

JOINT INVESTIGATION REPORT

INCIDENT NO: 1506818 JIV report S/N: Nº 0000095

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1506818 2. Type of incident* OIL SPILL
3. Name of Location 36" NKPOKU - BOMU PIPELINE
4. Name of nearest community ATALI 5. State: RIVERS 6. LGA OBIO/AKPOR
7. Type of Production facility/Installation OIL PIPELINE
8. Asset owner/District THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED / PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident
a. Date of incident: 17TH OCTOBER, 2015
b. Start date/time of investigation: 20TH OCTOBER, 2015 / 10:30 HOURS
c. Investigation End date: 20TH OCTOBER, 2015 Actual investigation duration, days: ONE (1) DAY
d. Description of spill point environment 2015

- | | | |
|---|--|---|
| <input type="checkbox"/> Firm soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | <input type="checkbox"/> Drill Rig | |

Additional observations around the spill point: THE JOINT INVESTIGATION TEAM ON ARRIVING SITE, OBSERVED A BUND WALL (SERVING AS A CONTAINMENT MEASURE) AROUND THE SPILL POINT. A HOSE LEFT BY UNKNOWN PERSON(S) WAS NOTICED WITHIN THE SURROUNDING BUSH. ALSO NOTICED WERE POOLS OF FREE-PHASE OIL ON THE BUSH PATH, SUSPECTED TO BE AS A RESULT OF ILLEGAL HOSE CONNECTIONS TO THE SPILL POINT.

e. Description of leak point (tick as applicable):

- | | | |
|--|---|--|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____). |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve | <input type="checkbox"/> Failed Clamp, | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, | <input type="checkbox"/> Saver-pit over flow | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting | <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Cold vent | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Valve Failure | <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Accidental 3 rd party equipment impact |
| <input type="checkbox"/> Others(specify) _____ | | |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.

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g. Spill point coordinates

h. Measuring unit

WGS 84

Northing: (LATITUDE)	Easting: (LONGITUDE)
4.8887°	7.06289°

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- | | |
|--|--------------|
| <input type="checkbox"/> Government reserved and designated protected area | [,m] |
| <input type="checkbox"/> Drinking water source | [,m] |
| <input checked="" type="checkbox"/> Built up area | [15 ,m] |
| <input type="checkbox"/> Farmlands | [,m] |
| <input type="checkbox"/> Fish Farm/Pond | [,m] |
| <input type="checkbox"/> Fishing net | [,m] |
| <input checked="" type="checkbox"/> Others (specify): <u>PALM TREES</u> | [5 m] |

12. Containment measures put in place:

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: BUND WALL; EXCAVATED DITCH AROUND SPILL POINT

13. Any pictures or video coverage?

[Y] [N]

14. Further response/repair initiated as at the time of JIV?

[Y] [N]

If yes to item 14, give brief description:

RECOVERY OF FREE-PHASE OIL AROUND LEAK POINT WAS DONE. AS AT TIME OF CONCLUDING JIV NO FURTHER LEAK WAS OBSERVED AND REPAIR BY CLAMPING WAS PLANNED.

15. Was there any disruption to the investigation?

[Y] [N]

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If yes to item 15 give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

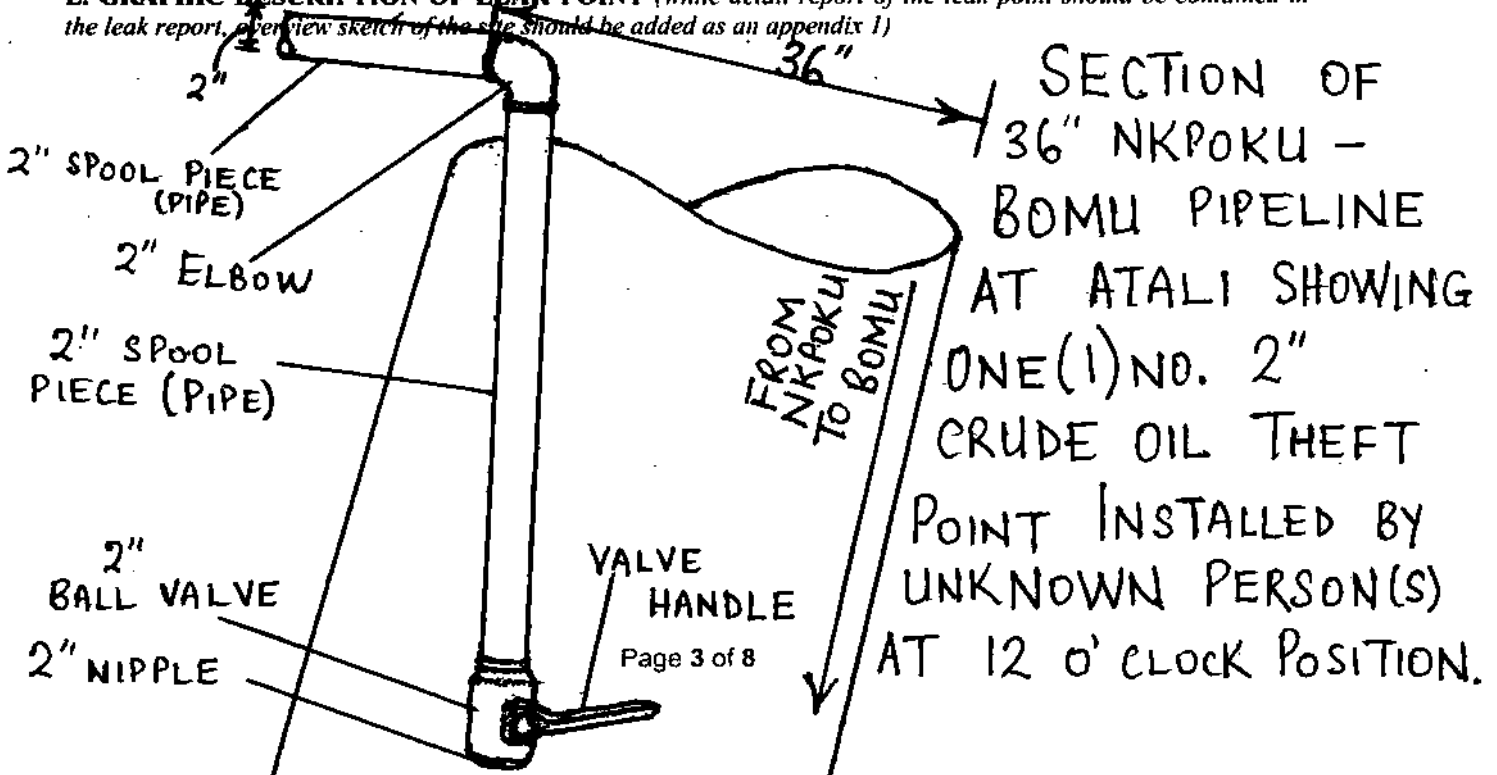
18. Fishing Nets/Fish Ponds

S/N	Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, a *perspective sketch of the site* should be added as an appendix 1)



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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

W G S 84

S/N	Northing : LATITUDE	Easting : LONGITUDE	
1.	4.88873°	7.06289°	} AREA 'A'
2.	4.88867°	7.06296°	
3.	4.88869°	7.0628°	
4.	4.88871°	7.06277°	
5.	4.8885°	7.06238°	} AREA 'B'
6.	4.88849°	7.06241°	
7.	4.88831°	7.06203°	
8.	4.88835°	7.06204°	
9.	4.88807°	7.0615°	} AREA 'C'
10.	4.88804°	7.06159°	
11.	4.88772°	7.0611°	
12.	4.88776°	7.06105°	

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G. INCIDENT INFORMATION:

a. Impacted Area Details

- Total calculated area of impact 0.0749
- Impact within R.O.W YES
- Impact outside R.O.W YES

b. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	32	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

NIL	Barrels
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c. Net Estimated Spilled Volume $V_{Est}(bbbls)^* =$ 55.96

Estimated Reported Volume $V_{rep}(bbbls) =$ 56 BARRELS

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

NOT APPLICABLE

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) x 6.29; ****Round up estimated volume to next whole number using the following rules:**

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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d. General Status of the site

- | |
|--|
| i. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/> |
| ii. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/> |

e. Representatives

This report was filled, agreed and signed by the following joint investigation team representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Asset Owner:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings:

Tick as applicable

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f. Appendix 1: Overview sketch of the site

