

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1173959 JIV report S/N: 0567

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1173959 2. Type of incident\* OIL SPILL  
3. Name of Location YOKRI WELLHEAD - 79  
4. Name of nearest community SOKEBOLOU 5. State: DELTA 6. LGA BURUTU  
7. Type of Production facility/Installation WELL HEAD 8. Asset owner/District SWAMP WEST/YOKRI

B. INCIDENT INFORMATION:

9. Details of incident  
a. Date of incident: 7<sup>TH</sup> MAY, 2014  
b. Start date/time of investigation: 9<sup>TH</sup> MAY, 2014 AT 1345 HRS  
c. Investigation End date: 9<sup>TH</sup> MAY, 2014 Actual investigation duration, days: 1 DAY  
d. Description of spill point environment

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Firmed soil              | <input type="checkbox"/> Loose soil        | <input type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input checked="" type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface    |
| <input type="checkbox"/> Well Platform (on Water) |  | <input type="checkbox"/> Drill Rig               |

Additional observations around the spill point: THE WELLHEAD LOCATION IS SWAMPY AND THE WELLHEAD CELLAR PIT/SLAB WAS COVERED WITH FREE PHASE CRUDE OIL.

- e. Description of leak point (tick as applicable);
- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Drilled hole   | <input type="checkbox"/> Hack saw cut                   | <input type="checkbox"/> Tear (_____),                                 |
| <input type="checkbox"/> Complete Rupture                                     | <input type="checkbox"/> Inward dent,                   | <input checked="" type="checkbox"/> Well head tampering                |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve,                | <input type="checkbox"/> Failed Clamp                   | <input type="checkbox"/> Missing Pipeline/Flowline                     |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point,           |   | <input type="checkbox"/> Third party tampering with Clamp              |
| <input checked="" type="checkbox"/> Third party tampering with valve setting, |   | <input checked="" type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Corrosion  | <input type="checkbox"/> Saver-pit over flow,           | <input type="checkbox"/> Surge vessel overflow,                        |
| <input type="checkbox"/> Bulging Outward                                      | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment    |
| impact  | <input type="checkbox"/> Valve Failure                  | <input type="checkbox"/> com unit failure                              |
| <input type="checkbox"/> Relief valve failure                                 | <input type="checkbox"/> Others (specify) _____         | <input type="checkbox"/> Cold vent                                     |

- f. Incident caused by:
- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.

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g. Spill point coordinates

Measuring unit (M) MINNA (WEST-BELT)

Northing:	Easting:
<u>158113.604</u>	<u>316127.802</u>
<del> </del>	<del> </del>
<del> </del>	<del> </del>

C. RISK ASSESSMENT

10. Type of environment:

- Land     Swamp     Water     Seasonal swamp     Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land     Swamp     Water     River (identify) \_\_\_\_\_

ii. Weather condition

- Rain     Sunny     Dry     Wet     Windy     Hot     Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [     ,m]  
 Drinking water source [     ,m]  
 Built up area [     ,m]  
 Farmlands [     ,m]  
 Fish Farm/Pond [ 0 ,m]  
 Fishing net [     ,m]  
 Others (specify): FISH TRAP [ 0 ,m ]

12. Containment measures put in place;

- Booms     Trench     Dyke     Natural depression     Pit     None  
 Others: \_\_\_\_\_

13. Any pictures or video coverage?     [N]

14. Further response/repair initiated as at the time of JIV?    [Y]  [N]

If yes to item 14, give brief description: REPAIR AND RECOVERY OF CRUDE OIL IS BEING PLANNED.

15. Was there any disruption to the investigation?    [Y]  [N]

If yes to item 15 give brief description: NOT APPLICABLE

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D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	NONE WITHIN AREA OF IMPACT				

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1.	RAFFIA PALM	_____	_____	40	40	/
2.	OIL PALM	_____	156	222	378	
3.	HARD WOOD	_____	_____	40	40	

18. Fish/Nets/Ponds

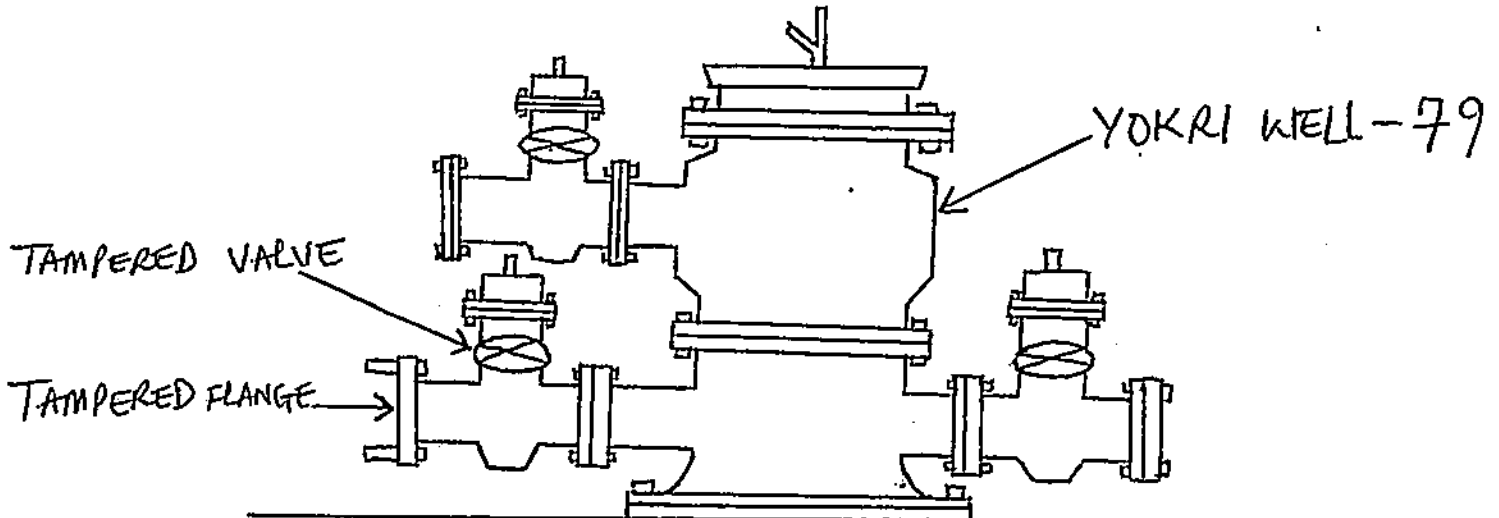
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
1.	NATURAL FISH POND	_____	3	/
2.	FISH TRAP	_____	2	

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF YOKRI WELLHEAD-79, SHOWING TAMPERED FLANGE AND VALVE SETTING





**ESTIMATION OF OIL SPILL VOLUME FOR YOKRI WELLHEAD - 79 AT SOKEBOLOU - 1173959**

**A OIL SPILLED ONSHORE/OFFSHORE (Leak stopped at source)**

**Impacted Area Details**

Total Calculated Area of Impact	39,330.00 m <sup>2</sup>
i Impact within SPDC R.O.W	0.00 m <sup>2</sup>
ii Impact outside SPDC R.O.W	0.00 m <sup>2</sup>

**1 Volume of oil recovered before completion of JIV (V<sub>rec</sub>)**

i Estimated Recovered oil (Net)  bbls

<b>Estimated Recovered oil (Net) V<sub>rec</sub></b>	<b>0.00 bbls</b>
--	------------------

**2 Computation of estimated residual volume on site**

**a Computation of volume of free phase oil (on land or confined water body)**

i Total area occupied by pool of free phase oil	29,497.50 m <sup>2</sup>
ii Average depth of pool of free phase oil	0.002 m
iii Emulsification factor (If applicable, else 0%)	40.00 %

Estimated Volume of pool of free phase oil, V<sub>pool</sub>  m<sup>3</sup>

<b>Estimated Volume of pool of free phase oil, V<sub>pool</sub></b>	<b>222.65 bbls</b>
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**b Computation of estimated volume of infiltrated oil in the soil (V<sub>inf</sub>)**

**1 Volume of Infiltrated oil at spill point (V<sub>inf1</sub>)**

i Total area covered by the oil (infiltration)	0.00 m <sup>2</sup>
ii Average depth of infiltration above leaking facility i.e. pipeline/flowline	0.000 m
iii Soil type	Clay
iv P <sub>e</sub> (effective porosity of the soil)	8 %

v Cause of spill

Operational

Calculation of days for infiltration below the leaking point on pipeline or flowline		
Incident Date	JIV Date	Days on Site
5/7/2014 14:00	5/9/2014 11:45	2
If 'cause of spill' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7.		7

Infiltration of oil types in various soil types vs time.			
Oil type	Soil type	Approximate time to reach 1m depth below ground level	
		Sand	Loam
Bonny Medium		3 weeks	3 years
Bonny Light		2 days	2 months
			> 10 years

vii Oil type

Bonny Medium

viii Average depth of infiltration below leaking facility i.e. pipeline/flowline

m

ix Total depth below ground surface of infiltration of oil

m

Estimated Volume of infiltrated oil, V<sub>inf1</sub>  m<sup>3</sup>

<b>Estimated Volume of infiltrated oil, V<sub>inf1</sub></b>	<b>0.00 bbls</b>
--	------------------

**2 Volume of Infiltrated oil at second spill point [if applicable] (V<sub>inf2</sub>)**

i Total area covered by the oil (infiltration)	<input type="text"/> m <sup>2</sup>
ii Average depth of infiltration above leaking facility i.e. pipeline/flowline	<input type="text"/> m
iii Soil type	Clay <input type="text"/>
iv P <sub>e</sub> (effective porosity of the soil)	8 %

v Average depth of infiltration below leaking facility i.e. pipeline/flowline

m

vi Total depth below ground surface of infiltration of oil

m

Estimated Volume of infiltrated oil, V<sub>inf2</sub>  m<sup>3</sup>

<b>Estimated Volume of infiltrated oil, V<sub>inf2</sub></b>	<b>0.00 bbls</b>
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**3 Volume of infiltrated oil outside immediate spill point(s) region ( $V_{inf}$ )**

i Total Area covered by the oil (infiltration)	9,832.50 m <sup>2</sup>
ii Total Area of the pool of free phase oil in touch with soil	0.00 m <sup>2</sup>
iii Soil type	Clay
iv $P_e$ (effective porosity of the soil)	8%
v Average depth below ground surface of infiltration of oil	0.0005 m
Estimated Volume of infiltrated oil, $V_{inf}$	0.43 m <sup>3</sup>
Estimated Volume of infiltrated oil, $V_{inf}$	2.71 bbls
Estimated Total Volume of infiltrated oil, $V_{inf}$	0.43 m <sup>3</sup>
Estimated Total Volume of infiltrated oil, $V_{inf}$	2.71 bbls

**c Computation of volume of oil on open water based on standard coloration**

i Total area of oil on open water	
ii Table of average depth of oil on water based on coloration	

[Link to Coverage Visual Aid](#)

Spill Factors from USCG FOG (2000 Edition)			
	Thickness (mm)	Percentage coverage (%)	Volume (m <sup>3</sup> )
Barely Visible	0.00004		0.0000
Silvery	0.00008		0.0000
Slight Color	0.00015		0.0000
Bright Color	0.0003		0.0000
Dull	0.001		0.0000
Dark	0.002		0.0000
Black oil	0.1		0.0000
Emulsion (30% Oil)			0.0000
Percent Total:		0%	0.0000

Estimated Volume of oil on open water, $V_{wat}$	0.00 m <sup>3</sup>
Estimated Volume of oil on open water, $V_{wat}$	0.00 bbls

**3 Calculation of evaporated volume**

Evaporation Factors (E-Factor) for SPDC Crude oil		
Residence time of spilled oil (days on site)	Oil type	
	Bonny Light	Bonny Medium
< 1 day	10%	5%
1-7 days	25%	15%
> 7 days	40%	25%

i Was oil recovery before JIV completion done before JIV date?	No
ii Estimated volume available for evaporation	225.36 bbls
iii E-factor	15%
Estimated Volume of evaporated oil, $V_{evap}$	39.77 bbls
Net Total Estimated Spilled Volume, $V_{Est}$	265.13 bbls

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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 3.933 Ha
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

21. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil $V_{rec}$ :	<u>NIL</u>	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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22. Net Estimated Spilled Volume $V_{est}$ (bbls)* =	<u>265.13 BBLS</u>
Estimated Reported Volume** $V_{rep}$ (bbls) =	<u>266 BBLS</u>

\*Notes:

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $m^3$  to barrels is Volume ( $m^3$ )  $\times$  6.29; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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23. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

24. REPRESENTATIVES

This report was filled, agreed and signed by the following joint investigation representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

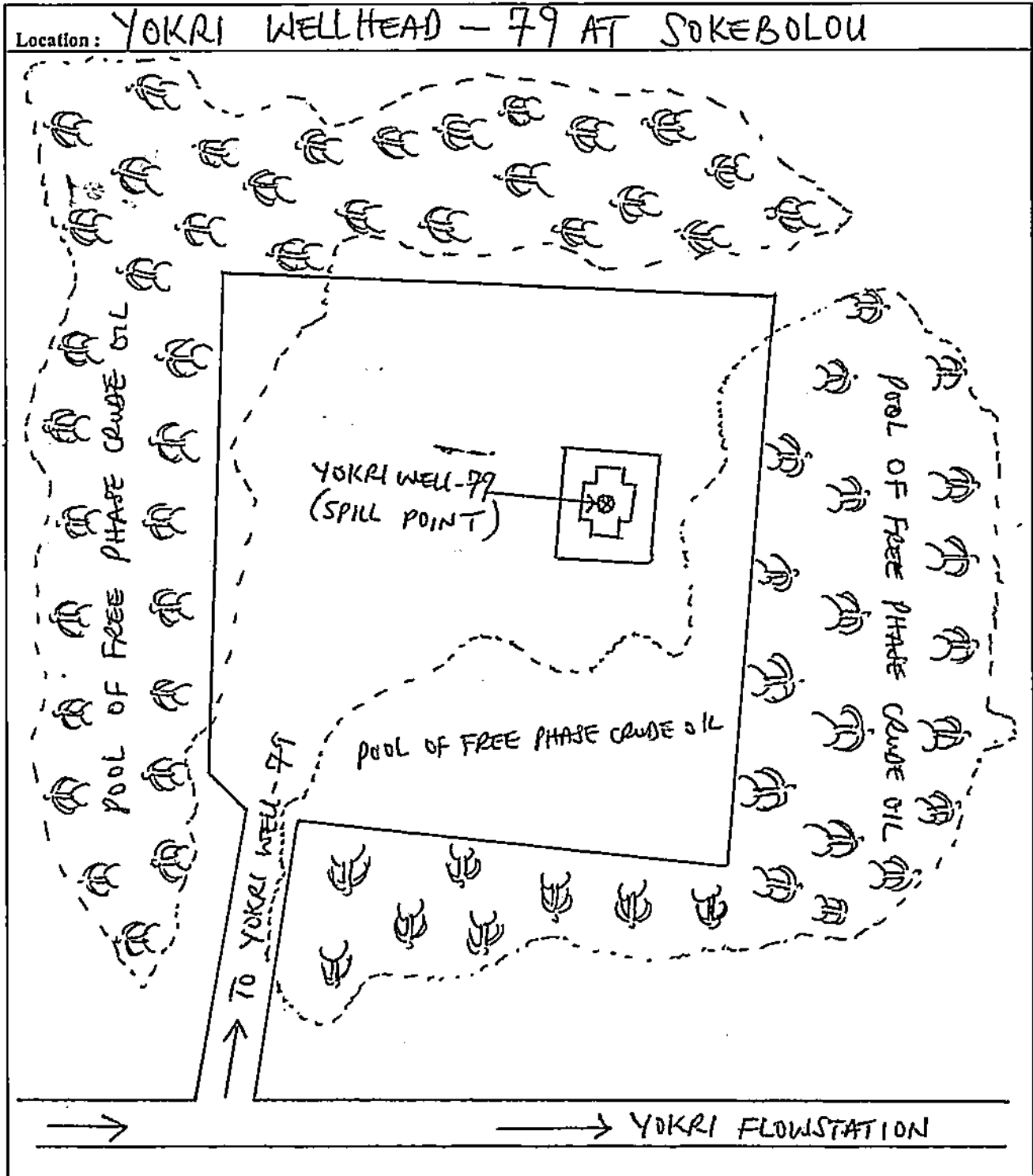
*Tick as applicable*



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25. Appendix 1: Overview sketch of the site





**NATIONAL OIL SPILL DETECTION AND RESPONSE AGENCY**  
**JOINT INVESTIGATION VISIT (JIV) FORM**

*Note: This Form is to be completed and signed by all participating parties in the field in BLOCK letters*

1. Company: SHELL PETROLEUM DEVELOPMENT COMPANY (SPDC)
2. Type of Complaint/Incident:
  - Oil Pollution     Fire/Explosion     Drilling Mud/Chemical Pollution
  - Others (Specify).....
3. Incident Details
  - i. Date of Incident: 07, 05, 2014    ii. Date first reported: 07, 05, 2014
  - iii. Date of first investigation: 09, 05, 2014    iv. Spill Incidence No.: 1173959
  - v. Date of follow-up investigation: 21, 05, 2014
  - vi. Time investigation started: 11:30 AM
  - vii. Estimated quantity spilled(bbls): 266    viii. Quantity Recovered:.....
4. Site Details
  - i. Site/Location: YUKRI WELL HEAD - 79
  - ii. State: DELTA    iii. L.G.A.: BURUTU
  - iv. Spill Co-ordinates: N(m) 05° 25' 49.1"  
E(m) 005° 16' 14.6"
  - v. Spill area
    - Land     Swamp     Freshwater     Mangrove     Coastline
    - Near shore     Offshore     Others (specify) SEASONAL SWAMP
  - vi. Structural Controls in Place
    - Boom     Trenches     Bund wall     Sorbents     Others (specify).....
5. Circumstances Around Spill Point
  - i. Visual observation of Hole Position
    - 12 O' Clock     10 O' Clock     2 O' Clock     3 O' Clock
    - 4 O' Clock     5 O' Clock     6 O' Clock
  - ii. Type of Oil contaminant
    - Crude Oil     Condensate     Chemicals     Refined Products
    - Others (specify).....
  - iii. Facility
    - Pipeline     Flow line     Wellhead     Manifold     Flow Station     Rig
    - Storage tank     Compressor Plant     Others (specify).....
  - iv. Cause Of Spill.
    - Corrosion     Equipment Failure     Third Party Interference     Accident
    - Operational Error     Others (specify) WELL HEAD TAMPERING
  - v. Visible Sign of Third Party Interference
    - Hacksaw Marks     Drilled Holes     Blasting     Theft     Acid
    - Others (specify) REMOVAL OF WELL HEAD FLANGE AND TAMPERING WITH WELL HEAD VALVE.

6. Impact of Incident

i. Properties impacted by the incident

Farmland  Fish Pond  Vegetation  Fishing Net  Surface water  
 Venerable Objects  Others (specify)..... FISH TRAP.....

ii. Nature of impact

Oil stained vegetation  Oil stained fishing nets  Dead floating fishes  
 Dead floating crabs  Withering of vegetation  Others... OIL STAINED FISH TRAP

iii. Delineation of impacted area

Within Company's facility/ROW  Outside Company's facility/ROW

7. Type of properties/ structures, if any, found outside the right-of-way

Crops  Fish Farm/ Pond  Fishing net  Makeshift  
 Permanent  Others .....

8. Extent of Impact

a) Community (indicate name)

i. SOKEBULOU  
 ii. YOKRI  
 iii. ....  
 iv. ....

b) Land (indicate area in m<sup>2</sup>)

i. ....  
 ii. ....  
 iii. ....  
 iv. ....

b) Creeks/Creek lets  Tidal  Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>

c) Swamp

Tidal  Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>

d) River

Tidal  Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>

e) Shoreline/water

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>

9. Photograph/Map/Chart Ref.

Still photographs    Video coverage    Mapping

10. Samples taken.....

11. Investigation carried out by

Foot    Boat    Aircraft

12. Remarks/Recommendation..... Repair of the affected facility,  
immediate clean-up of the impacted area and  
surveillance should be intensified.

13. Time investigation ended ..... 1:00 PM