

JOINT INVESTIGATION REPORT

INCIDENT NO: 2018662 JIV report S/N: 1070

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 2018662 2. Type of incident* OIL SPILL
3. Name of Location 20" KOLOCREEK - RUMUKPE (TRUNKLINE) PIPELINE
4. Name of nearest community ODAU (KM 19) 5. State: RIVERS 6. LGA ABUA/ODUAL
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 12TH FEBRUARY, 2018
b. Start date/time of investigation: 16TH MARCH, 2018
c. Investigation End date: 16TH MARCH, 2018 actual investigation duration, days: ONE DAY
d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point: AN ILLEGAL CONNECTION (LINE OUT) WAS OBSERVED ON THE NEW 20" KOLOCREEK - RUMUKPE (TL) PIPELINE WITH AN INITIAL, FID 1980045 AT AN EARLIER BLINDED ILLEGAL CONNECTION POINT AND ACCESS RESTRICTION REMOVED BY UNKNOWN PERSON(S).

e. Description of leak point (tick as applicable);

- | | | |
|--|--|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____). |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input checked="" type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Others(specify) _____ | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Mystery spills Others(specify) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.

JOINT INVESTIGATION REPORT

INCIDENT NO: 2018662 JIV report S/N: 1030

g. Spill point coordinates

h. Measuring unit

WGS84

Northing: (LATITUDE) <div style="text-align: center; font-size: 1.2em;">4.93797</div>	Easting: (LONGITUDE) <div style="text-align: center; font-size: 1.2em;">6.49929</div>

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area
- Drinking water source
- Built up area
- Farmlands
- Fish Farm/pond
- Fishing net
- Others (specify).

[,m] } NONE SEEN
 [,m] }
 [,m] } WITHIN
 [,m] } VICINITY.
 [,m] }

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
 Others: _____

13. Any pictures or video coverage?

[X] [N]

14. Further response/repair initiated as at the time of JIV?

[Y] [N]

if yes to item 14, give brief description:

REPAIR WAS DONE TEMPORARILY BY BLIND-FLANGING AND A RESTRICTION FITTING WAS INSTALLED AT THE CRUDE OIL THROTT POINT.

15. Was there any disruption to the investigation?

[Y] [X]

JOINT INVESTIGATION REPORT

INCIDENT NO: 2018662 JIV report S/N: 1030

If yes to item 15 give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

18. Fishing Nets/Fish Ponds

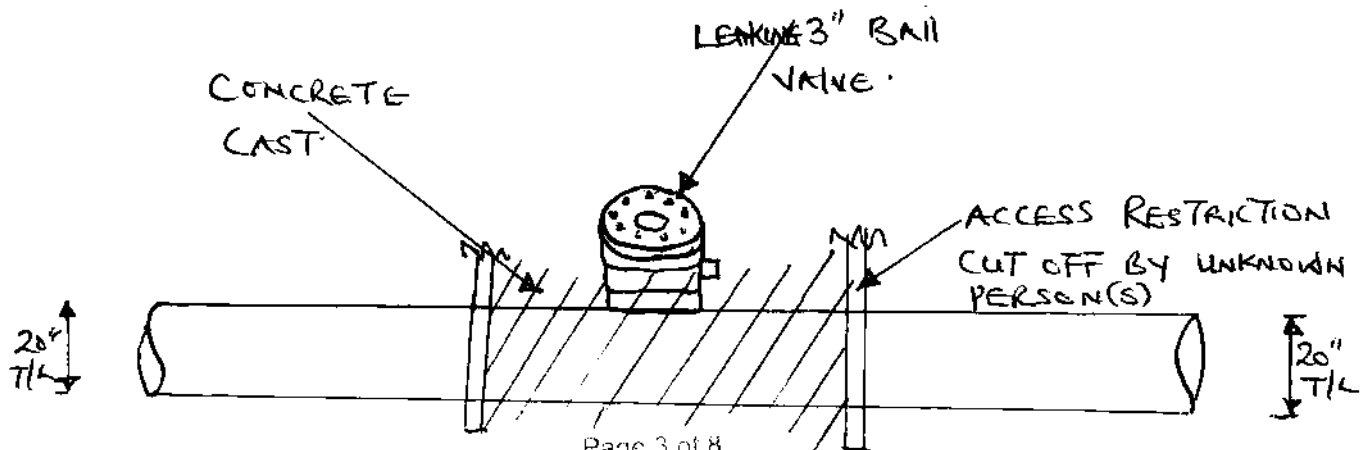
S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (While detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix I)

SECTIONAL VIEW OF NEW 20" KOLECREEK - KUMUEKPE (TRUNKLINE) PIPELINE AT ODAU (KM 19) SHOWING:- ONE (1) NO. 3" BALL VALVE INSTALLED ON 3" NIPPLE AT 12 O' CLOCK POSITION BY UNKNOWN PERSON(S) AS CAUSE OF LEAK.



INC.NO.: 2018662

PT_ID	LAT_Y	LONG_X
SP	4.93797	6.49929
2	4.93797	6.49931
3	4.93786	6.49871
4	4.93792	6.4987
5	4.93776	6.49767
6	4.93786	6.49766
7	4.93818	6.49845
8	4.9381	6.5002
9	4.93843	6.50008
10	4.93814	6.4993
11	4.93829	6.49928
12	4.93822	6.49895
13	4.93807	6.49888
14	4.93804	6.49855
15	4.93804	6.49847
16	4.93801	6.4986
17	4.93807	6.49895
18	4.93811	6.4992
19	4.93821	6.49887
20	4.93818	6.49855
21	4.93842	6.50003
22	4.93831	6.49991
23	4.93806	6.49991
589	4.9381	6.49966
590	4.93808	6.49966
591	4.93807	6.49958
592	4.93799	6.4993
593	4.93802	6.49925
594	4.93802	6.49905
595	4.93805	6.49904
401	4.93811	6.49919
24	4.93828	6.49922
25	4.93829	6.49929

JOINT INVESTIGATION REPORT

INCIDENT NO: 2018662 JIV report S/N: 1030

G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 0.55Ha
- Impact within R.O.W YES
- Impact outside R.O.W YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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c. Net Estimated Spilled Volume $V_{Est}(bbls)^* =$

127.41 BARRELS

Estimated Reported Volume** $V_{rep}(bbls) =$ 128 BARRELS

*Notes:

- Volume estimation was done using an excel based tool.(see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site:
Conversion of m^3 to barrels is Volume: $(m^3) \times 6.29$: **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number:
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl

Wherever this estimation tool is not applicable please refer to paragraph 6e (Deviations) of the JIV procedure to use appropriate steps for volume estimation: record the calculation in a plain sheet of paper and attach to the JIV report.

JOINT INVESTIGATION REPORT

INCIDENT NO: 2018662 JIV report S/N: 1030

d. General Status of the site

- i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out
- ii. Investigation of the incident site showed that there is residual impact on site requiring further works

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Asset Owner:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

JOINT INVESTIGATION REPORT

INCIDENT NO: 2018662 JIV report S/N: 1030

f. Appendix 1: Overview sketch of the site

