

JOINT INVESTIGATION REPORT

INCIDENT NO: 1803899 JIV report S/N: N° 0000240

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1803899 2. Type of incident* OIL SPILL
3. Name of Location 12" IMO RIVER 2 - OGAGE (TRUNKLINE) PIPELINE
4. Name of nearest community ODAGWA 5. State: RIVERS 6. LGA ABUA / ODUAL
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

B. INCIDENT INFORMATION:

9. Details of incident
a. Date of incident: 17TH FEBRUARY 2017
b. Start date/time of investigation 21ST FEBRUARY 2017
c. Investigation End date: 21ST FEBRUARY 2017 Actual investigation duration, days: ONE DAY
d. Description of spill point environment

- | | | |
|--|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point: THE JOINT INVESTIGATION TEAM OBSERVED TWO NUMBER ILLEGAL (THEFT) FITTINGS WITH LOCALLY FABRICATED CLAMPS INSTALLED BY UNKNOWN PERSON(S)

e. Description of leak point (tick as applicable):

- | | | |
|--|---|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____). |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input checked="" type="checkbox"/> Failed (Weld-on) illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure . | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Others(specify) _____ | | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

* This can be: a) Oil Spill b) Drilling fluid/Chemical c) Situation d) construction e) Encroachment f) Fire.

JOINT INVESTIGATION REPORT

INCIDENT NO: 1803899 JIV report S/N: Nº 0000240

g. Spill point coordinates

h. Measuring unit

WGS 84

Northing:	Easting:
(LATITUDE)	(LONGITUDE)
4.98181	7.16927
3	3

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- | | | | | |
|--|---|-----|---|---------------------|
| <input type="checkbox"/> Government reserved and designated protected area | [| .m] | } | NONE SEEN |
| <input type="checkbox"/> Drinking water source | [| .m] | | |
| <input type="checkbox"/> Built up area | [| .m] | | |
| <input type="checkbox"/> Farmlands | [| .m] | | |
| <input type="checkbox"/> Fish Farm/Pond | [| .m] | | |
| <input type="checkbox"/> Fishing net | [| .m] | | |
| <input type="checkbox"/> Others (specify). | [| .m] | } | WITHIN
VICINITY. |

12. Containment measures put in place:

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage?

[Y] [N]

14. Further response/repair initiated as at the time of JIV?

[Y] [N]

If yes to item 14, give brief description:

CRUDE OIL RECOVERY AND PIPELINE REPAIR BY CLAMPING ARE ONGOING.

15. Was there any disruption to the investigation?

[Y] [N]

JOINT INVESTIGATION REPORT

INCIDENT NO: 1803899 JIV report S/N: N^o 0800240

If yes to item 15 give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

18. Fishing Nets/Fish Ponds

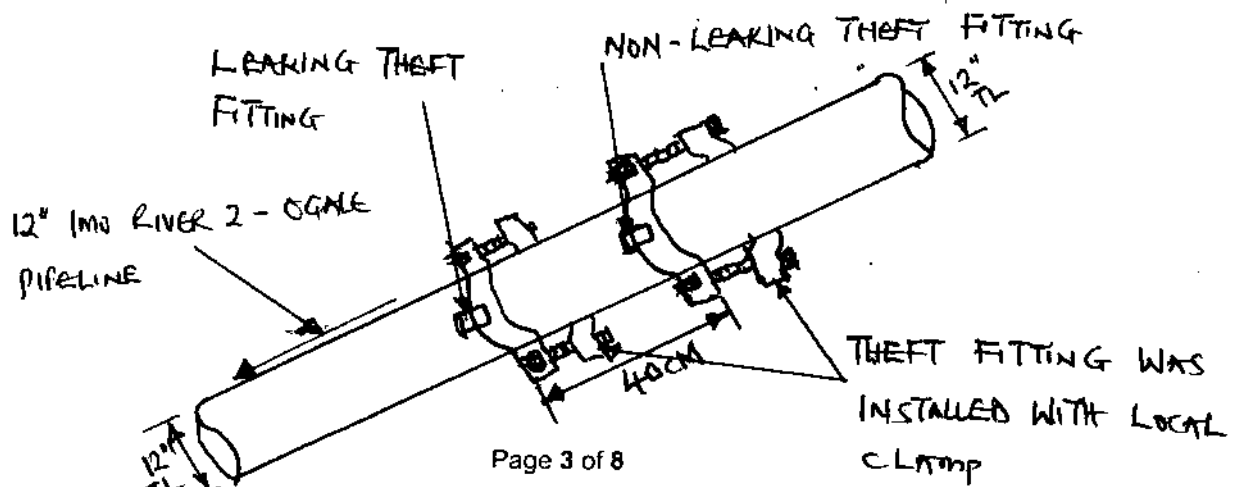
S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTIONAL VIEW OF 12" IMO RIVER 2 - OGALÉ (TRUNKLINE) PIPELINE AT ODAGWA SHOWING TWO (2) INSTALLED THEFT FITTING AT 12'-0 O'CLOCK POSITION WITH LOCALLY CONSTRUCTED CLAMP.



JOINT INVESTIGATION REPORT

INCIDENT NO: 1803899 JIV report S/N: Nº 0009240

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

S/N	Northing	Easting

SEE ATTACHED
FOR COORDINATES
21-02-2014

JOINT INVESTIGATION REPORT

INCIDENT NO: 1803899 JIV report S/N: Nº 0000240

G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 0.16 Ha
- Impact within R.O.W YES
- Impact outside R.O.W YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>40</u>	Barrels
---------------------------	-----------	---------

Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
------------	---------

c. Net Estimated Spilled Volume V_{Est} (bbls)* =

87.96 Barrels

Estimated Reported Volume V_{reg} (bbls) =**

88 BARRELS

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation on a plain sheet of paper and attach to the JIV report

JOINT INVESTIGATION REPORT

INCIDENT NO: 1803899 JIV report S/N: **Nº 0000240**

d. General Status of the site

i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>	
ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>	

e. Representatives

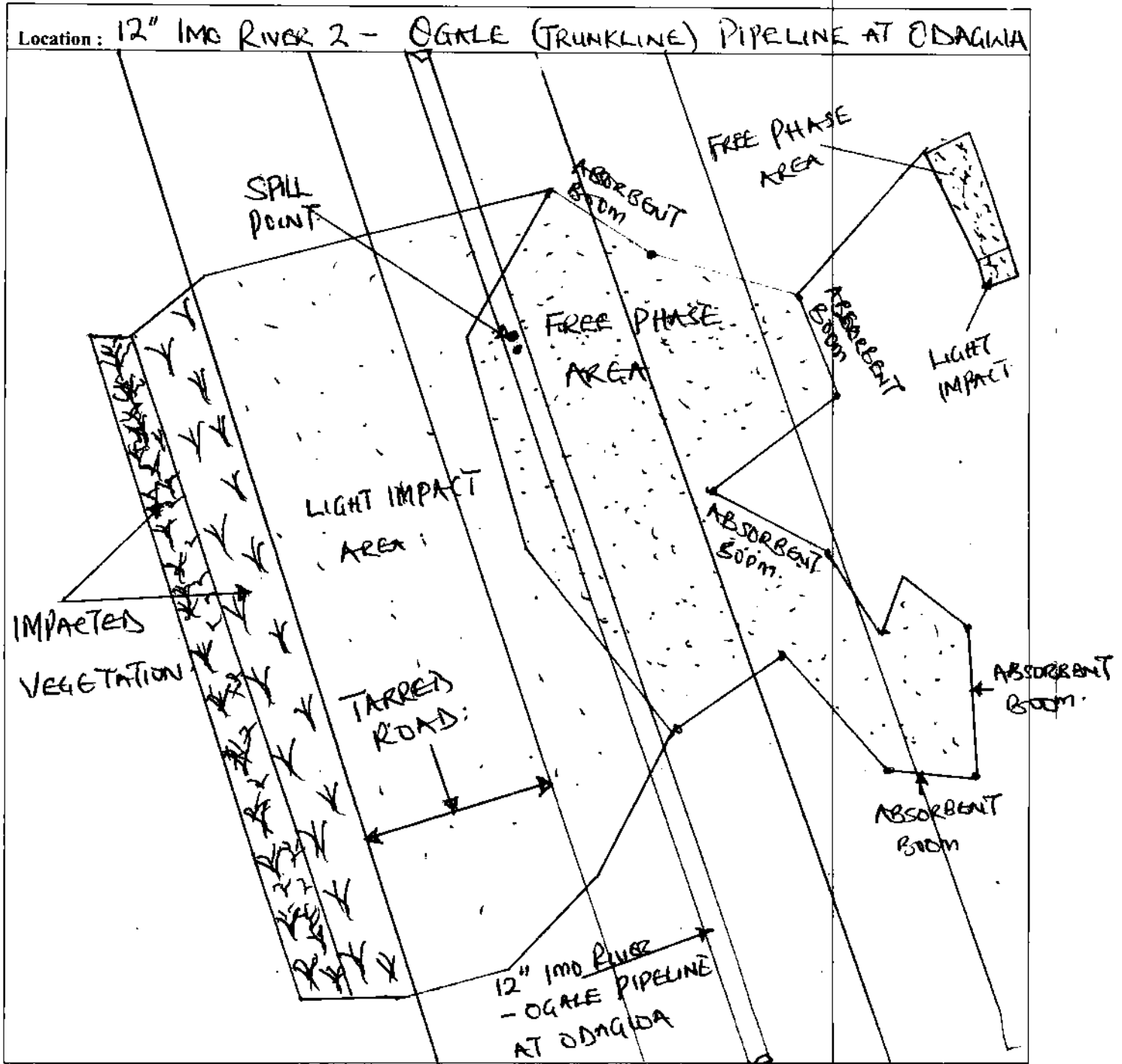
<p>This report was filled, agreed and signed by the following joint investigation team representatives:</p> <ul style="list-style-type: none">• Host Community: <input checked="" type="checkbox"/>• Department of Petroleum Resources [DPR]: <input checked="" type="checkbox"/>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/>• Asset Owner: <input checked="" type="checkbox"/>• Signatories agree with reported findings: <input checked="" type="checkbox"/>• Separate DPR form has been filled out with same findings <input type="checkbox"/>	<p><i>Tick as applicable</i></p>
---	----------------------------------

JOINT INVESTIGATION REPORT

INCIDENT NO: 1803899 JIV report S/N:


Nº 0000240

f. Appendix I: Overview sketch of the site



INC.NO:2017_1803899

Pt_id	lat_y	long_x
SP	4.98181	7.16927
298	4.98181	7.16917
299	4.98188	7.16925
300	4.98187	7.16933
301	4.9819	7.16945
302	4.98186	7.1695
303	4.98175	7.16945
304	4.98175	7.16955
305	4.98173	7.16961
306	4.98179	7.16961
307	4.98174	7.16967
308	4.98166	7.16971
309	4.98163	7.16967
310	4.98169	7.16957
311	4.98164	7.1695
312	4.98149	7.16954
313	4.98169	7.16941
314	4.9818	7.16926
316	4.98198	7.16952
317	4.982	7.16954
318	4.98194	7.16958
319	4.98192	7.16958
320	4.98191	7.16956
321	4.98193	7.16955
322	4.98175	7.16913
323	4.98176	7.16915
324	4.98141	7.16951
325	4.98139	7.16949



21-02-2017