

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1140727 JIV report S/N: 0432

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 1140727 2. Type of incident\* OIL SPILL  
 3. Name of Location 28" NKPOKU - BOMU PIPELINE  
 4. Name of nearest community B-DERE 5. State: RIVERS 6. LGA GOKANA  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE

**B. INCIDENT INFORMATION:**

9. Details of incident

- a. Date of incident: 15TH MARCH, 2014 17TH AND 18TH  
 b. Start date/time of investigation: 15TH MARCH, 2014/12:23 HOURS; MARCH, 2014  
 c. Investigation End date: 19TH MARCH, 2014 Actual investigation duration, days: FOUR (4) DAYS.

- d. Description of spill point environment
- |   |  |   |
|---|--|---|
| <input type="checkbox"/> Firmed soil              | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input type="checkbox"/> Swampy                | <input type="checkbox"/> Exposed pipe surface               |
| <input type="checkbox"/> Well Platform (on Water) |  | <input type="checkbox"/> Drill Rig                          |
- e. Description of leak point (tick as applicable);
- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Drilled hole  | <input type="checkbox"/> Hack saw cut                   | <input type="checkbox"/> Tear (_____),                      |
| <input type="checkbox"/> Complete Rupture                                      | <input type="checkbox"/> Inward dent,                   | <input type="checkbox"/> Well head tampering                |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve,                 | <input type="checkbox"/> Failed Clamp                   | <input type="checkbox"/> Missing Pipeline/Flowline          |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point, |   | <input type="checkbox"/> Third party tampering with Clamp   |
| <input type="checkbox"/> Third party tampering with valve setting,             |   | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Corrosion   | <input type="checkbox"/> Saver-pit over flow,           | <input type="checkbox"/> Surge vessel overflow,             |
| <input type="checkbox"/> Bulging Outward                                       | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party   |
| <input type="checkbox"/> equipment impact                                      | <input type="checkbox"/> Valve Failure                  | <input type="checkbox"/> com unit failure                   |
|  |   | <input type="checkbox"/> Cold vent                          |
- Relief valve failure  Others (specify) \_\_\_\_\_

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

g. Spill point coordinates

Measuring unit <u>(m)</u>	
Northing:  <p style="text-align: center; font-size: 24px;">76 817.56</p>	Easting:  <p style="text-align: center; font-size: 24px;">532 287.12</p>

MINNA MID-BELT

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.

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C. RISK ASSESSMENT

10. Type of environment:

Land       Swamp       Water       Seasonal swamp       Shoreline/Waterfront

i. Type of environment to which oil has spread:

Land       Swamp       Water       River (identify) \_\_\_\_\_

ii. Weather condition

Rain       Sunny       Dry       Wet       Windy       Hot       Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [ ,m]
- Drinking water source [ ,m]
- Built up area [ ,m]
- Farmlands [ ,m]
- Fish Farm/Pond [ ,m]
- Fishing net [ ,m]
- Others (specify). **PALM TREES**      **5 m**

12. Containment measures put in place;

Booms       Trench       Dyke       Natural depression       Pit  
 Others: **DITCH EXCAVATED AROUND SPILL POINT**

13. Any pictures or video coverage?

[ Y ]  [ N ]

14. Was there any disruption to the investigation?

[ Y ] [ N ]

If yes give brief description:

**NOT APPLICABLE**

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<b>NONE WITHIN AREA OF IMPACT</b>					

16. Crops/Economic Trees

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S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

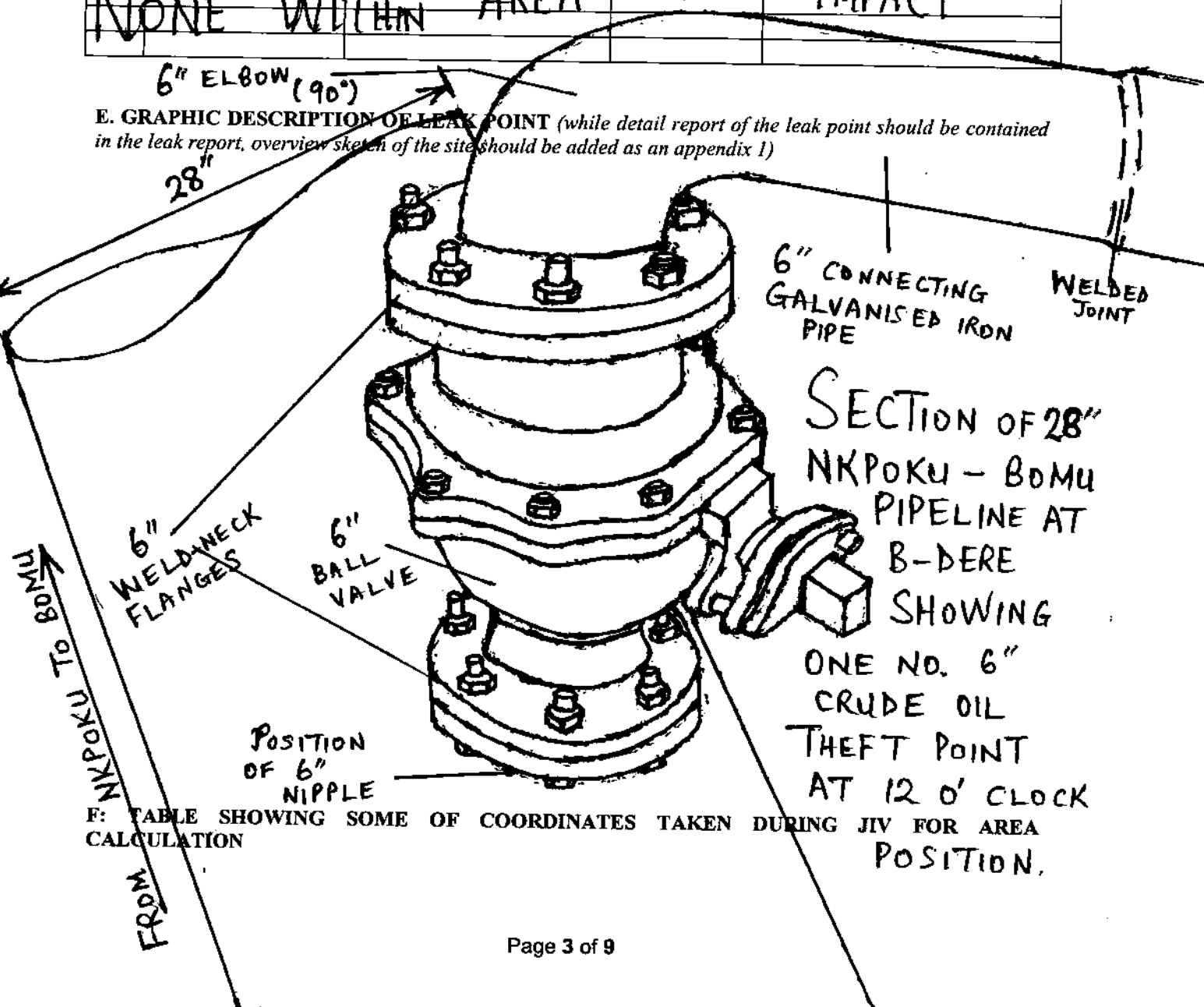
17. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)



F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION



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Recovered oil $V_{rec}$ :	<u>503.7</u>	Barrels
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**22. Computation of estimated residual volume on site**

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area ( $m^2$ ) occupied by pool of free phase oil 52
- ii. Average Depth (m) of pool of free phase oil 0.13
- iii. Emulsification factor: NIL

iv.

Estimated Volume of pool of free phase oil. $V_{pool}$ :	<u>42.52</u>	barrels
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b. Computation of estimated volume of infiltrated oil in the soil ( $V_{inf}$ ).

1. Estimated Volume of infiltrated oil at spill point ( $V_{inf a}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: 1
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 1
- iii. Soil type: SILT iv.  $P_e$  (effective porosity of the soil): 21%
- v. Cause of spill: THIRD PARTY INTERFERENCE vi. Oil type: BONNY MEDIUM
- vii. Oil Residence time on site, day: 4 DAYS
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.004m
- ix. Estimated depth of infiltration around spill point: 1.004m

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$ :	<u>1.33</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ( $V_{inf b}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: \_\_\_\_\_
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- iii. Soil type: \_\_\_\_\_ iv.  $P_e$  (effective porosity of the soil): \_\_\_\_\_
- v. Cause of spill: \_\_\_\_\_ vi. Oil type: \_\_\_\_\_
- vii. Oil Residence time on site, day: \_\_\_\_\_
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- ix. Estimated depth of infiltration around spill point: \_\_\_\_\_

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$ :	<u>NIL</u>	barrels
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3. E

Estimated Volume of infiltrated oil outside immediate spill point(s) region ( $V_{inf c}$ )

- i. Area ( $m^2$ ) of soil covered by the oil: 275
- ii. Area ( $m^2$ ) of the pool of free phase oil in touch with soil: 12
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.004m
- iv. Soil type: SILT
- v.  $P_e$  (effective porosity of the soil): 21%

vi.

Estimated Volume of infiltrated oil. At $V_{inf c}$ :	<u>1.38</u>	barrels
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**23. Computation of estimated volume of oil on open water based on standard coloration.**

- i. Total area of oil on open water: NIL

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- ii. Table of average depth of oil on water based on coloration \*\*Spill Factors from USCG FOG (2000 Edition)

	Thickness (mm)	Percentage coverage	Volume (m3)
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

NOT APPLICABLE

iii.	Percent Total 100%	Estimated Volume of oil on open water. $V_{wat}$ :	<u>NIL</u>	Barrels
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24. Calculation of evaporated volume:

- i. Estimated Volume available for evaporation within surface area: 548.93 BARRELS
- ii. E-Factor: 15%
- iii.
- |  |              |         |
|--|--------------|---------|
| Estimated Volume of evaporated oil. $V_{evap}$ : | <u>96.87</u> | Barrels |
|--|--------------|---------|

Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

25. Net Estimated Spilled Volume  $V_{net}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recf}(bbls) = 96.87 + NIL + 2.71 + 42.52 + 503.7 \approx 645.8$

Estimated Reported Volume\*\*  $V_{rep}(bbls) = 646$  BARRELS

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of  $m^3$  to barrels is  $Volume (m3) \times 6.29$ ; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

**26. GENERAL STATUS OF THE SITE**

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out

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B. Investigation of the incident site showed that there is residual impact on site requiring further works

27. REPRESENTATIVES

This report was filled, agreed and signed on the 19/03/2014 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

28. Appendix 1: Overview sketch of the site

Location: 28" NKPOKU - BOMU PIPELINE AT B-DERE

NOTE:

LEAK POINT REPAIR WAS TEMPORARILY DONE IN TWO STAGES AS FOLLOWS:

- 1) FIRSTLY, BLINDING THE FLANGE ON THE CRUDE THEFT POINT, IN CONSIDERATION OF THE TOPOGRAPHICAL RESIDUAL PRESSURE OBSERVED ON THE PIPELINE RESULTING FROM THE GRADIENT OF FLOW AT SPILL POINT.
- 2) SECONDLY, CONCEALING (BY DOPPING) THE CRUDE THEFT POINT WITH COAL TAR ENAMEL COATING TO PREVENT CORROSION OF THE PIPELINE AND TO RESTRICT POTENTIAL CRUDE OIL THIEVES FROM ACCESSING THE CRUDE THEFT POINT.

