

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1135249 JIV report S/N: 0427

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1135349 2. Type of incident* OIL SPILL
 3. Name of Location 24" NKPOKU - BOMU TRANS NIGER PIPELINE.
 4. Name of nearest community BIRCA. 5. State: RIVERS 6. LGA GOKANA.
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE | LAND

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 5TH MARCH, 2014
 b. Start date/time of investigation: 6TH MARCH, 2014
 c. Investigation End date: 10TH MARCH, 2014 Actual investigation duration, days: FIVE DAYS
 d. Description of spill point environment

- | | | |
|---|--|---|
| <input type="checkbox"/> Firmed soil | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water | <input type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | | <input type="checkbox"/> Drill Rig |
- e. Description of leak point (tick as applicable);
- | | | |
|---|---|---|
| <input type="checkbox"/> Drilled hole | <input checked="" type="checkbox"/> Hack saw cut | <input type="checkbox"/> Tear (_____). |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve, | <input type="checkbox"/> Failed Clamp | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting, | | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Saver-pit over flow, | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 rd party |
| equipment impact | <input type="checkbox"/> Valve Failure | <input type="checkbox"/> com unit failure |
| <input type="checkbox"/> Cold vent | | |
| <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Others (specify) _____ | |

f. Incident caused by:

- Third party interference (Sabotage , crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

g. Spill point coordinates

Measuring unit <u>M</u> (<u>NIINNA MID - BEIT</u>)	
Northing:	Easting:
SP1 : <u>76 895.81</u>	<u>535 144.08</u>
SP2 : <u>76 892.31</u>	<u>535 143.63</u>

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1135349 JIV report S/N: 0427

C. RISK ASSESSMENT

10. Type of environment:

- Land Swamp Water Seasonal swamp Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land Swamp Water River (identify) _____

ii. Weather condition

- Rain Sunny Dry Wet Windy Hot Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [NIL ,m]
- Drinking water source [NIL ,m]
- Built up area [NIL ,m]
- Farmlands [5 ,m]
- Fish Farm/Pond [NIL ,m]
- Fishing net [NIL ,m]
- Others (specify).

12. Containment measures put in place;

- Booms Trench Dyke Natural depression Pit
 Others: _____

13. Any pictures or video coverage?

[Y] [N]

14. Was there any disruption to the investigation?

[Y] [N]

If yes give brief description:

ON THE 6TH MARCH, 2014 PRESSURE WAS OBSERVED
WHILE ON THE 7TH - 9TH MARCH, 2014 COMMUNITY DISTURBANCE
DUE TO EXTRA FINANCIAL DEMAND AND INCREASE IN COMMUNITY
LABOUR.

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
		NONE WITHIN AREA OF IMPACT			

16. Crops/Economic Trees

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1135349 JIV report S/N: 0427

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
✓	CASSAVAS	✓	✓	—	FEW	CROP PLANTED
✓	YAMS	✓	✓	—	FEW	WITHIN SPDC RIGHT OF WAY.

17. Fish/Nets/Ponds

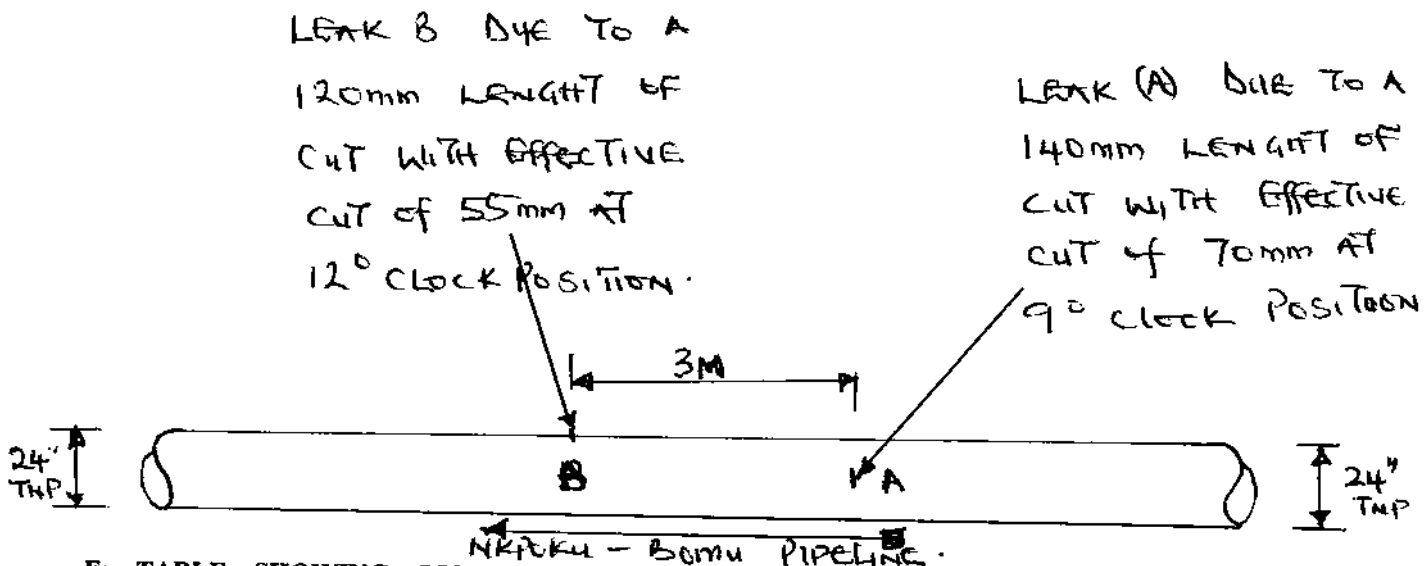
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
		NONE WITHIN AREA OF IMPACT		

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
		NONE WITHIN AREA OF IMPACT		

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTIONAL VIEW OF 24" NKPKU - BOMU TRAINS NIGER PIPELINE AT BINKA SHOWING: TWO ILLEGAL CUT AT 9° AND 12° CLOCK POSITION:-



F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1135349 JIV report S/N: 0427

19. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

(MINNA MID - BET)

S/N	Northing (M)	Easting (M)
WP942	76 892.36	535 141.05
WP943	76 895.44	535 137.97
WP944	76 898.51	535 137.98
WP945	76 898.49	535 147.22
WP946	76 886.21	535 147.20
WP947	76 827.86	535 137.85
WP948	76 834.01	535 134.78
WP949	76 867.79	535 141.01

G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 0.03 Ha.
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NO

21. Volume of oil recovered before completion of JIV (V_{rec}):

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1135349 JIV report S/N: 0427

Recovered oil V_{rec} :	<u>2</u>	Barrels
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22. Computation of estimated residual volume on site

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area (m^2) occupied by pool of free phase oil 80 m^2
- ii. Average Depth (m) of pool of free phase oil 0.010m
- iii. Emulsification factor: 30%
- iv.

Estimated Volume of pool of free phase oil. V_{pool} :	<u>3.52</u>	barrels
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b. Computation of estimated volume of infiltrated oil in the soil (V_{inf}).

1. Estimated Volume of infiltrated oil at spill point ($V_{inf a}$)

- i. Area* (m^2) of soil covered by the oil: 2 m^2
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 1.2m
- iii. Soil type: SILT iv. P_e (effective porosity of the soil): 21%
- v. Cause of spill: WARD PARTY INTERFERENCE vi. Oil type: BONNY MEDIUM
- vii. Oil Residence time on site, day: FIVE DAYS
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.005m
- ix. Estimated depth of infiltration around spill point: 1.205m

Estimated Volume of infiltrated oil at spill point $V_{inf a}$:	<u>3.18</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ($V_{inf b}$)

- i. Area* (m^2) of soil covered by the oil: 2 m^2
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: _____
- iii. Soil type: SILT iv. P_e (effective porosity of the soil): 21%
- v. Cause of spill: WARD PARTY INTERFERENCE vi. Oil type: BONNY MEDIUM
- vii. Oil Residence time on site, day: FIVE DAYS
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.005m
- ix. Estimated depth of infiltration around spill point: 1.205m

Estimated Volume of infiltrated oil at spill point $V_{inf b}$:	<u>3.18</u>	barrels
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3. E

Estimated Volume of infiltrated oil outside immediate spill point(s) region ($V_{inf c}$)

- i. Area (m^2) of soil covered by the oil: 227 m^2
- ii. Area (m^2) of the pool of free phase oil in touch with soil: _____
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.005m
- iv. Soil type: SILT
- v. P_e (effective porosity of the soil): 21%
- vi.

Estimated Volume of infiltrated oil. At $V_{inf c}$:	<u>1.37</u>	barrels
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23. Computation of estimated volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: NIL

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1135349 JIV report S/N: 0427

ii. Table of average depth of oil on water based on coloration (**Spill Factors from USCG FOG (2000 Edition))

	Thickness (mm)	Percentage coverage	Volume (m3)
Barely Visible	0.00004		
Silvery	0.00008	NONE	SEEN
Slight Color	0.00015		
Bright Color	0.0003	WITHIN	
Dull	0.001		
Dark	0.002	VICINITY.	
Black oil	0.1		
Emulsion (30% Oil)	1		

iii.

Percent Total	100%
Estimated Volume of oil on open water. V_{wat} :	NOT APPLICABLE Barrels

24. Calculation of evaporated volume:

i. Estimated Volume available for evaporation within surface area: 11.26 Barrels

ii. E-Factor: 15%

iii.

Estimated Volume of evaporated oil. V_{evap} :	1.99 Barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

25. Net Estimated Spilled Volume V_{res} (bbls) = V_{evap} (bbls) + V_{wat} (bbls) + V_{int} (bbls) + V_{pool} (bbls) + V_{rec} (bbls) = 1.99 + NIL + 7.73 + 3.52 + 2 = 15.24 Barrels

Estimated Reported Volume** V_{res} (bbls) = 16 Barrels

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is $Volume (m^3) \times 6.29$; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

26. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1135349 JIV report S/N: 0427

B. Investigation of the incident site showed that there is residual impact on site requiring further works

27. REPRESENTATIVES

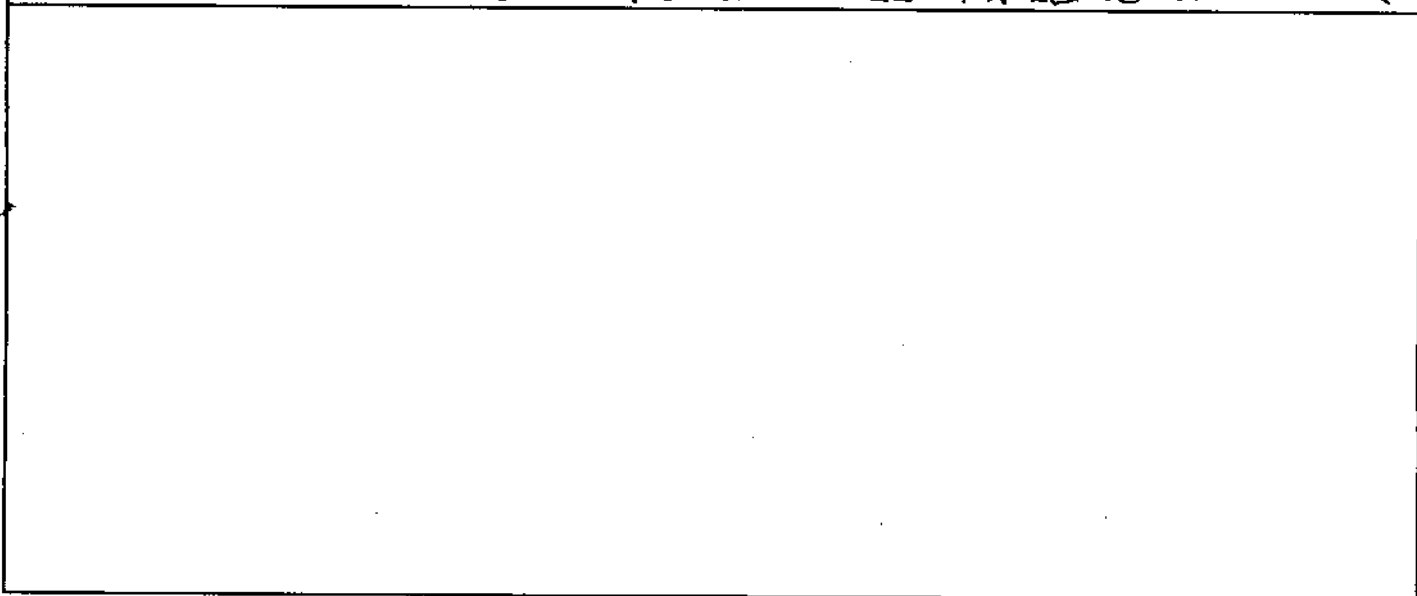
This report was filled, agreed and signed on the 10/03/2014 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]: ← (DPR WAS PART OF THE ASSESSMENT BUT STARTED LEAVE AT COMPLETION OF JIV.)
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

28. Appendix 1: Overview sketch of the site

Location: 24" NAOUKU - BOMU TRANS NIGER PIPELINE AT BIARA.



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JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1135349 JIV report S/N: 0427

