JOINT INVESTIGATION REPORT FOR INC	IDENT NO: 12127	-03_JIV report S/N: 00665
(Note: As practicable as possible the JIT re		
A. GENERAL INFORMATION:		
1. Spill incident Number: 1212 -	-03 2.Type o	fincident DIL SPILL
3. Name of Location C" TUNY V	JELL-GT FL	OWLINE
4. Name of nearest community	GALABIRY. State: BAY	ELCA 6. LGA EKEREMOR
7. Type of Production facility/Installation	•	
B. INCIDENT INFORMATION:		·
	2014 2014	W AT 1120160
b. Start date/time of investigation: 2		
c. Investigation End date: 3 AUG	UST, 2014Actual inves	tigation duration, days: 2 DAYS
d. Description of spill point environn	nent	
☐Firmed soil	Loose soil	Recently excavated area
☑ Under water	Swampy	☐Exposed pipe surface
☐Weil Platform (on Water)	•	□Drill Rig
JOINT INVESTIGATION	TEAM OBSERV	ING THE FLOWLINE, THE ED A RUPTURE (TEAR - T G O'CLOCK POSITION:
AND IT WAS BULGING	OUTWARD.	
e. Description of leak point (tick as a Drilled hole Complete Rupture Failed Weld-on illegal hot tap valv Crude oil theft (illegal bunkerin Third party tampering with valv Corrosión Bulging Outward impact Valve Failure Relief valve failure	☐ Hack saw cut ☐ Inward dent, e, ☐ Failed Clamp ng) point, ve setting, ☐ Saver-pit over flow, ☐ Flare System/Bund wa	Tear (3 CM × 5 CM), Well head tampering Missing Pipeline/Flowline Third party tampering with Clamp Third party tampering with flange, Surge vessel overflow, all failure Accidental 3 rd party equipment unit failure Cold vent
 f. Incident caused by: Third party interference (Sabotage) 	□; crude theft□; Line thef	n□; Accidental 3 rd party damage□)
	neluding Mystery spills)	• • •

^{*}This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

JOINT INVESTIG	ATION REI	PORT FOR IN	CIDENT NO.	1212	703 JI	V report S/N:	00665
	point coordi	inates		_	WESĪ-		
	Measuring Northing:	nint 131. 1	1.0	HAINN C	Easting:	<u> </u>	
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		/ _					
C. RISK AS	SESSMEN	T f environment:					
	Land	MSwamp	□water	□se	asonal swam	p□Shoretine/W	/aterfront
i.	Type of	environment to	which oil has		,		
	Land	Swamp	□Water		ver (identify)	1	
ii.		condition			, (,,		
		,		—	_	F	FT .
□R 11. Dista		MSunny nearest sensitiv	□Dry ve habitat	□Wet	□Windy	, □Hot	□cool
0 0 0 0	Government Drinking wat Built up area Farmlands Fish Farm/Po Fishing net Others (speci	ond	signated prote	ected area	[, [,	m) m) m) m) m) m) m) m) m) Th	ME MILHY
12. Cont	ainment mea	sures put in pla	ce;				
_	Sooms Others:	□Trench	□Dyke	□Na	itural depress	ion	□None
13. Any	pictures or v	ideo coverage?				[N]	
14. Fur	ther response	/repair initiated	as at the time	of JIV?	[Y]	WI	
If yes to item 1	4, give brief de	escription: RE	PAIR 1	S BEII	JG PL	ANNED	BY ASSET
	EERINI					"	
15. Was	there any dis	ruption to the ir	vestigation?		[Y] {	W	
If yes to item		-	. –	APPL	<u>ICAB</u>	E	
		•	-				

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMTED. JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1212703 JIV report S/N: 00665

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N Type of Structures	Description	Size	Number	Comments
MAJE		100	10 DC 1041	7
MUNE M	HAM	TIKE	71 - OF - 1/1/1	1ACI
17. Crops/Economic Trees	<u></u>	i		

S/N Type of crops Young	Medium	Matured	Quantity	Comments
1. PINEAPPLE 14	17	2.0	151	
1. Jumps 2			2	
3. KKNGROVE FEW	FEW	I FEW	I FEW	
		·		

18. Fish/Nets/Ponds

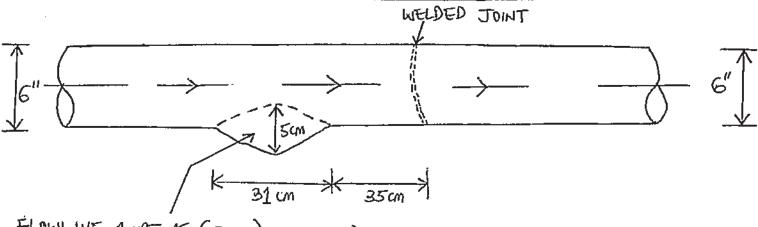
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
<u> </u>	FISH NET	DIL STAINED FUH NETS	- 7	OIL STAINED FISH NETS
			/	

19. Others (Specify) i.e. Animal Traps

S/N Others	Description	Quantity/Size Con	nments
HON	EWITHIN	APEA DE	MPACT
	V41111114	71/20/1 01	MITTICI

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the

leak report, overview sketch of the site should be added as an appendix 1)
SECTION OF 6" TUNK WELL -6T FLOWLINE SHOWING; POSITION OF FLOWLINE RUPTURE (TEAR) AT 6 0'CLOCK POSITION.



FLOWLINE RUPTURE (TEAR) AT 6 0' LLOCK POSITION

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMTED. JOINT INVESTIGATION REPORT FOR INCIDENT NO: 12 12 703 JIV report S/N: 00665

F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION 20. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

S/N	Northing		Easting
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			X8
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		100	
		10	
	(7 (9	
)		

ESTIMATION OF OIL SPILL VOLUME

Impact within SPDC RC.W m² m² m² m² m² m² m² m	A			/OFFSHORE (Leak stopped at	source)			
I Impact outside SPDC RO.W 1 Volume of oil recevered before completion of JIV (V _{sec}) 1 Estimated Recovered oil (Net) V _{rest} 2 Computation of estimated resistual volume on site a Computation of volume of free phase oil (on land or confined water body) 1 Total tera occupied by pool of tere phase oil 1 Average depth of pool of free phase oil 1 Estimated Volume of pool of free phase oil 2 Estimated Volume of pool of free phase oil, V _{geol} 2 Volume of Infiltrated oil at splil point (V _{feet}) 2 Volume of Infiltrated oil at splil point (V _{feet}) 3 Volume of Infiltrated oil at splil point (V _{feet}) 1 Total depth before prossity of the soil) V Cause of splil V Cause of splil is operational, use 7 week as worst case scenario by the ordinary of the split operations of the special of the splin of the special of the splin of the spli		<u>lwb</u>					F0 C00 00 m²	
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iii Soil type iy P _{**} (effective peresity of the soil) v Cause of spill vi Calculation of days for infiltration below the leaking point on pipeline or flowline Incident Date JIV Date Days on Site 7/11/2014 13:40 7/23/2014 14:45 12 If 'cause of spill' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7, 7 Infiltration of oil types in verious soil types vs time. Soil type Approximate time to reach 1m depth below ground level Oil type Sand Loam Clay Bonny Medium 3 weeks 3 years > 10 years Bonny Light 2 days 2 months > 10 years Vii Oil type viii Average depth of infiltration below feaking facility i.e. pipeline/flowline by Total depth below ground surface of infiltration of oil Estimated Volume of Infiltrated oil, V _{M**} 1 Total area covered by the oil (infiltration) If Average depth of infiltrated oil at least of the first of infiltration) If Average depth of infiltration bove leaking facility i.e. pipeline/flowline Dougli ye Qay P** Gay P** Gay P** Gay F** Gay P** Gay F** F** Geffective peresity of the soil)			*	-			m²	
v Cause of spill v Cause of spill v Calculation of days for infiltration below the leaking point on pipeline or flowline Incident Data JIV Date Days on Site 7/13/12014 13:40 7/23/2014 14:45 12 If 'Cause of spill' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7. Infiltration of oil types in verious soil types vs time. Infiltration of oil types in verious soil types vs time. Soil type Approximate time to reach 1m depth below ground level				n above leaking facility i.e. pipeline/flo	wline			
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vi Calculation of days for infiltration below the leaking point on pipeline or flowline Incident Date JIV Date Days on Site 7/51/2014 13:40 7/23/2014 14:45 12 If 'cause of splil' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7. Infiltration of oil types in verious soil types vs time. Soil type Approximate time to reach 1m depth below ground level Oil type Sand Loam Clay Bonny Medium 3 weeks 3 years > 10 years Bonny Light 2 days 2 months > 10 years Vii Oil type viii Average depth of infiltration below feaking facility i.e. pipeline/flowline D.003 m		IV.	re (ellective polosity of or	8 SOII)			8 %	
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Incident Date 7/11/2014 13:40 7/23/2014 14:45 If 'cause of spill' is operational, use I week as worst case scenario except where 'days on site' exceeds 7. Infiltration of cit types in various soil types vs time. Soil type Approximate time to reach 1m depth below ground level Oit type Sand Loam Clay Bonny Medium 3 weeks 3 years > 10 years Bonny Light 2 days 2 months > 10 years Vii Oil type viii Average depth of infiltrated oil, V total Estimated Volume of Infiltrated oil, V total Estimated Volume of Infiltrated oil, V total 2 Volume of Infiltrated oil at second spill point [if applicable] (V total i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline 3 years 2 Volume of Infiltrated oil at second spill point [if applicable] (V total) i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iy P _• (effective porosity of the soil)		.,	Calculation of days for	rinfiltration helpsy the leaking noist on a	Ingline or flowline	i		
T/11/2014 13:40 T/23/2014 14:45 12 If 'cause of spill' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7. 7								
If 'cause of spill' is operational, use 1 week as worst case scenario except where 'days on site' exceeds 7. Infiltration of oil types in verious soil types vs time. Soil type								
Infiltration of oil types in various soil types vs time. Soil type Approximate time to reach 1m depth below ground level Oil type Sand Loam Clay Bonny Medium 3 weeks 3 years > 10 years Bonny Light 2 days 2 months > 10 years Vii Oil type viii Average depth of infiltration below leaking facility i.e. pipeline/flowline ix Total depth below ground surface of infiltration of oil Estimated Volume of Infiltrated oil, V byte Volume of Infiltrated oil, V byte 2 Volume of Infiltrated oil at second spill point [If applicable] (V byte) i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv Pe (effective porosity of the soil)								
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Soil type Approximate time to reach 1m depth below ground level Oil type Sand Loam Clay Bonny Medium 3 weeks 3 years > 10 years Bonny Light 2 days 2 months > 10 years Vii Oil type viii Average depth of infiltration below feaking facility i.e. pipeline/flowline Bonny Medium ▼ ix Total depth below ground surface of infiltration of oil 0.003 m Estimated Volume of Infiltrated oil, V _{bde} 0.00 m² Estimated Volume of Infiltrated oil, V _{bde} 0.00 bbls 2 Volume of Infiltrated oil at second spill point [if applicable] (V _{kde}) i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv Pe (effective porosity of the soil)				Infiltration of oil types in various soil t	ypes vs time.		٦	
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Bonny Light 2 days 2 months > 10 years vii Oil type Bonny Medium ▼ viii Average depth of infiltration below leaking facility i.e. pipeline/flowline 0.003 m ix Total depth below ground surface of infiltration of oil 0.003 m Estimated Volume of infiltrated oil, V₂√₂₀ 0.00 m³ Estimated Volume of Infiltrated oil, V₂√₂₀ 0.00 bbls 2 Volume of Infiltrated oil at second spill point (if applicable) (V₂√₂₀) i Total area covered by the oil (infiltration) m² ii Average depth of infiltration above leaking facility i.e. pipeline/flowline m Cby ▼ iiy P₀ (effective porosity of the soil) 8 %			Oil type	Sand	Loam	Clay		
vii Oil type viii Average depth of infiltration below leaking facility i.e. pipeline/flowline ix Total depth below ground surface of infiltration of oil Estimated Volume of Infiltrated oil, V _{brto} Estimated Volume of Infiltrated oil, V _{brto} 2 Volume of Infiltrated oil at second spilt point [if applicable] {V _{krto} } 1 Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P _e (effective poresity of the soil)			Bonny Medium	3 weeks	3 years	> 10 years	_	
viii Average depth of infiltration below leaking facility i.e. pipeline/flowline ix Total depth below ground surface of infiltration of oil Estimated Volume of Infiltrated oil, V _{info} Estimated Volume of Infiltrated oil, V _{info} 2 Volume of Infiltrated oil at second spill point [if applicable] (V _{info}) i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P₀ (effective porosity of the soil)			Bonny Light	2 days	2 months	> 10 years	_	
viii Average depth of infiltration below leaking facility i.e. pipeline/flowline ix Total depth below ground surface of infiltration of oil Estimated Volume of Infiltrated oil, V _{info} Estimated Volume of Infiltrated oil, V _{info} 2 Volume of Infiltrated oil at second spill point [if applicable] (V _{info}) i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P₀ (effective porosity of the soil)		1	0116				Daniel Madhine M	
ix Total depth below ground surface of infiltration of oil Estimated Volume of infiltrated oil, V _{toto} Estimated Volume of infiltrated oil, V _{toto} 2 Volume of Infiltrated oil at second spill point [if applicable] {V _{toto} } 1 Total area covered by the oil (infiltration) If Average depth of infiltration above leaking facility i.e. pipeline/flowline If Soil type If P _e (effective porosity of the soil)				en holou lookina facility i a sinalina/lor	dina			
Estimated Volume of Infiltrated oil, V _{bde} Estimated Volume of Infiltrated oil, V _{bde} 2 Volume of Infiltrated oil at second spill point (if applicable) (V _{kde}) i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P _e (effective porosity of the soil)		Alii Waliade debut of militation below leaving facility i.e. biberine flowing					1 0.003	
Estimated Volume of Infiltrated oil, V _{bde} Estimated Volume of Infiltrated oil, V _{bde} 2 Volume of Infiltrated oil at second spill point (if applicable) (V _{kde}) i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P _e (effective porosity of the soil)		ix Total depth below ground surface of infiltration of oil					0,003 m	
Estimated Volume of Infiltrated oil, V _{bd} 0.00 bbis 2 Volume of Infiltrated oil at second spill point [If applicable] (V _{bd} b) i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P _• (effective porosity of the soil) 0.00 bbis m Cay iv P _• (effective porosity of the soil)		and the same of th						
Estimated Volume of Infiltrated oil, V _{Me} 0.00 bbis 2 Volume of Infiltrated oil at second spill point [if applicable] (V _{Me}) i Total area covered by the oil (infiltration)		Estimated Volume of inflitrated oli, V bd a					0.00 m ³	
i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P• (effective porosity of the soil) m Coy ▼ 8							0.00 bbls	
i Total area covered by the oil (infiltration) ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P• (effective porosity of the soil) m Coy ▼ 8								
ii Average depth of infiltration above leaking facility i.e. pipeline/flowline iii Soil type iv P• (effective porosity of the soil) m Cov 8					,			
iii Soil type iv P. (effective porosity of the soil) 8 %		· · · · · · · · · · · · · · · · · · ·						
iv P _e (effective porosity of the soil)				n above leaking facility i.e. pipeline/flor	Mine			
				e soil)				
v Average depth of infiltration below leaking facility i.e. pipeline/flowline 0.003 m		.,	2 p	•				
		•	Average depth of infiltration	n below leaking facility i.e. pipeline/flov	vline		0.003 m	

coint investigation report spill volume estimate for incident no: 1212903

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vì Total depth below ground	t Total depth below ground surface of infiltration of oil					
Estimated Volume of Inf	Estimated Volume of Infiltrated oil, V _{lat b}					
	Estimated Volume of Infiltrated oil, V brib					
				0.00 bbls		
3 Volume of infiltrated oil	3 Volume of infiltrated all outside immediate spill point(s) region (V _{Fd c})					
i Total Area covered by the	•			m²		
	ee phase oil in touch with soil			m²		
iii Soil type iv P. (effective perosity of the	e coit			Cay (T		
IA Le ferrective bolosità or tra	a sou)			8		
v Average depth below grou	and surface of infiltration of oil			0.003 m		
Estimated Volume of Inf	iltrated oll, V _{Fd'c}			0,00 m ³		
Estimated Volume of Inf	iltrated oil, V _{inte}			0.00 bbls		
=	-61-60-4-1-10-11			a an -3		
Estimated Total Volume Estimated Total Volume	or intititated oil, V _{int}			0.00 m ³		
				AIAA DMB		
: Computation of volume	of oil on open water based on stand	fard coloration				
i Total area of oil on open v	-			50,600.00 m²		
ii Table of average depth of	oil on water based on coloration					
Spill Factors from USCG FOG	(2002 Edition)	Link to Coverage Visual Ald				
Sport Factors from Good Foo	(2000 Editori)	Percentage coverage		1		
D	Thickness (mm)	(%)	Volume (m3)			
Barely Visible	0.00004	0%	0.0000	1		
Silvery Slight Color	0.00008	15% 0%	0.0006			
Bright Color	0.00015	15%	0.0023	4		
Dull	0.001	0%	0.0000	1		
<u>Dark</u>	0.002	12%	0.0121	1		
Black oil	0.1	33%	1.6698			
Emulsion (30% Oil)	1	25%	3.7950	4		
	Percent Total:	100%	5.4798	l		
Estimated Volume of oil	on anon water V			5.48 m ²		
Estimated Volume of oil				34.47 bbis		
				07)77 0410		
Calculation of evaporated vol	lume					
				_		
	Evaporation Factors (E-Factor) for S					
Residence time	of spilled oil (days on site)	Oil ty		{		
	< 1 day	Bonny Light 10%	Bonny Medium 5%	1		
	1-7 days	25%	15%	1		
	> 7 days	40%	25%	1		
- The state of the				Ilo 🛫		
ii Estimated volume available for evaporation 34.47 b				34.47 bbis		
iii E-factor	iii E-factor					
Estimated Volume of eve	Estimated Volume of evaporated oil, V _{evap} 11.49 bbis					
Nat Tatal Carrier	Culled Matures 14					
Net Total Esumated	Net Total Estimated Spilled Volume, V _{Est} 45.96 bbls					

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMTED. JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1212 703 JIV report S/N: 00665 G. INCIDENT INFORMATION: 20. Impacted Area Details Total calculated area of impact Impact within SPDC R.O.W. Impact outside SPDC R.O.W 21. Volume of oil recovered before completion of JIV (Vrrel): Barrels Recovered oil Vreel: Controlled recovery/evacuation from source with no impact to environment: Barrels *Notes: Volume estimation was done using an excel based tool (see attached for details on the calculation) Reported spilled volume is an estimate Write other relevant notes taken into consideration for estimating the spilled in the box below: Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of mt to barrels is Volume (m3) x 6.29; **Round up estimated volume to next whole number using the following rules: Any spill volume in excess of | I bbl | is rounded up to the next whole number. Any spill volume in less than | 1 bbl | is rounded up to the next 0.1 bbl. Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl Examples: Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

Calculated volume = 0.01 bbl ---- Reported volume = 0.1 bbl.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1212703 JIV report S/N: 00665

23. GENERAL STATUS OF THE SITE

A.	Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out \Box ,
В.	Investigation of the incident site showed that there is residual impact on site requiring further works
24.	REPRESENTATIVES

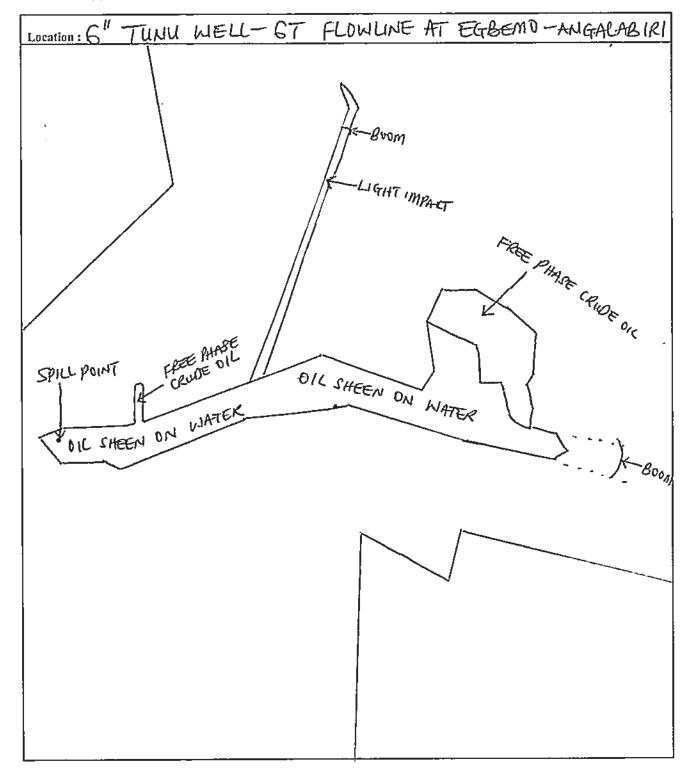
This report was filled, agreed and signed by the following joint investigation representatives:

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]: M
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings□

Tick as applicable

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1212703 JIV report S/N: 00665

25. Appendix 1: Overview sketch of the site



MINNA (WEST-BELT)

MININA (MESI-BELI)					
Point	EAST	NORTH	REMARKS		
SP	354570.74	97543.3	SPILL POINT		
4	355223.87	97556.67	IMPACT BOUNDARY		
5	355199.11	97621.13	IMPACT BOUNDARY		
6	355189.8	97661.05	IMPACT BOUNDARY		
7	355180.55	97667.17	IMPACT BOUNDARY		
9	355140.46	97691.68	IMPACT BOUNDARY		
10	355100.41	97691.61	IMPACT BOUNDARY		
11	355089.57	97660.61	IMPACT BOUNDARY		
12	355094.38	97608.67	IMPACT BOUNDARY		
13	354918.67	97669.81	IMPACT BOUNDARY		
14	354820.17	97617.43	IMPACT BOUNDARY		
15	354795.49	97604.25	IMPACT BOUNDARY		
16	354683.44	97548.32	IMPACT BOUNDARY		
17	354688.86	97585.09	IMPACT BOUNDARY		
18	354680.52	97586.02	IMPACT BOUNDARY		
19	354668.52	97541.32	IMPACT BOUNDARY		
21	354552.26	97544.84	IMPACT BOUNDARY		
22	354558.61	97517.06	IMPACT BOUNDARY		
23	354611	97509.12	IMPACT BOUNDARY		
24	354638.78	97492.45	IMPACT BOUNDARY		
25	354770.55	97555.16	IMPACT BOUNDARY		
26	354895.96	97614.69	IMPACT BOUNDARY		
27	354961.88	97626.88	IMPACT BOUNDARY		
28	355026.61	97602.42	IMPACT BOUNDARY		
29	355156.31	97542.46	IMPACT BOUNDARY		
30	355242.42	97516.77	IMPACT BOUNDARY		
31	355273.21	97529.11	IMPACT BOUNDARY		
32	355260.85	97547.52	IMPACT BOUNDARY		
33	355242.36	97550.56	IMPACT BOUNDARY		
34	355208.42	97581.22	IMPACT BOUNDARY		
40	354856.27	97604.37	IMPACT BOUNDARY		
41	354810.23	97574.21	IMPACT BOUNDARY		
42	354905.42	97665.37	IMPACT BOUNDARY		
43	354997.1	97647.11	IMPACT BOUNDARY		
44	355103.46	97632.03	IMPACT BOUNDARY		
45	355094.33	97731.25	IMPACT BOUNDARY		
46	355141.96	97731.25	IMPACT BOUNDARY		
	355080.05	97693.15	IMPACT BOUNDARY		
48	355177.68	97719.34	IMPACT BOUNDARY		
49	355210.22	97661.4	IMPACT BOUNDARY		
5 0	355208.24	97680.05	IMPACT BOUNDARY		
₽ 51	355220.54	97623.3	IMPACT BOUNDARY		
₹ 52	355219.34	97603.85	IMPACT BOUNDARY		
F 53	355228.87	97581.23	IMPACT BOUNDARY		
54	355112.05	98065.55	IMPACT BOUNDARY		

55	354571.48	97555.7	IMPACT BOUNDARY
992	355199.14	97602.7	IMPACT BOUNDARY
993	355089.14	98031.23	IMPACT BOUNDARY
994	355096.28	98027.1	IMPACT BOUNDARY
995	355115.22	98051.01	IMPACT BOUNDARY
996	355118.26	98072.52	IMPACT BOUNDARY
997	35511 <i>5</i> .16	98084.8	IMPACT BOUNDARY

Jordhan Obasohan 3.08.2014.