

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2000229 JIV report S/N: 0917

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

## A. GENERAL INFORMATION:

1. Spill incident Number: 2000229 2. Type of incident\* OIL SPILL  
3. Name of Location AGBADA WELL 18 T FLOWLINE  
4. Name of nearest community OMUNIKE (OMUNOBO) 5. State: RIVERS 6. LGA IKWERRE  
7. Type of Production facility/Installation OIL FLOWLINE  
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / LAND EAST HUB

## B. INCIDENT INFORMATION:

9. Details of incident  
a. Date of incident: 9TH JANUARY, 2018  
b. Start date/time of investigation: 6TH FEBRUARY, 2018/12:40 HOURS  
c. Investigation End date: 6TH FEBRUARY 2018 Actual investigation duration, days: ONE (1) DAY  
d. Description of spill point environment

- |   |                                     |  |
|---|-------------------------------------|--|
| <input type="checkbox"/> Firm soil                | <input type="checkbox"/> Loose soil | <input type="checkbox"/> Recently excavated area         |
| <input type="checkbox"/> Under water              | <input type="checkbox"/> Swampy     | <input checked="" type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig  |  |

Additional observations around the spill point: **SPILL WAS OBSERVED WITHIN AN ONGOING REMEDIATED SITE. THE JOINT INVESTIGATION TEAM, ON ARRIVAL AT SITE, NOTICED THAT THE SPILL POINT (OCCASIONED BY THE MISSING FLOWLINE VALVE ON AGBADA WELL 18 T FLOWLINE) HAD BEEN BLIND-FLANGED BY THE ASSET OWNER AS A MEANS OF POSITIVE ISOLATION. THE ADJACENT AGBADA WELL 13 FLOWLINE HAD ITS VALVE STILL IN PLACE.**

### e. Description of leak point (tick as applicable);

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Drilled hole                               | <input type="checkbox"/> Hack saw cut   | <input type="checkbox"/> Tear (_____),                                     |
| <input type="checkbox"/> Complete Rupture                           | <input type="checkbox"/> Inward dent,   | <input type="checkbox"/> Well head tampering                               |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve       | <input type="checkbox"/> Failed Clamp,  | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow  | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting   | <input type="checkbox"/> Bulging Outward  | <input type="checkbox"/> Third party tampering with flange,                |
| <input type="checkbox"/> Flare System/Bund wall failure             | <input type="checkbox"/> Cold vent  | <input type="checkbox"/> Surge vessel overflow,                            |
| <input type="checkbox"/> Valve Failure                              | <input type="checkbox"/> Relief valve failure   | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Corrosion                                  | <input checked="" type="checkbox"/> Others(specify) <b>FLOWLINE VALVE THEFT BY UNKNOWN PERSON(S).</b> |  |

### f. Incident caused by:

- ☒ Third party interference (Sabotage ☒; crude theft ☐; Line theft ☐; Accidental 3<sup>rd</sup> party damage ☐  
☐ Operational ☐ Mystery spills ☐ Others(specify) \_\_\_\_\_

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2000229 JIV report S/N: 0917

g. Spill point coordinates

h. Measuring unit

WGS 84

Northings:	Easting:
LATITUDE	LONGITUDE
N 4.94033	E 6.98276
/	/
/	/

## C. RISK ASSESSMENT

10. Type of environment:

☒ Land ☐ Swamp ☐ Water ☐ Seasonal swamp ☐ Shoreline/Waterfront

i. Type of environment to which oil has spread:

☒ Land ☐ Swamp ☐ Water ☐ River (identify) \_\_\_\_\_

ii. Weather condition

☐ Rain ☒ Sunny ☐ Dry ☐ Wet ☐ Windy ☐ Hot ☐ cool

11. Distance from the nearest sensitive habitat

☐ Government reserved and designated protected area [ ,m]  
☐ Drinking water source [ ,m]  
☐ Built up area [ ,m]  
☐ Farmlands [ ,m]  
☐ Fish Farm/pond [ ,m]  
☐ Fishing net [ ,m]  
☒ Others (specify). **PALM TREES** 100m

12. Containment measures put in place;

☐ Booms ☐ Trench ☐ Dyke ☐ Natural depression ☐ Pit ☐ None

☒ Others: **NO FREE-PHASE OIL WAS OBSERVED AT SITE**

13. Any pictures or video coverage?

[Y] ☒ [N]

14. Further response/repair initiated as at the time of JIV?

[Y] [N] ☒

if yes to item 14. give brief description:

**NOT APPLICABLE**

15. Was there any disruption to the investigation?

[Y] [N] ☒

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2000229 JIV report S/N: 0917

If yes to item 15 give brief description:

NOT APPLICABLE

## D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

### 16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	NONE WITHIN AREA OF IMPACT				

### 17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE WITHIN AREA OF IMPACT					

### 18. Fishing Nets/Fish Ponds

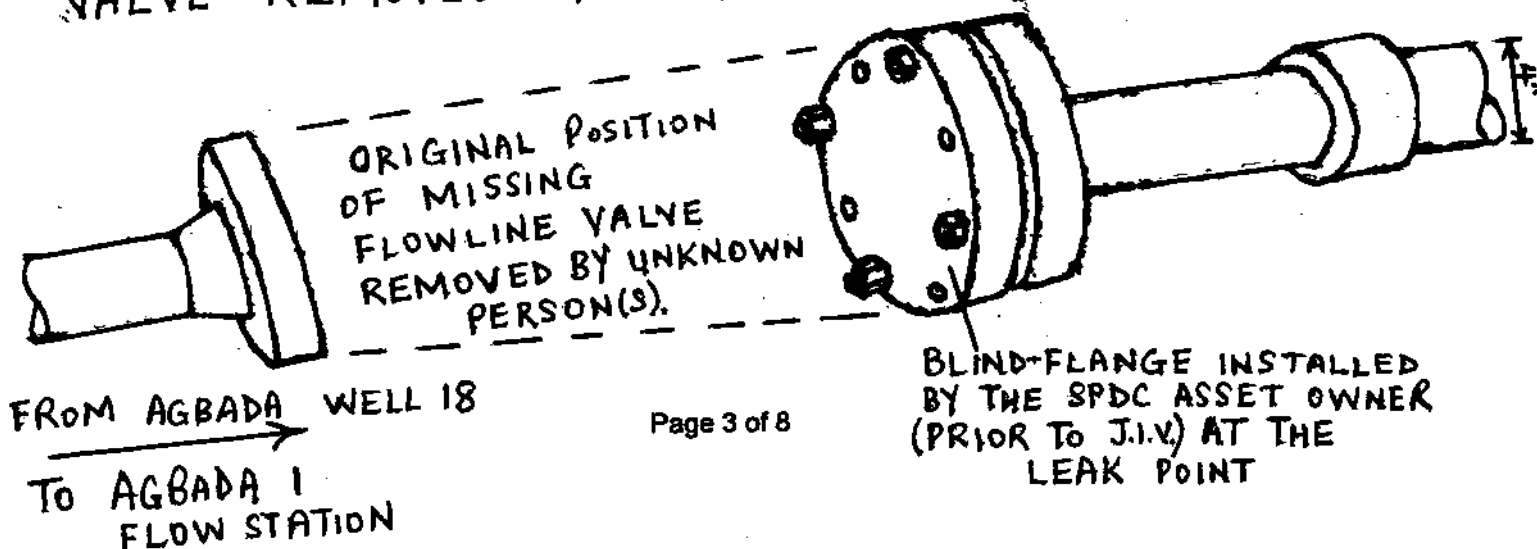
S/N	Nets/Ponds	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

### 19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

## E. GRAPHIC DESCRIPTION OF LEAK POINT *(While detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix I)*

SECTION OF AGBADA WELL 18T FLOW LINE AT SOKU SHOWING EVIDENCE OF MISSING FLOW LINE VALVE REMOVED BY UNKNOWN PERSON(S).



# JOINT INVESTIGATION REPORT

INCIDENT NO: 2000229 JIV report S/N: 0917

**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

[illegible]

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2000229 JIV report S/N: 0917

## G. INCIDENT INFORMATION:

### a. Impacted Area Details

- Total calculated area of impact 0.0008 Ha
- Impact within R.O.W YES
- Impact outside R.O.W NIL

### b. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil $V_{rec}$ :	<u>NIL</u>	Barrels
---------------------------	------------	---------

Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
------------	---------

### c. Net Estimated Spilled Volume $V_{Est}(bbls)^* = 0.06$

Estimated Reported Volume\*\*  $V_{rep}(bbls) = 0.1 \text{ BARREL}$

#### \*Notes:

- Volume estimation was done using an excel based tool.(see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site:  
Conversion of  $m^3$  to barrels is  $\text{Volume}(m^3) \times 6.29$ : \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number:
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl

Wherever this estimation tool is not applicable please refer to paragraph 6e (Deviations) of the JIV procedure to use appropriate steps for volume estimation: record the calculation in a plain sheet of paper and attach to the JIV report.

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2000229 JIV report S/N: 0917

## d. General Status of the site

- i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out ☐
- ii. Investigation of the incident site showed that there is residual impact on site requiring further works ☒

## e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community: ☒
- Department of Petroleum Resources [DPR]: ☒
- National Oil Spill Detection and Response Agency [NOSDRA]: ☒
- State Ministry of Environment [SME]: ☒
- Asset Owner: ☒
- Signatories agree with reported findings: ☒
- Separate DPR form has been filled out with same findings ☒

*Tick as applicable*

# JOINT INVESTIGATION REPORT

INCIDENT NO: 2000229 JIV report S/N: 0917

f. Appendix 1: Overview sketch of the site

