

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1182099 JIV report S/N: 0541

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1182099 2. Type of incident* OIL SPILL
3. Name of Location 10" DIEBU CREEK - NIUM RIVER PIPELINE
4. Name of nearest community OPOROKIA 5. State: BAYELSA 6. LGA SOUTHERN IJAW
7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE

B. INCIDENT INFORMATION:

9. Details of incident
a. Date of incident: 22ND MAY, 2014
b. Start date/time of investigation: 25TH MAY 2014 / 12:05 PM
c. Investigation End date: 25TH MAY 2014 Actual investigation duration, days: ONE (1) DAY.
d. Description of spill point environment
 Firmed soil Loose soil Recently excavated area
 Under water Swampy Exposed pipe surface
 Well Platform (on Water) Drill Rig

Additional observations around the spill point:

e. Description of leak point (tick as applicable):

- | | | |
|---|---|---|
| <input type="checkbox"/> Drilled hole | <input checked="" type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____). |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve, | <input type="checkbox"/> Failed Clamp | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting, | | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Saver-pit over flow, | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 rd party equipment |
| impact | <input type="checkbox"/> Valve Failure | <input type="checkbox"/> com unit failure |
| <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Others (specify) _____ | <input type="checkbox"/> Cold vent |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.

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g. Spill point coordinates

Measuring unit M		MNNA (WEST-BELI)	
Northing:		Easting:	
88098.69		409120.69	
/		/	
/		/	

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- BAKEE CREEK**
- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [Nil ,m]
- Drinking water source [Nil ,m]
- Built up area [Nil ,m]
- Farmlands [<5 ,m]
- Fish Farm/Pond [Nil ,m]
- Fishing net [Nil ,m]
- Others (specify).

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
- Others: _____

13. Any pictures or video coverage? [N]

14. Further response/repair initiated as at the time of JIV? [Y] [N]

If yes to item 14, give brief description:

RECOVERY ACTIVITIES IN GOING
REPAIR WORK WAS DONE BY CLAMPING.

15. Was there any disruption to the investigation? [Y] [N]

If yes to item 15 give brief description:

NOT APPLICABLE.

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D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	PALM OIL TREE	—	✓	✓	FEW	IMPACTED
2	RAFFIA PALM	—	✓	✓	FEW	B-9 SPILL
3	IROKO TREE	—	—	✓	1	

18. Fish/Nets/Ponds

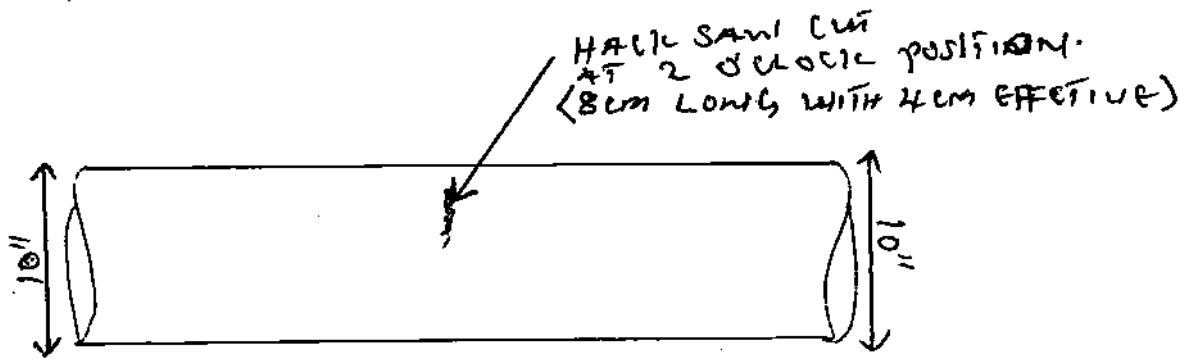
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
1	ALLIGATOR	IT WAS NOT CAUGHT IN MANMADE TRAP.	1	DEAD.

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 10" DIEBU CREEK - MUN RIVER PIPELINE AT OPOROTAN
SHOWING POSITION OF HACK SAW CUT AT 2 O'CLOCK POSITION



FROM DIEBU CREEK TO MUN RIVER

10" DIEBU CREEK-NUN RIVER TRUNKLINE SPILL @ OPOROMA

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Name	EAST	NORTH	REMARKS			
SP	409120.69	88098.685	SPILL POINT			
506	409099.497	87935.81	IMPACTED AREA			
507	409114.892	87941.99	IMPACTED AREA			
508	409093.476	87874.353	IMPACTED AREA			
509	409108.8	87911.254	IMPACTED AREA			
510	409120.539	88163.2	IMPACTED AREA			
511	409135.891	88187.813	IMPACTED AREA			
512	409145.057	88221.629	IMPACTED AREA			
589	409148.089	88243.141	IMPACTED AREA			
590	409172.58	88238.55	IMPACTED AREA			
591	409214.92	88212.09	IMPACTED AREA			
592	409257.25	88209.13	IMPACTED AREA			
593	409281.59	88223.94	IMPACTED AREA			
594	409319.69	88215.48	IMPACTED AREA			
595	409340.86	88184.78	IMPACTED AREA			
596	409367.32	88164.68	IMPACTED AREA			
597	409400.13	88157.27	IMPACTED AREA			
598	409442.46	88167.85	IMPACTED AREA			
599	409480.56	88190.08	IMPACTED AREA			
600	409477.36	88205.95	IMPACTED AREA			
601	409431.88	88178.43	IMPACTED AREA			
602	409402.24	88168.91	IMPACTED AREA			
603	409373.67	88177.38	IMPACTED AREA			
604	409347.21	88195.37	IMPACTED AREA			
605	409327.1	88226.06	IMPACTED AREA			
606	409284.77	88234.53	IMPACTED AREA			
607	409253.02	88221.83	IMPACTED AREA			
608	409225.5	88220.77	IMPACTED AREA			
609	409150.36	88256.75	IMPACTED AREA			
610	409104.85	88266.27	IMPACTED AREA			
611	409061.46	88260.98	IMPACTED AREA			
612	408992.67	88225	IMPACTED AREA			
613	408948.22	88213.36	IMPACTED AREA			
614	408913.29	88223.94	IMPACTED AREA			
615	408877.31	88191.13	IMPACTED AREA			
616	408882.6	88182.67	IMPACTED AREA			
617	408910.12	88209.13	IMPACTED AREA			
618	408946.1	88202.78	IMPACTED AREA			
619	408990.55	88214.42	IMPACTED AREA			
620	409058.28	88252.52	IMPACTED AREA			
621	409097.44	88262.04	IMPACTED AREA			
622	409139.55	88246.06	IMPACTED AREA			
623	409078.43	87770.01	IMPACTED AREA			
624	409070.49	87683.376	IMPACTED AREA			

625	409065.86	87651.61	IMPACTED AREA			
626	409032.79	86645.19	IMPACTED AREA			
627	409016.91	87645.19	IMPACTED AREA			
628	409014.93	87632.56	IMPACTED AREA			
629	409061.23	87629.25	IMPACTED AREA			
630	409076.44	87627.27	IMPACTED AREA			
631	409089.01	87677.54	IMPACTED AREA			
632	409094.3	87770.8	IMPACTED AREA			
633	409104.22	87858.12	IMPACTED AREA			
634	409126.71	88079.84	IMPACTED AREA			



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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 1.61 Ha
~~1.65674 ≈ 1.66 Ha~~
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>5.4</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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22. Net Estimated Spilled Volume $V_{Est}(bbls)^* =$

250.26 BARRELS

Estimated Reported Volume** $V_{rep}(bbis) =$ 251

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

SEE ATTACHED.

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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ESTIMATION OF OIL SPILL VOLUME

OIL SPILLED ONSHORE/OFFSHORE (Leak stopped at source)

Impacted Area Details

Total Calculated Area of Impact	16,100.00	m ²
i Impact within SPDC R.O.W		m ²
ii Impact outside SPDC R.O.W		m ²

Volume of oil recovered before completion of JIV (V_{rec})

i Estimated Recovered oil (Net)	5.40	bbbls
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Estimated Recovered oil (Net) V_{rec}	6.40	bbbls
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Computation of estimated residual volume on site

a Computation of volume of free phase oil (on land or confined water body)

i Total area occupied by pool of free phase oil	2,800.00	m ²
ii Average depth of pool of free phase oil	0.010	m
iii Emulsification factor (If applicable, else 0%)		%

Estimated Volume of pool of free phase oil, V_{pool}	28.00	m³
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Estimated Volume of pool of free phase oil, V_{pool}	176.12	bbbls
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b Computation of estimated volume of infiltrated oil in the soil (V_{inf})

1 Volume of infiltrated oil at spill point (V_{inf a})

i Total area covered by the oil (infiltration)	4.00	m ²
ii Average depth of infiltration above leaking facility i.e. pipeline/flowline	1.300	m
iii Soil type	Clay	%
iv P _e (effective porosity of the soil)		%

v Cause of spill	Third party interference
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vi Calculation of days for infiltration below the leaking point on pipeline or flowline		
Incident Date	JIV Date	Days on Site
5/22/2014 14:00	5/25/2014 12:05	3
If cause of spill is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7.		7

Infiltration of oil types in various soil types vs time.			
Soil type	Approximate time to reach 1m depth below ground level		
Oil type	Sand	Loam	Clay
Bonny Medium	3 weeks	3 years	> 10 years
Bonny Light	2 days	2 months	> 10 years

vii Oil type	Bonny Light
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viii Average depth of infiltration below leaking facility i.e. pipeline/flowline		m
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ix Total depth below ground surface of infiltration of oil		m
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Estimated Volume of infiltrated oil, V_{inf a}	0.42	m³
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Estimated Volume of infiltrated oil, V_{inf a}	2.62	bbbls
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2 Volume of Infiltrated oil at second spill point [if applicable] (V_{inf b})

i Total area covered by the oil (infiltration)		m ²
ii Average depth of infiltration above leaking facility i.e. pipeline/flowline		m
iii Soil type	- Select -	%
iv P _e (effective porosity of the soil)		%

v Average depth of infiltration below leaking facility i.e. pipeline/flowline		m
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vi Total depth below ground surface of infiltration of oil		m
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Estimated Volume of infiltrated oil, V_{inf b}	0.00	m³
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Estimated Volume of infiltrated oil, V_{inf b}	0.00	bbbls
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3 Volume of Infiltrated oil outside immediate spill point(s) region (V_{inf})

i Total Area covered by the oil (infiltration) m²

ii Total Area of the pool of free phase oil in touch with soil m²

iii Soil type

iv P_a (effective porosity of the soil)

v Average depth below ground surface of infiltration of oil

Estimated Volume of Infiltrated oil, V_{inf} m³

Estimated Volume of Infiltrated oil, V_{inf} bbls

Estimated Total Volume of infiltrated oil, V_{inf} m³

Estimated Total Volume of infiltrated oil, V_{inf} bbls

c Computation of volume of oil on open water based on standard coloration

i Total area of oil on open water

ii Table of average depth of oil on water based on coloration

[Link to Coverage Visual Aid](#)

Spill Factors from USCG FOG (2006 Edition)

	Thickness (mm)	Percentage coverage (%)	Volume (m3)
Barely Visible	0.00004		0.0000
Silvery	0.00008		0.0000
Slight Color	0.00015		0.0000
Bright Color	0.0003		0.0000
Dull	0.001		0.0000
Dark	0.002		0.0000
Black oil	0.1		0.0000
Emulsion (30% Oil)	1		0.0000
Percent Total:		0%	0.0000

Estimated Volume of oil on open water, V_{wat} m³

Estimated Volume of oil on open water, V_{wat} bbls

Calculation of evaporated volume

Evaporation Factors (E-Factor) for SPDC Crude oil		
Residence time of spilled oil (days on site)	Oil type	
	Bonny Light	Bonny Medium
< 1 day	10%	5%
1-7 days	25%	15%
> 7 days	40%	25%

i Was oil recovery before JIV completion done before JIV date?

ii Estimated volume available for evaporation

iii E-factor

Estimated Volume of evaporated oil, V_{evap} bbls

Net Total Estimated Spilled Volume, V_{Est} bbls

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23. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

24. REPRESENTATIVES

This report was filled, agreed and signed by the following joint investigation representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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25. Appendix 1: Overview sketch of the site

