

JOINT INVESTIGATION REPORT

INCIDENT NO: 1476660 JIV report S/N: Nº 000058

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1476660 2. Type of incident* OIL SPILL
3. Name of Location 20" RUMUEKPE - NKPOKU PIPELINE
4. Name of nearest community DMUIGWOR-IBAA 5. State: RIVERS 6. LGA EMOHUA
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 31ST AUGUST, 2015
b. Start date/time of investigation: 4TH SEPTEMBER, 2015/14:00 HOURS
c. Investigation End date: 7TH SEPTEMBER 2015 Actual investigation duration, days: FOUR (4) DAYS
d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point: ON ARRIVAL AT SITE, THE JOINT INVESTIGATION TEAM OBSERVED THAT A BUND WALL HAD BEEN BUILT AROUND THE SPILL POINT AS A CONTAINMENT MEASURE, HOWEVER, CONSIDERING, AMONG OTHER THINGS, THE 'BREAKS' NOTICEABLE IN THE BUND WALL CIRCUMFERENCE, IT WAS SUSPECTED THAT THE SPILL MAY HAVE BEEN CHANNELLED BY UNKNOWN PERSON(S) TO APPARENTLY ENHANCE ITS SPREAD. ON EXPOSURE, A SECTION OF THE PIPELINE POLYETHYLENE COATING AROUND THE SPILL POINT WAS OBSERVED TO HAVE BEEN REMOVED BY UNKNOWN PERSON(S).

e. Description of leak point (tick as applicable):

- | | | |
|---|---|--|
| <input checked="" type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____). |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Others(specify) _____ | | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Situation d) construction e) Encroachment f) Fire.

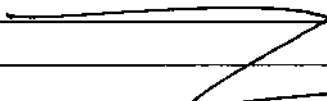
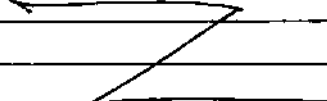
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g. Spill point coordinates

h. Measuring unit

WAS 84

Northing:	Easting:
4.95352	6.83795
	

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp (SEASONAL)
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [.m]
- Drinking water source [.m]
- Built up area [.m]
- Farmlands [.m]
- Fish Farm/Pond [.m]
- Fishing net [.m]
- Others (specify). **RAFFIA PALM** [.m]

IMPACTED BY SPILL.

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None

Others: **BUND WALL BUILT AROUND SPILL POINT.**

13. Any pictures or video coverage? [Y✓] [N]

14. Further response/repair initiated as at the time of JIV? [Y✓] [N]

If yes to item 14, give brief description:

REPAIR ON THE AFFECTED SECTION OF PIPELINE WAS DONE BY CLAMPING.

15. Was there any disruption to the investigation? [Y✓] [N]

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If yes to item 15 give brief description: THE JOINT INVESTIGATION TEAM WAS DENIED ACCESS TO THE SPILL SITE ON 6TH SEPTEMBER 2015, JUST AS ONGOING LEAK REPAIR WAS HALTED THE PREVIOUS DAY, 5TH SEPTEMBER 2015, BY COMMUNITY MEMBERS DEMANDING FOR SOME MONETARY PAYMENTS TO BE MADE. REPAIR WORK AND ASSESSMENT OF SPILL-IMPACTED AREA WERE COMPLETED ON LAST DAY OF J.I.V., 7TH SEPTEMBER, 2015.

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1.	RAFFIA PALM			✓	WITHIN AN IMPACTED AREA OF APPROXIMATELY 0.4 Ha.	IMPACTED BY SPILL WITHIN RAIN FOREST REGION.

18. Fishing Nets/Fish Ponds

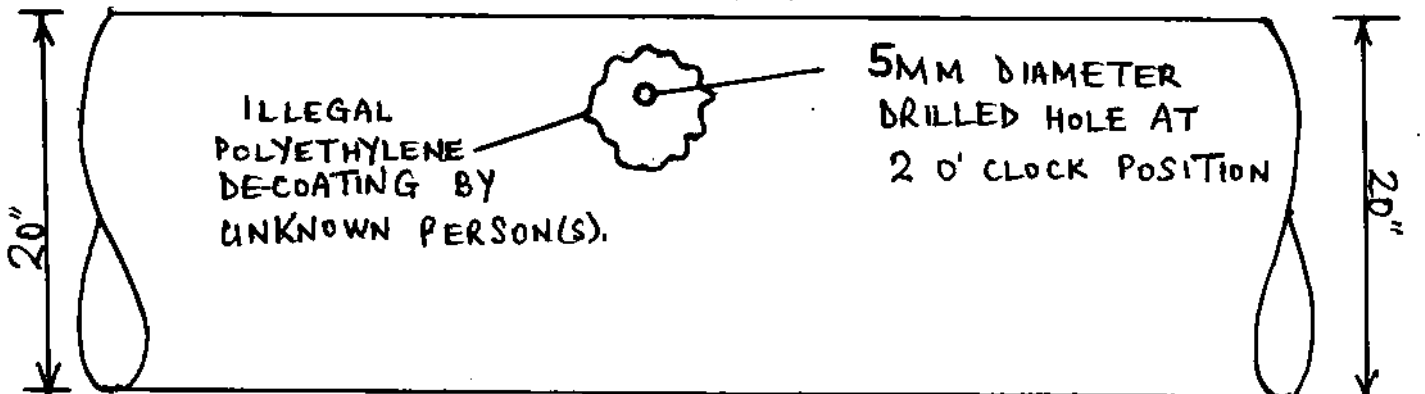
S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 20" RUMUEKPE - NKPOKU PIPELINE AT OMIIGWOR-IBAA SHOWING DRILLED HOLE (LEAK POINT) AT 2 O' CLOCK POSITION



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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

20. Impacted area boundary Coordinates (if more, Print and attach as an appendix)

WGS 84

S/N	Northing	Easting
	4.95344	6.83887
	4.95351	6.83888
	4.95348	6.83826
	4.95355	6.83826
	4.95332	6.83809
	4.95316	6.83816
	4.95307	6.83856
	4.95261	6.83865
	4.95240	6.83855
	4.95227	6.83835
	4.95363	6.83785
	4.95344	6.83761
	4.95351	6.83744
	4.95369	6.83731
	4.95318	6.83673
	4.95317	6.83656
	4.95238	6.83772
	4.95265	6.83705

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G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 2.22HA
- Impact within R.O.W YES
- Impact outside R.O.W YES

b. Volume of oil recovered before completion of JIV (V_{recf}):

Recovered oil V_{recf} :	Barrels
<u>NIL</u>	

Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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c. Net Estimated Spilled Volume $V_{Est}(bbls)^* =$ 945.7

Estimated Reported Volume $V_{rep}(bbls) =$ 946 BARRELS**

***Notes:**

- Volume estimation was done using an excel based tool (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

- | |
|--|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/> |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/> |

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Asset Owner:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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f. Appendix 1: Overview sketch of the site

