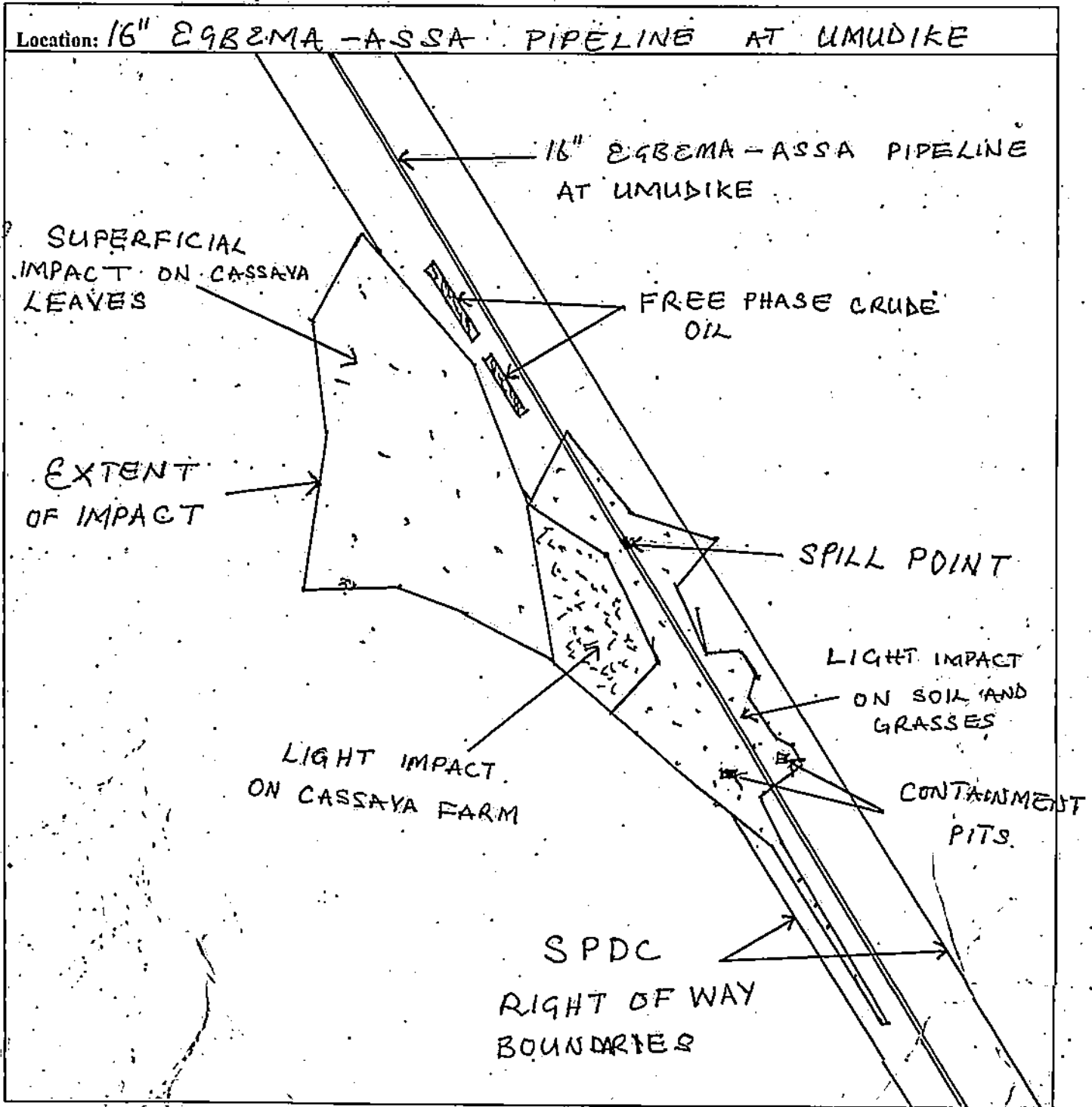
c. Representatives

<p>This report was filled, agreed and signed by the following joint investigation team representatives:</p> <ul style="list-style-type: none">• Host Community: <input checked="" type="checkbox"/>• Department of Petroleum Resources [DPR]: <input checked="" type="checkbox"/>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/>• Asset Owner: <input checked="" type="checkbox"/>• Signatories agree with reported findings: <input checked="" type="checkbox"/>• Separate DPR form has been filled out with same findings: <input checked="" type="checkbox"/> <p style="text-align: right;"><i>Tick as applicable</i></p>

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f. Appendix 1: Overview sketch of the site



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