

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1142966 JIV report S/N: 0489

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

- 1. Spill incident Number: 1142966 2. Type of incident* OIL SPILL
- 3. Name of Location 6" BELEMA PIPELINE
- 4. Name of nearest community BELEMA 5. State: RIVERS 6. LGA AKUKU-TORU
- 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE

B. INCIDENT INFORMATION:

- 9. Details of incident
 - a. Date of incident: 19TH MARCH, 2014
 - b. Start date/time of investigation: 25TH MARCH, 2014 / 16:15 HOURS
26TH MARCH,
 - c. Investigation End date: 2014 Actual investigation duration, days: TWO (2) DAYS
 - d. Description of spill point environment

- | | | |
|---|-------------------------------------|--|
| <input type="checkbox"/> Firmed soil | <input type="checkbox"/> Loose soil | <input type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input checked="" type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | | <input type="checkbox"/> Drill Rig |

Additional observations around the spill point: THE SPILL POINT WAS OBSERVED TO BE ON THE 6" BELEMA PIPELINE RISER EMANATING FROM THE BELEMA FLOW STATION MANIFOLD END, A BOOM WAS OBSERVED, AS AT TIME OF JOINT INVESTIGATION VISIT, AROUND THE AFFECTED RISER SECTION, ON THE WATER BODY.

- e. Description of leak point (tick as applicable);

<input type="checkbox"/> Drilled hole	<input type="checkbox"/> Hack saw cut	<input type="checkbox"/> Tear (_____).
<input type="checkbox"/> Complete Rupture	<input type="checkbox"/> Inward dent,	<input type="checkbox"/> Well head tampering
<input type="checkbox"/> Failed Weld-on illegal hot tap valve,	<input type="checkbox"/> Failed Clamp	<input type="checkbox"/> Missing Pipeline/Flowline
<input type="checkbox"/> Crude oil theft (illegal bunkering) point,		<input type="checkbox"/> Third party tampering with Clamp
<input type="checkbox"/> Third party tampering with valve setting,		<input type="checkbox"/> Third party tampering with flange,
<input checked="" type="checkbox"/> Corrosion	<input type="checkbox"/> Saver-pit over flow,	<input type="checkbox"/> Surge vessel overflow,
<input type="checkbox"/> Bulging Outward	<input type="checkbox"/> Flare System/Bund wall failure	<input type="checkbox"/> Accidental 3 rd party equipment impact
<input type="checkbox"/> Valve Failure	<input type="checkbox"/> com unit failure	<input type="checkbox"/> Cold vent
<input type="checkbox"/> Relief valve failure	<input type="checkbox"/> Others (specify) _____	

- f. Incident caused by:
 - Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage)
 - Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

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g. Spill point coordinates

Measuring unit (m)		<u>MINNA MD-BELT</u>
Northing:	Easting:	
<u>44 557.44</u>	<u>465 204.61</u>	

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [,m]
 Drinking water source [,m]
 Built up area [20 ,m]
 Farmlands [,m]
 Fish Farm/Pond [,m]
 Fishing net [,m]
 Others (specify).

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 None
 Others: _____

13. Any pictures or video coverage? [Y] [N]

14. Further response/repair initiated as at the time of JIV? [Y] [N]

If yes to item 14, give brief description:

REPAIR OF AFFECTED SECTION OF PIPELINE WAS TEMPORARILY DONE, AS MOPPING OF OIL IMPACT (WITHIN BOOM) WAS SIMULTANEDUSLY DONE.

15. Was there any disruption to the investigation? [Y] [N]

If yes to item 15 give brief description:

NOT APPLICABLE

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D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

18. Fish/Nets/Ponds

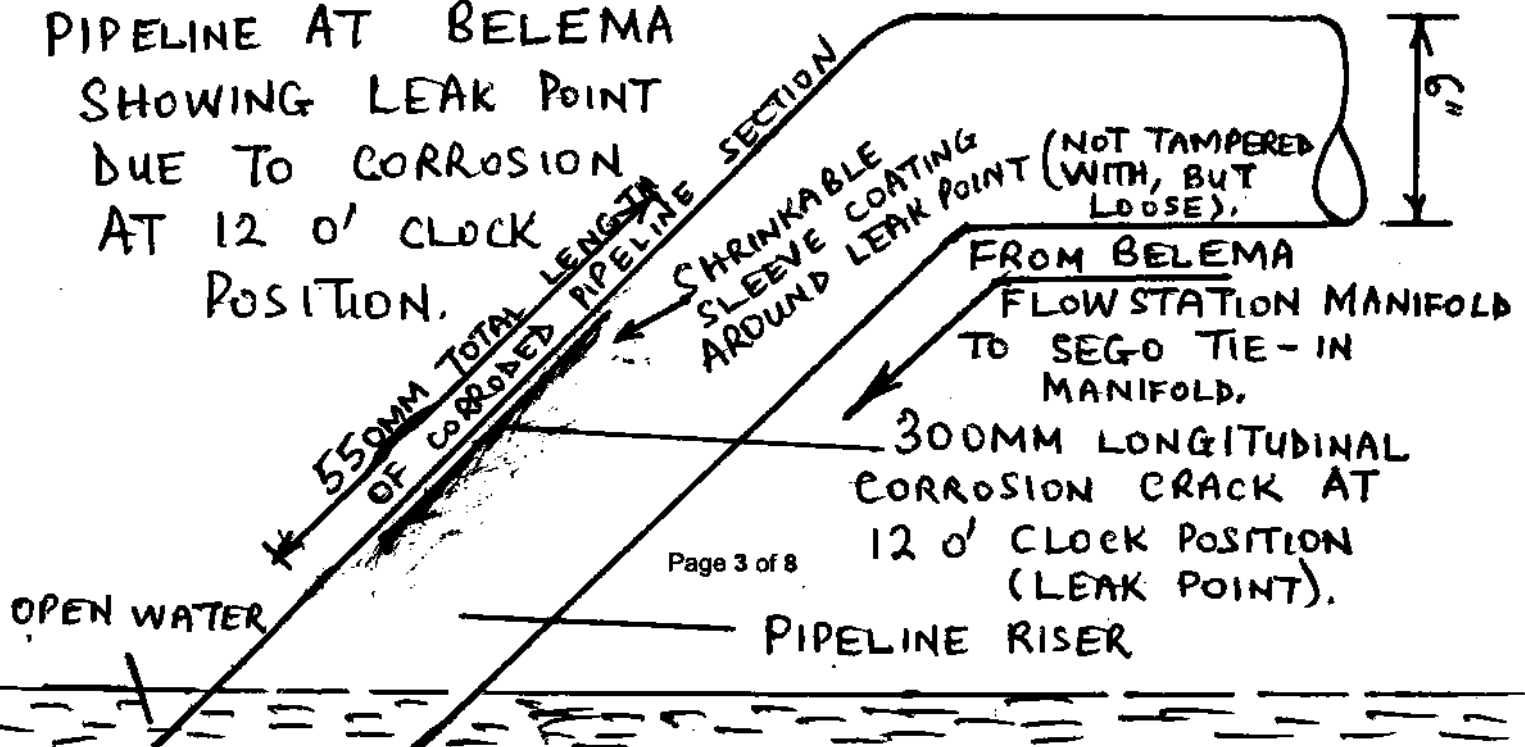
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 6" BELEMA PIPELINE AT BELEMA SHOWING LEAK POINT DUE TO CORROSION AT 12 O' CLOCK POSITION.



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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION
 20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

MINNA MID-BELT

S/N	Northing (m)	Easting (m)
WP21	44 557.45	465 198.44
WP17	44 560.50	465 207.70
WP24	44 569.69	465 216.97
WP25	44 591.12	465 250.95
WP26	44 643.33	465 260.33
WP27	44 698.72	465 226.55
WP28	44 643.29	465 275.75
WP29	44 630.98	465 284.97
WP30	44 618.68	465 288.03
WP31	44 603.33	465 281.82
WP32	44 594.13	465 275.63
WP33	44 591.07	465 269.45
WP34	44 584.94	465 263.27
WP35	44 578.82	465 254.00
WP16	44 557.42	465 210.77
WP15	44 554.36	465 207.68
WP14	44 551.30	465 201.51

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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 0.2478 Hg (0.25 Hg.)
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NO

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	0.2	Barrels
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Controlled recovery/evacuation from source with no impact to environment:

NIL	Barrels
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22. Net Estimated Spilled Volume $V_{Est}(bbls)^* =$	0.8
Estimated Reported Volume** $V_{rep}(bbls) =$	0.8 BARREL

**Notes:*

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

IN CONSIDERATION OF THE DEPLOYED BOOM FORMING A SOMEWHAT CIRCULAR SHAPE AROUND THE LEAK POINT, THE VOLUME OF SPILL WITHIN THE CONFINEMENT OF THE BOOM WAS ESTIMATED AS BEING WITHIN A CONFINED WATER BODY WHILE THE IMPACT OUTSIDE THE BOOM (THAT IS, SHEEN) WAS ESTIMATED AS BEING ON A FREE-FLOWING OPEN WATER BODY.

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site;

*Conversion of m^3 to barrels is Volume (m^3) \times 6.29; **Round up estimated volume to next whole number using the following rules:*

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

ESTIMATION OF OIL SPILL VOLUME

A OIL SPILLED ONSHORE/OFFSHORE (Leak stopped at source)

Impacted Area Details

Total Calculated Area of Impact

2,478.00	m ²
	m ²
	m ²

i Impact within SPDC R.O.W

ii Impact outside SPDC R.O.W

1 Volume of oil recovered before completion of JIV (V_{rec})

i Estimated Recovered oil (Net)

0.20	bbbls
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Estimated Recovered oil (Net) V_{rec}	0.20 bbbls
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2 Computation of estimated residual volume on site

a Computation of volume of free phase oil (on land or confined water body)

i Total area occupied by pool of free phase oil

62.00	
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ii Average depth of pool of free phase oil

0.001	m
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iii Emulsification factor (If applicable, else 0%)

0.000	%
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Estimated Volume of pool of free phase oil, V_{pool}	0.06 m³
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Estimated Volume of pool of free phase oil, V_{pool}	0.39 bbbls
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b Computation of estimated volume of infiltrated oil in the soil (V_{inf})

1 Volume of infiltrated oil at spill point (V_{inf a})

i Total area covered by the oil (infiltration)

	m ²
--	----------------

ii Average depth of infiltration above leaking facility i.e. pipeline/flowline

	m
--	---

iii Soil type

- Select -	▼
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iv P_a (effective porosity of the soil)

	%
--	---

v Cause of spill

Operational	▼
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vi Calculation of days for infiltration below the leaking point on pipeline or flowline

Incident Date	JIV Date	Days on Site
3/19/2014 5:00	3/26/2014 12:30	7
If 'cause of spill' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7.		7

Infiltration of oil types in various soil types vs time.

Soil type	Approximate time to reach 1m depth below ground level		
	Sand	Loam	Clay
Bonny Medium	3 weeks	3 years	> 10 years
Bonny Light	2 days	2 months	> 10 years

vii Oil type

Bonny Light	▼
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viii Average depth of infiltration below leaking facility i.e. pipeline/flowline

	m
--	---

ix Total depth below ground surface of infiltration of oil

	m
--	---

Estimated Volume of infiltrated oil, V_{inf a}	0.00 m³
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Estimated Volume of infiltrated oil, V_{inf a}	0.00 bbbls
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2 Volume of infiltrated oil at second spill point (if applicable) (V_{inf b})

i Total area covered by the oil (infiltration)

	m ²
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ii Average depth of infiltration above leaking facility i.e. pipeline/flowline

	m
--	---

iii Soil type

- Select -	▼
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iv P_a (effective porosity of the soil)

	%
--	---

v Average depth of infiltration below leaking facility i.e. pipeline/flowline

	m
--	---

vi Total depth below ground surface of infiltration of oil

	m
--	---

Estimated Volume of infiltrated oil, V_{inf b}	0.00 m³
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Estimated Volume of infiltrated oil, V_{inf b}	0.00 bbbls
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3 Volume of Infiltrated oil outside immediate spill point(s) region (V_{inf c})

- i Total Area covered by the oil (infiltration) m²
- ii Total Area of the pool of free phase oil in touch with soil m²
- iii Soil type
- iv P_e (effective porosity of the soil) %
- v Average depth below ground surface of infiltration of oil m

Estimated Volume of infiltrated oil, V_{inf o} m³
 Estimated Volume of infiltrated oil, V_{inf s} bbls

Estimated Total Volume of infiltrated oil, V_{inf} m³
 Estimated Total Volume of infiltrated oil, V_{inf} bbls

c Computation of volume of oil on open water based on coloration

- i Total area of oil on open water m²
- ii Table of average depth of oil on water based on coloration

[Link to Coverage Visual Aid](#)

Spill Factors from USCG FOG (2000 Edition)

	Thickness (mm)	Percentage coverage (%)	Volume (m3)
Barely Visible	0.00004		0.0000
Silvery	0.00008		0.0000
Slight Color	0.00015		0.0000
Bright Color	0.0003	65%	0.0005
Dull	0.001	25%	0.0006
Dark	0.002	10%	0.0005
Black oil	0.1		0.0000
Emulsion (30% Oil)	1		0.0000
Percent Total:		100%	0.0016

Estimated Volume of oil on open water, V_{wat} m³
 Estimated Volume of oil on open water, V_{wat} bbls

3 Calculation of evaporated volume

Evaporation Factors (E-Factor) for SPDC Crude oil		
Residence time of spilled oil (days on site)	Oil type	
	Bonny Light	Bonny Medium
< 1 day	10%	5%
1-7 days	25%	15%
> 7 days	40%	25%

- i Was oil recovery before JIV completion done before JIV data?
- ii Estimated volume available for evaporation bbls
- iii E-factor %

Estimated Volume of evaporated oil, V_{evap} bbls

Net Total Estimated Spilled Volume, V_{Est} bbls

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23. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

24. REPRESENTATIVES

This report was filled, agreed and signed by the following joint investigation representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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25. Appendix 1: Overview sketch of the site

