INCIDENT NO: 1588855 JIV report S/N: Nº \$000142

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties) A. GENERAL INFORMATION: 1. Spill incident Number: 1588855 2.Type of incident* SOKIL 5. State: RIVERS 6. LGA AKUKU – TORU 4. Name of nearest community 7. Type of Production facility/Installation WELL HEAD DEVELOPMENT COMPANY WAMP 9. Details of incident a. Date of incident: 4 TH MARCH, 2016 MARCH, 2016/13:20 HOURS b. Start date/time of investigation: 8 T H c. Investigation End date: 8Th MARCH 2016Actual investigation duration, days: DNF(1)DAY d. Description of spill point environment Firm soil Loose seili Recently excavated area □Swampy ☐Under water ☐Exposed pipe surface Well Platform (on Water ☐ Drill Rig

 e. Description of leak point (tick as applicable); 		•
Drilled hole	Hack saw cut	☐ Tear (),
Complete Rupture	☐ Inward dent,	☐ Well head tampering
Failed Weld-on illegal hot tap valve	☐ Failed Clamp,	☐ Missing Pipeline/Flowline
Crude oil theft (illegal bunkering) point,	☐ Saver-pit over flow	☐ Third party tampering with Clamp
Third party tampering with valve setting	Bulging Outward	☐ Third party tampering with flange,
Flare System/Bund wall failure	Cold vent	☐ Surge vessel overflow,
☐ Valve Failure	Relief valve failure	Accidental 3 rd party equipment impact
Dothers(specify) REMOVAL OF W	VELL HEAD BEAN	I BOX COVER
BY UNKNOWN	PERSON(S).	
f. Incident caused by:		•
Third party interference (Sabotage 2);crude to	heft□; Line theft□; Accider	ntal 3 rd party damage□)

☐Others (including Mystery spills)_

L.|Operational

^{*}This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction (e) Encroachment f) Fire,

INCIDENT NO: 1588855 Nº 0000142 JIV report S/N: g. Spill point coordinates WGS 84 h. Measuring unit Easting: Northing: C. RISK ASSESSMENT 10. Type of environment: Seasonal swamp ☐Shoreline/Waterfront Swamp Land Type of environment to which oil has spread: River (identify) Swamp Land Weather condition ii. . DWet **□**Windy Hot □cool Dry Sunny Rain 11. Distance from the nearest sensitive habitat Government reserved and designated protected area ,m) ,m] Drinking water source ,m] □ Built up area [m, □ Farmlands □ Fish Farm/Pond IMPACTED BY SPILL Fishing net Others (specify). MANGROVE VEGETATION 12. Containment measures put in place; □ None **□**Pit Natural depression Dyke Trench Booms Others: 13. Any pictures or video coverage? [Y] 14. Further response/repair initiated as at the time of JIV? If yes to item 14, give brief description:

15. Was there any disruption to the investigation?

[N]/

[Y]

INCIDENT NO: 1588855

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If yes to item 15 give brief description: D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL 16. Structures / Properties Type of Structures Description Size Number Comments 17. Crops/Economic Trees S/N Type of crops Young Medium Matured Quantity Comments MANGROVE MITHIN WITHIN AN <u>SPILL:</u> 18. Fishing Nets/Fish Ponds S/N Nets/Ponds Description Quantity/Size | Comments 19. Others (Specify) i.e. Animal Traps Description Quantity/Size Comments GPAPHIC DESCRIPTION OF LEAK POINT (while deta hould be contained in keich of the site should be added as BEAN BOX OVER EAK POINT) SECTION SOKU KEROTEST VALVE WELL Page 3 of 8 WELL HEAD SOKU SHOWING POSITION OF LEAK POINT.

INCIDENT NO: 1588855 JIV report S/N: NO 0000142

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

S/N	Northing	Easting
	· · · · · · · · · · · · · · · · · · ·	
		7 25
		7 1/6
•		
•		
	•	
•		
		+ 12
	(,	
		,
*		· · · · · · · · · · · · · · · · · · ·
		· · · · · · · · · · · · · · · · · · ·
		·

APPENDIX A
INCIDENT NO: 1588855
SOKU WELL 21 L WELL HEAD AT SOKU
IMPACTED AREA COORDINATES (WGS 84)
PT_NO LATITUDE LONGITUDE

20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124			
3 4.65911 6.638052 4 4.659582 6.639888 5 4.659719 6.640243 6 4.659782 6.640486 7 4.65982 6.640515 8 4.659922 6.640958 9 4.660063 6.641102 10 4.661075 6.640974 11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.641514 28 4.659501 6.640826	1	4.658731	6.638167
4 4.659582 6.639888 5 4.659719 6.640243 6 4.659782 6.640486 7 4.65982 6.640515 8 4.659922 6.640958 9 4.660063 6.641102 10 4.661075 6.640974 11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124	2	4.65891	6.638031
5 4.659719 6.640243 6 4.659782 6.640486 7 4.65982 6.640515 8 4.659922 6.640958 9 4.660063 6.641102 10 4.661075 6.640974 11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.65814 6.642345 23 4.658086 6.643347 24 4.657632 6.642055 25 4.659675 6.641514 27 4.65955 6.64154 28 4.659501 6.640826 29 4.659255 6.640278 <	3	4.65911	6.638052
6 4.659782 6.640486 7 4.65982 6.640515 8 4.659922 6.640958 9 4.660063 6.641102 10 4.661075 6.640974 11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	4	4.659582	6.639888
7 4.65982 6.640515 8 4.659922 6.640958 9 4.660063 6.641102 10 4.661075 6.640974 11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	5	4.659719	6.640243
8 4.659922 6.640958 9 4.660063 6.641102 10 4.661075 6.640974 11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	6	4.659782	6.640486
9 4.660063 6.641102 10 4.661075 6.640974 11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	7	4.65982	6.640515
10 4.661075 6.640974 11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	8	4.659922	6.640958
11 4.661501 6.640954 12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	9	4.660063	6.641102
12 4.661358 6.641202 13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	10	4.661075	6.640974
13 4.639501 2.882162 14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	11	4.661501	6.640954
14 4.661076 6.641508 15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	12	4.661358	6.641202
15 4.659914 6.641505 16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	13	4.639501	2.882162
16 4.660267 6.641069 17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	14	4.661076	6.641508
17 4.660476 6.641462 18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826	15	4.659914	6.641505
18 4.659422 6.641672 19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.640278 29 4.659255 6.640278	16	4.660267	6.641069
19 4.658896 6.641886 20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	17	4.660476	6.641462
20 4.658674 6.642029 21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	18	4.659422	6.641672
21 4.658404 6.642345 22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.640278 28 4.659255 6.640278	19	4.658896	6.641886
22 4.658114 6.642937 23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	20	4.658674	6.642029
23 4.658086 6.643347 24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	21	4.658404	6.642345
24 4.657632 6.643276 25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	22	4.658114	6.642937
25 4.657997 6.642055 26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	23	4.658086	6.643347
26 4.658675 6.641514 27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	24	4.657632	6.643276
27 4.65955 6.64124 28 4.659501 6.640826 29 4.659255 6.640278	25	4.657997	6.642055
28 4.659501 6.640826 29 4.659255 6.640278	26	4.658675	6.641514
29 4.659255 6.640278	27	4.65955	6.64124
	28	4.659501	6.640826
30 4.659119 6.63952	29	4.659255	6.640278
	30	4.659119	6.63952

INCIDENT NO: 15 88855 JIV report S/N: 1000	014
G. INCIDENT INFORMATION:	
a. Impacted Area Details	
Total calculated area of impact 3.908 H9	
• Impact within R.O.W TES	
• Impact outside R.O.W \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
b. Volume of oil recovered before completion of JIV (V _{rec.J}):	
Recovered oil V _{recJ} : Barrels	
Controlled recovery/evacuation from source with no impact to environment:	
c. Net Estimated Spilled VolumeV _{Est} (bbls)* = 0.79	,
Cstimated Reported Volume** V _{cen} (bbls)= 0.8 BARREL	
Notes: Volume estimation was done using an excel based tool (see attached for details on the calculation) Reported spilled volume is an estimate Write other relevant notes taken into consideration for estimating the spilled in the box below:	,
AS AT TIME OF INVESTIGATION, THE EXTENT OF SPILL IMPACT WAS SIGNIFICANTLY CHARACTERISED	FBY
OIL SHEEN ON WATER.	
alculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on sit onversion of m ¹ to barrels is Volume (m3) x 6.29; **Round up estimated volume to next whole number using the following rules: • Any spill volume in excess of I bbl is rounded up to the next whole number.	e:
Any spill volume in less than — I bbl — is counded up to the next 0,1 bbl.	
Examples: Calculated volume = 15.3 bbl Reported volume = 16 bbl Calculated volume = 0.35 bbl Reported volume = 0.4 bbl Calculated volume = 0.01 bbl Reported volume = 0.1 bbl	

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deciations) of the HV procedure to use appropriate steps for volume estimation; record the eals ulation in a plain sheet of paper and attach to the HV report.

ESTIMATION OF OIL SPILL VOLUME

4	OIL	SPILLED ONSHORE	OFFSHORE (Leak stopped at	source)		
	lmos	cted Area Details				
		Total Calculated Area of	Impact			39,076.00 m²
	i Impact within SPDC R.O.W				m²	
	ii	Impact outside SPDC R.O.	W			m²
1	Volu	me of oil recovered befor	e completion of JIV (V _{reci})			
		Estimated Recovered oil (I				bbis
	١	Estimated Recovered oil	(Net) V _{rec.)}			0.00 bbis
2	Com	putation of estimated res	idual volume on site			
	a		of free phase oil (on land or confined	water body)		
	i	Total area occupied by poo	•			m²
		Average depth of pool of fr	•			m m
		- , ,	(If applicable, else 0%)			%
		Estimated Volume of peo	of free nhase oil. V			0.00 m³
	[Estimated Volume of poo				0.00 bbls
	1					
	b	Computation of estimate	d volume of infiltrated oil in the soil	(V _{int})		
	1	Volume of infiltrated oil a	t spiil point (V _{inf s})			
	į	Total area covered by the	oil (infiltration)			m ²
	li	Average depth of infiltratio	n above leaking facility i.e. pipeline/flow	/line		<u></u>
		Soil type				Silty or sandy clay ♥ ,
	ív	P _e (effective porosity of the	soil)			12 %
	v	Cause of spill				Third party interference
		<u> </u>			i	
	vi		infiltration below the leaking point on p			
		Incident Date	JIV Date	Days on Site		
		3/4/2016 8:45	3/8/2016 13:20 rational, use 1 week as worst case	4		
			here 'days on site' exceeds 7.	7		
			Infiltration of oil types in various soil t	vnes vs time		٦
		Soil type	Approximate time to reach	-	nd level	1
		Oil type	Sand	Loam	Clay	1
		Bonny Medium	3 weeks	3 years	> 10 years	┪
		Bonny Light	2 days	2 months	> 10 years]
		Oil type				Borwy Light
	Viii	Average depth of infiltratio	n below leaking facility i.e. pipeline/flow	dine		0.001 m
	ίx	Total depth below ground :	surface of infiltration of oil			0.001 m
		Estimated Volume of Infi				0.00 m ³
		Estimated Volume of infl	itrated oil, V _{hf.s}			0.00 bbts
	_	Malana of lagrand all a				
			it second spill point [if applicable] (\ cil.(infiltration)	(mrb)		m²
		i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline				
		Soil type	in above leaking racility i.e. pipeline/ilov	MILINES		<u>m</u>
		P. (effective porosity of the	e soil)			- Select - 0 %
	18	6 fameanta banasili at an	·· ,			V /9
	٧	Average depth of infiltration	n below leaking facility i.e. pipeline/flow	dine		0.000 m
	vi	Total depth below ground	surface of infittration of oil			0.000 m
		Estimated Volume of infl	itrated oil, V _{inf b}			0.00 m ³
		Estimated Volume of Infl				0.00 bbls

JOINT INVESTIGATION REPORT SPILL VOLUME ESTIMATE FOR INCIDENT NO: 158855

Total Area of the pool of free phase oil in touch with soil Solt base P _a (effective porosity of the soil) Average depth below ground surface of infiltration of oil D.001 m Estimated Volume of Infiltrated oil, V _{M**} C.08 m³ Estimated Volume of Infiltrated oil, V _{M**} C.100 bble Volume of Infiltrated oil oxidate Immediate spill point(s) region (superficial impact, V _{M**B}) Total Area ord the pool of free phase oil in touch with soil Average depth below ground surface of infiltration of oil C.000 m³ Total Area ord the pool of free phase oil in touch with soil Average depth below ground surface of infiltration of oil Estimated Volume of Infiltrated oil, V _{M**B} C.09 bble Estimated Total Volume of Infiltrated oil, V _{M**B} C.09 bble Estimated Total Volume of Infiltrated oil, V _{M**B} C.09 bble Estimated Total Volume of oil on open water based on standard coloration Total area of oil on open water Table of average depth of oil on water based on coloration Total area of oil on open water Table of average depth of oil on water based on coloration Total area of oil on open water Table of average depth of oil on water based on coloration Table of average depth of oil on water based on coloration Table of average depth of oil on water based on coloration Table of average depth of oil on water based on coloration Table of average depth of oil on water based on coloration Silcht Color volume of silcht oil on water based on coloration Barely Visible 0.00000 Silcht Color 0.00000 Silcht Color 0.00000 Silcht Color 0.00000 Barely Visible 0.000000 Silcht 0.00000 Barely Visible 0.000000 Color 0.000000 Barely Visible 0.00000000000000000000000000000000000		outside immediate spill point(s) regio	on (V _{infe})		
Soil base P _e (effective porceity of the soil) Average depth below ground surface of infiltration of oil Cooperation of the soil of the	•	•			603.00 m²
P _{**} (effective protestly of the soil) Average depth below ground surface of infiltration of oil Estimated Volume of Infiltrated oil, V _{str} Estimated Volume of Infiltrated oil, V _{str} Co.08 m² Estimated Volume of Infiltrated oil, V _{str} Co.09 bble Volume of Infiltrated oil outside Immediate spill point(s) region (superficial impact, V _{ort o}) Total Area covered by the oil (infiltration) Total Area covered by the oil (infiltration) Average depth below ground surface of infiltration of oil Co.001 m² Estimated Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Total Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Total Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Total Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Total Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Total Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Total Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Total Volume of Infiltrated oil, V _{str} Co.09 bble Estimated Total Volume of Infiltrated oil, V _{str} Co.09 bble Total area of oil on open water Table of average depth of oil on water based on coloration Total area of oil on open water Table of average depth of oil on water based on coloration And Thickness (man) Thickness (man) Thickness (man) Estimated Volume (ma) Distriction Co.000 Distriction Distriction Co.000 Estimated Volume of oil on open water, V _{ost} Co.000 Percent Total Co.000		ee phase on in touch with soil	•		
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Bright Color			20%		
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Evaporation Factors (E-Factor) for SPDC Crude oil Residence time of spilled oil (days on site) Oil type					
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> 7 days 40% 25% Was oil recovery before JiV completion done before JiV date? Estimated volume available for evaporation 0.59 bbls E-factor 25 % Eatimated Volume of evaporated oil, V _{evap} 0.20 bbls					
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AND LIVE PERMITTED AND AND VOLUME V ARA LLI.	Not Total Fetimeted	Spliled Volume V-			0.79 bbls

INCIDENT NO: 1588855 JIV report S/N: Nº 0000142

d.	General	Status	of the	site

i.	Joint investigation of the incident site found that there is no residual impact after the initial response therefore recommend that the site be closed out	and JIT
II.	Investigation of the incident site showed that there is residual impact on site requiring further works	•

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

Host Community:

Department of Petroleum Resources [DPR]:

National Oil Spill Detection and Response Agency [NOSDRA]:

State Ministry of Environment [SME]:

Asset Owner:

Signatories agree with reported findings:

Separate DPR form has been filled out with same findings

Tick as applicable

INCIDENT NO: 1588855 JIV report S/N:

Nº 0000142

f. Appendix 1: Overview sketch of the site

