

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1182492(A) JIV report S/N: **0529**

*(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)*

**A. GENERAL INFORMATION:**

1. Spill incident Number: 1182492(A) 2. Type of incident\* OIL SPILL  
 3. Name of Location SOKU WELL 215/L WELL HEAD SLOT.  
 4. Name of nearest community RUSSIA 5. State: RIVERS 6. LGA AKYKY - TORU  
 7. Type of Production facility/Installation WELL HEAD 8. Asset owner/District SWAMP 1/SOKU

**B. INCIDENT INFORMATION:**

9. Details of incident  
 a. Date of incident: 22<sup>ND</sup> MAY, 2014  
 b. Start date/time of investigation: 28<sup>TH</sup> MAY, 2014  
 c. Investigation End date: 28<sup>TH</sup> MAY, 2014 actual investigation duration, days: ONE DAY  
 d. Description of spill point environment

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Firmed soil                         | <input type="checkbox"/> Loose soil        | <input type="checkbox"/> Recently excavated area         |
| <input type="checkbox"/> Under water                         | <input checked="" type="checkbox"/> Swampy | <input checked="" type="checkbox"/> Exposed pipe surface |
| <input checked="" type="checkbox"/> Well Platform (on Water) |  | <input type="checkbox"/> Drill Rig                       |

Additional observations around the spill point:

- e. Description of leak point (tick as applicable);
- |   |  |   |
|---|--|---|
| <input type="checkbox"/> Drilled hole   | <input type="checkbox"/> Hack saw cut  | <input type="checkbox"/> Tear (_____),                              |
| <input type="checkbox"/> Complete Rupture                                     | <input type="checkbox"/> Inward dent,  | <input checked="" type="checkbox"/> Well head tampering             |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve,                | <input type="checkbox"/> Failed Clamp  | <input type="checkbox"/> Missing Pipeline/Flowline                  |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point,           |  | <input type="checkbox"/> Third party tampering with Clamp           |
| <input checked="" type="checkbox"/> Third party tampering with valve setting, |  | <input type="checkbox"/> Third party tampering with flange,         |
| <input type="checkbox"/> Corrosion  | <input type="checkbox"/> Saver-pit over flow,  | <input type="checkbox"/> Surge vessel overflow,                     |
| <input type="checkbox"/> Bulging Outward                                      | <input type="checkbox"/> Flare System/Bund wall failure  | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment |
| impact  | <input type="checkbox"/> Valve Failure   | <input type="checkbox"/> com unit failure                           |
| <input type="checkbox"/> Relief valve failure                                 | <input checked="" type="checkbox"/> Others (specify) <u>WELL HEAD TAMPERING AND THEFT HOSE</u> | <input type="checkbox"/> Cold vent                                  |

- f. Incident caused by:  
 Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

*\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.*

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g. Spill point coordinates

Measuring unit	<u>M</u>	<u>NINNA (MID-Belt)</u>
Northing:		Easting:
	<u>72997.05</u>	<u>463898.82</u>

**C. RISK ASSESSMENT**

10. Type of environment:

- Land    
  Swamp    
  Water    
  Seasonal swamp    
  Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land    
  Swamp    
  Water    
  River (identify) \_\_\_\_\_

ii. Weather condition

- Rain    
  Sunny    
  Dry    
  Wet    
  Windy    
  Hot    
  cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area
- Drinking water source
- Built up area
- Farmlands
- Fish Farm/Pond
- Fishing net
- Others (specify).

[ ,m] } NONE SEEN  
 [ ,m] }  
 [ ,m] } WITHIN  
 [ ,m] } VICINITY  
 [ ,m] }

12. Containment measures put in place;

- Booms    
  Trench    
  Dyke    
  Natural depression    
  Pit    
  None  
 Others: \_\_\_\_\_

13. Any pictures or video coverage? [Y]  [N]

14. Further response/repair initiated as at the time of JIV? [Y] [N]

If yes to item 14, give brief description:

REPAIR WORK, PLANNED.

15. Was there any disruption to the investigation? [Y] [N]

If yes to item 15 give brief description:

NOT APPLICABLE

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D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	NONE WITHIN AREA OF IMPACT				

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE WITHIN AREA OF IMPACT					

18. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

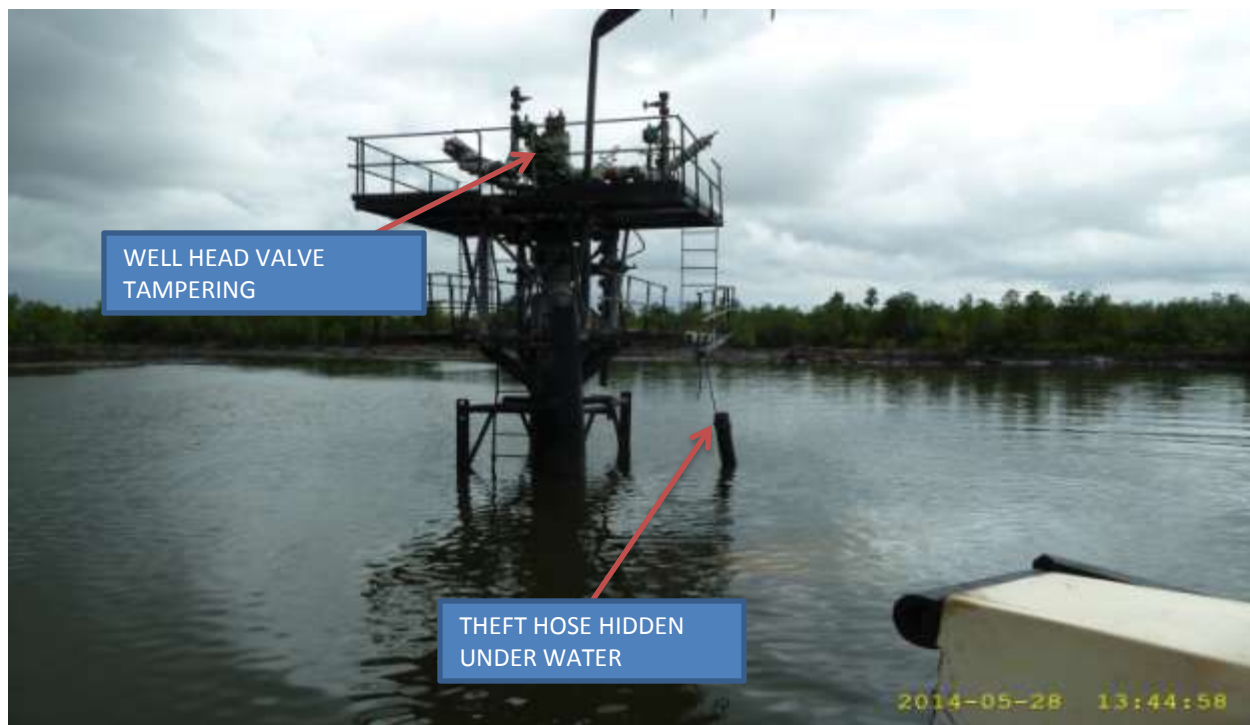
E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTIONAL VIEW OF WELL SOK4 WELL 48L WELL HEAD SLOT

SHOWING WELL HEAD TAMPERING FOR BUNKERT

PLEASE SEE PICTORIAL VIEW BELOW.

**BELOW IS PICTORIAL VIEW OF SOKU WELL 21S/L WELL HEAD AT RUSSIA  
SHOWING THIRD PARTY TAMPERING WITH WELLHEAD**



**BELOW IS PICTORIAL VIEW OF SOKU WELL 21S/L WELL HEAD AT RUSSIA  
SHOWING THIRD PARTY TAMPERING WITH WELLHEAD**





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**G. INCIDENT INFORMATION:**

20. Impacted Area Details

- Total calculated area of impact 0.05Ha
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NO

21. Volume of oil recovered before completion of JIV (V<sub>rec</sub>):

Recovered oil V <sub>rec</sub> :	NIL	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

NIL	Barrels
-----	---------

22. Net Estimated Spilled Volume V<sub>Est</sub>(bbls)\* =

0.66 BARRELS

Estimated Reported Volume\*\* V<sub>rep</sub>(bbls)=

~~0.66 BARRELS~~ 0.7 BARRELS

**\*Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m<sup>3</sup> to barrels is Volume (m<sup>3</sup>) x 6.29; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

**ESTIMATION OF OIL SPILL VOLUME**

FID =1182492 (A) AT SOKU WELL 21 SA/ WELL HEAD SLOT AT RUSSIA JIV VOLUME CALCULATION REPORT

**A OIL SPILLED ONSHORE/OFFSHORE (Leak stopped at source)**

**Impacted Area Details**

Total Calculated Area of Impact

- i Impact within SPDC R.O.W
- ii Impact outside SPDC R.O.W

500.00	m <sup>2</sup>
	m <sup>2</sup>
	m <sup>2</sup>

**1 Volume of oil recovered before completion of JIV (V<sub>rec1</sub>)**

- i Estimated Recovered oil (Net)

	bbbls
--	-------

<b>Estimated Recovered oil (Net) V<sub>rec1</sub></b>	<b>0.00</b>	<b>bbbls</b>
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**2 Computation of estimated residual volume on site**

**a Computation of volume of free phase oil (on land or confined water body)**

- i Total area occupied by pool of free phase oil
- ii Average depth of pool of free phase oil
- iii Emulsification factor (If applicable, else 0%)

0.00	m <sup>2</sup>
0.000	m
30.000	%

<b>Estimated Volume of pool of free phase oil, V<sub>pool</sub></b>	<b>0.00</b>	<b>m<sup>3</sup></b>
<b>Estimated Volume of pool of free phase oil, V<sub>pool</sub></b>	<b>0.00</b>	<b>bbbls</b>

**b Computation of estimated volume of infiltrated oil in the soil (V<sub>inf</sub>)**

**i Volume of infiltrated oil at spill point (V<sub>inf a</sub>)**

- i Total area covered by the oil (infiltration)
- ii Average depth of infiltration above leaking facility i.e. pipeline/flowline
- iii Soil type
- iv P<sub>e</sub> (effective porosity of the soil)

8.00	m <sup>2</sup>
0.100	m
Clay	%

v Cause of spill

Third party interference	
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Calculation of days for infiltration below the leaking point on pipeline or flowline		
Incident Date	JIV Date	Days on Site
5/22/2014 13:40	5/28/2014 14:35	6
If 'cause of spill' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7.		7

Infiltration of oil types in various soil types vs time.			
Oil type	Approximate time to reach 1m depth below ground level		
	Sand	Loam	Clay
Bonny Medium	3 weeks	3 years	> 10 years
Bonny Light	2 days	2 months	> 10 years

vii Oil type

Bonny Light	
-------------	--

viii Average depth of infiltration below leaking facility i.e. pipeline/flowline

	m
--	---

ix Total depth below ground surface of infiltration of oil

	m
--	---

<b>Estimated Volume of infiltrated oil, V<sub>inf a</sub></b>	<b>0.07</b>	<b>m<sup>3</sup></b>
<b>Estimated Volume of infiltrated oil, V<sub>inf a</sub></b>	<b>0.41</b>	<b>bbbls</b>

**2 Volume of infiltrated oil at second spill point [if applicable] (V<sub>inf b</sub>)**

- i Total area covered by the oil (infiltration)
- ii Average depth of infiltration above leaking facility i.e. pipeline/flowline
- iii Soil type
- iv P<sub>e</sub> (effective porosity of the soil)

	m <sup>2</sup>
	m
Clay	%

v Average depth of infiltration below leaking facility i.e. pipeline/flowline

	m
--	---

vi Total depth below ground surface of infiltration of oil

	m
--	---

<b>Estimated Volume of infiltrated oil, V<sub>inf b</sub></b>	<b>0.00</b>	<b>m<sup>3</sup></b>
<b>Estimated Volume of infiltrated oil, V<sub>inf b</sub></b>	<b>0.00</b>	<b>bbbls</b>

**3 Volume of infiltrated oil outside immediate spill point(s) region (V<sub>inf c</sub>)**

- i Total Area covered by the oil (infiltration)
- ii Total Area of the pool of free phase oil in touch with soil
- iii Soil type
- iv P<sub>e</sub> (effective porosity of the soil)

100.00	m <sup>2</sup>
0.00	m <sup>2</sup>
Clay	%

v Average depth below ground surface of infiltration of oil

	m
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<b>Estimated Volume of infiltrated oil, V<sub>inf c</sub></b>	<b>0.01</b>	<b>m<sup>3</sup></b>
<b>Estimated Volume of infiltrated oil, V<sub>inf c</sub></b>	<b>0.08</b>	<b>bbbls</b>

Estimated Total Volume of infiltrated oil, $V_{if}$	0.08 m <sup>3</sup>
Estimated Total Volume of infiltrated oil, $V_{if}$	0.49 bbls

c Computation of volume of oil on open water based on standard coloration

i Total area of oil on open water

392.00 m<sup>2</sup>

ii Table of average depth of oil on water based on coloration

[Link to Coverage Visual Aid](#)

Spill Factors from USCG FOG (2000 Edition)

	Thickness (mm)	Percentage coverage (%)	Volume (m <sup>3</sup> )
Baraly Visible	0.00004		0.0000
Silvery	0.00008		0.0000
Slight Color	0.00015		0.0000
Bright Color	0.0003		0.0000
Dull	0.001	60%	0.0002
Dark	0.002	40%	0.0003
Black oil	0.1		0.0000
Emulsion (30% Oil)	1		0.0000
	Percent Total:	100%	0.0005

Estimated Volume of oil on open water, $V_{ow}$	0.00 m <sup>3</sup>
Estimated Volume of oil on open water, $V_{ow}$	0.00 bbls

3 Calculation of evaporated volume

Evaporation Factors (E-Factor) for SPDC Crude oil			
Residence time of spilled oil (days on site)	Oil type		
	Bonny Light	Bonny Medium	
< 1 day	10%	5%	
1-7 days	25%	15%	
> 7 days	40%	25%	

i Was oil recovery before JIV completion done before JIV date?

No   bbls

ii Estimated volume available for evaporation

iii E-factor

%

Estimated Volume of evaporated oil, $V_{evap}$	0.17 bbls
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Net Total Estimated Spilled Volume, $V_{Est}$	0.66 bbls
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B CALCULATION OF SPILLED VOLUME FROM A WELLHEAD

Daily Gross Production rate (G):	<input type="text"/>	bbl/d
Well Gas-Oil-Ratio	<input type="text"/>	
Well on Fire	Yes	
Ratio of Oil production from Well(O/R)*	<input type="text"/>	0%
Average hourly oil flow rate	<input type="text"/>	0.0 bbl/hr
Automatic shut down (Cooper Cameron Unit (CCU) Activated)	Yes	
Percentage of Valve opening	<input type="text"/>	1%
Avg Hourly leak to the environment	<input type="text"/>	0.00 bbl/hr
Leak duration (hours)	<input type="text"/>	
Estimated spilled Volume=	<input type="text"/>	0.00

\* GOR reverses in event of fire



**23. GENERAL STATUS OF THE SITE**

A. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input checked="" type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input type="checkbox"/>

**24. REPRESENTATIVES**

This report was filled, agreed and signed by the following joint investigation representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

*Tick as applicable*

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25. Appendix 1: Overview sketch of the site

