

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1036286 JIV report, S/N: 0185

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 1036286 2. Type of incident\* OIL SPILL  
 3. Name of Location 24" NIKPOKU - BDMU PIPELINE  
 4. Name of nearest community B-DERE 5. State: RIVER 6. LGA GOKANA  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE

**B. INCIDENT INFORMATION:**

9. Details of incident

- a. Date of incident: 6<sup>TH</sup> SEPTEMBER, 2013  
 b. Start date/time of investigation: 4<sup>TH</sup> SEPTEMBER, 2013 / 13:45 PM  
 c. Investigation End date: 7<sup>TH</sup> SEPTEMBER 2013 Total investigation duration, days: ONE (1) DAY.  
 d. Description of spill point environment

- |   |  |   |
|---|--|---|
| <input type="checkbox"/> Firmed soil              | <input checked="" type="checkbox"/> Loose soil | <input checked="" type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input type="checkbox"/> Swampy                | <input type="checkbox"/> Exposed pipe surface               |
| <input type="checkbox"/> Well Platform (on Water) |  | <input type="checkbox"/> Drill Rig                          |
- e. Description of leak point (tick as applicable);
- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> Drilled hole                    | <input type="checkbox"/> Hack saw cut                   | <input type="checkbox"/> Tear (_____)                               |
| <input type="checkbox"/> Complete Rupture                           | <input type="checkbox"/> Inward dent,                   | <input type="checkbox"/> Well head tampering                        |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve,      | <input type="checkbox"/> Failed Clamp                   | <input type="checkbox"/> Missing Pipeline/Flowline                  |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, |   | <input type="checkbox"/> Third party tampering with Clamp           |
| <input type="checkbox"/> Third party tampering with valve setting,  |   | <input type="checkbox"/> Third party tampering with flange,         |
| <input type="checkbox"/> Corrosion                                  | <input type="checkbox"/> Saver-pit over flow,           | <input type="checkbox"/> Surge vessel overflow,                     |
| <input type="checkbox"/> Bulging Outward                            | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment |
| impact  | <input type="checkbox"/> Valve Failure                  | <input type="checkbox"/> com unit failure                           |
| <input type="checkbox"/> Relief valve failure                       | <input type="checkbox"/> Others (specify) _____         | <input type="checkbox"/> Cold vent                                  |

f. Incident caused by:

- Third party interference (Sabotage , crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage )  
 Operational  Others (including Mystery spills) \_\_\_\_\_

g. Spill point coordinates

Measuring unit <u>(M)</u>	
Northing:  <u>534913.93</u>  <u>74721.02</u>	Easting:  <u>MINNA MID-BELT</u>  <u>534913.93</u>

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.



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JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1036286 JIV report S/N: 0185

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	CASSAVA	—	✓	—	Few	IMPACTED BY SPILL.

17. Fish/Nets/Ponds

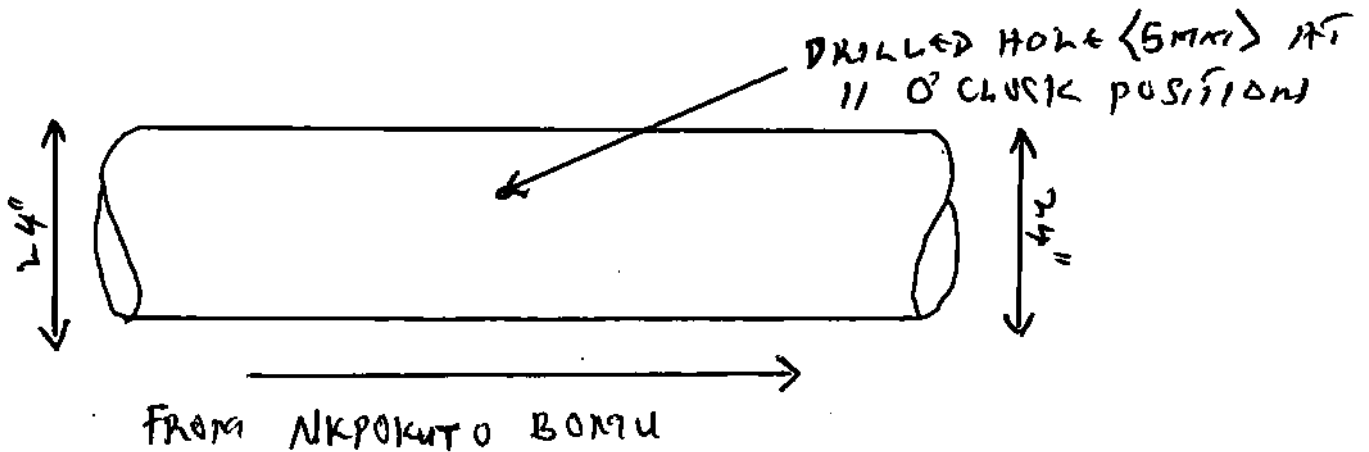
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
		NONE WITHIN AREA OF IMPACT.		

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
		NONE WITHIN AREA OF IMPACT.		

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

A SECTION OF 24" NKPOKU - BOMBU PIPELINE AT B-DERE  
SHOWING POSITION OF DRILLED HOLE AT 11 O' CLOCK POSITION.





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JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1036286 JIV report S/N: 0185

**G. INCIDENT INFORMATION:**

**20. Impacted Area Details**

- Total calculated area of impact 0.03 Ha.
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

**21. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):**

Recovered oil $V_{rec}$ :	<u>NIL</u>	Barrels
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**22. Computation of estimated residual volume on site**

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area ( $m^2$ ) occupied by pool of free phase oil \_\_\_\_\_
- ii. Average Depth (m) of pool of free phase oil NOT APPLICABLE
- iii. Emulsification factor: \_\_\_\_\_

iv.

Estimated Volume of pool of free phase oil. $V_{pool}$ :	<u>NIL</u>	barrels
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b. Computation of estimated volume of infiltrated oil in the soil ( $V_{inf}$ ).

1. Estimated Volume of infiltrated oil at spill point ( $V_{inf a}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: 1
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 2
- iii. Soil type: CLAY iv.  $P_e$  (effective porosity of the soil): 8%
- v. Cause of spill: THIRD PARTY INTERFERENCE vi. Oil type: BROWN MEDIUM
- vii. Oil Residence time on site, day: 1 DAY
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0003 M
- ix. Estimated depth of infiltration around spill point: 2.0003 M

x.

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$ :	<u>1.01</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ( $V_{inf b}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: \_\_\_\_\_
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- iii. Soil type: \_\_\_\_\_ iv.  $P_e$  (effective porosity of the soil): \_\_\_\_\_
- v. Cause of spill: NOT APPLICABLE vi. Oil type: \_\_\_\_\_
- vii. Oil Residence time on site, day: \_\_\_\_\_
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- ix. Estimated depth of infiltration around spill point: \_\_\_\_\_

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$ :	<u>NIL</u>	barrels
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3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ( $V_{inf c}$ )

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1036286 JIV report S/N: 0185

- i. Area (m<sup>2</sup>) of soil covered by the oil: 299
- ii. Area (m<sup>2</sup>) of the pool of free phase oil in touch with soil: \_\_\_\_\_
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0003
- iv. Soil type: CLAY
- v. P<sub>e</sub> (effective porosity of the soil): 8%
- vi. 

Estimated Volume of infiltrated oil. At V <sub>inf</sub> :	<u>0.04</u>	barrels
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**23. Computation of estimated volume of oil on open water based on standard coloration.**

- i. Total area of oil on open water: NIL
- ii. Table of average depth of oil on water based on coloration \*\*Spill Factors from USCG FOG (2000 Edition)

	Thickness (mm)	Percentage coverage	Volume (m <sup>3</sup> )
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015	<b>NIL</b>	
Bright Color	0.0003		
Dull	0.001	<b>APPLICABLE</b>	
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

- iii. 

Percent Total	100%
Estimated Volume of oil on open water. V <sub>wat</sub> :	<u>NIL</u>

Barrels

**24. Calculation of evaporated volume:**

- i. Estimated Volume available for evaporation within surface area: 1.05
- ii. E-Factor: 15%
- iii. 

Estimated Volume of evaporated oil. V <sub>evap</sub> :	<u>0.18</u>
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Barrels

Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

**25. Net Estimated Spilled Volume**  $V_{Est}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recf}(bbls) =$

$0.18 + NIL + 1.05 + NIL + NIL = 1.23 \text{ BARRELS} \approx 2 \text{ BARRELS}$

**Estimated Reported Volume\*\***  $V_{rep}(bbls) =$  2 BARRELS.

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JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1036286 JIV report S/N: 0185

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m<sup>3</sup> to barrels is Volume (m<sup>3</sup>) x 6.29; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

**26. GENERAL STATUS OF THE SITE**

- A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out
- B. Investigation of the incident site showed that there is residual impact on site requiring further works

**27. REPRESENTATIVES**

This report was filled, agreed and signed on the 07/09/2018 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings:

Tick as applicable

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JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1036286 JIV report S/N:

0185

28. Appendix 1: Overview sketch of the site

Location: 24" NKPOKU - BOMU PIPELINE AT B-DERE

