

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1078887 JIV report S/N: 0199

*(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)*

**A. GENERAL INFORMATION:**

1. Spill incident Number: 1078887 2. Type of incident\* OIL SPILL  
 3. Name of Location 20" OPUKUSHI - BRASS CREEK TRUNKLINE  
 4. Name of nearest community TAMOGBENE 5. State: BAYELSA 6. LGA EKEREMOR  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE

**B. INCIDENT INFORMATION:**

9. Details of incident

- a. Date of incident: 27<sup>TH</sup> NOVEMBER, 2013  
 b. Start date/time of investigation: 30<sup>TH</sup> NOVEMBER, 2013 AT 1349 HRS  
 c. Investigation End date: 30<sup>TH</sup> NOV. 2013 Actual investigation duration, days: 1 DAY  
 d. Description of spill point environment

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Firmed soil              | <input type="checkbox"/> Loose soil        | <input type="checkbox"/> Recently excavated area |
| <input type="checkbox"/> Under water              | <input checked="" type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface    |
| <input type="checkbox"/> Well Platform (on Water) |  | <input type="checkbox"/> Drill Rig               |
- e. Description of leak point (tick as applicable):
- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Drilled hole  | <input type="checkbox"/> Hack saw cut                   | <input type="checkbox"/> Tear (_____).                                     |
| <input type="checkbox"/> Complete Rupture                                      | <input type="checkbox"/> Inward dent.                   | <input type="checkbox"/> Well head tampering                               |
| <input checked="" type="checkbox"/> Failed Weld-on illegal hot tap valve.      | <input type="checkbox"/> Failed Clamp                   | <input type="checkbox"/> Missing Pipeline/Flowline                         |
| <input checked="" type="checkbox"/> Crude oil theft (illegal bunkering) point. |   | <input type="checkbox"/> Third party tampering with Clamp                  |
| <input type="checkbox"/> Third party tampering with valve setting.             |   | <input type="checkbox"/> Third party tampering with flange.                |
| <input type="checkbox"/> Corrosion   | <input type="checkbox"/> Saver-pit over flow.           | <input type="checkbox"/> Surge vessel overflow.                            |
| <input type="checkbox"/> Bulging Outward                                       | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 <sup>rd</sup> party equipment impact |
| <input type="checkbox"/> Relief valve failure                                  | <input type="checkbox"/> Valve Failure                  | <input type="checkbox"/> com unit failure                                  |
|  | <input type="checkbox"/> Others (specify) _____         | <input type="checkbox"/> Cold vent   |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

g. Spill point coordinates

Measuring unit <u>METERS</u> <u>MINNA (WEST-BELT)</u>	
Northing:	Easting:
<u>104301.042 MN</u>	<u>361906.855 ME</u>

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

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**C. RISK ASSESSMENT**

10. Type of environment:

- Land       Swamp (TIDM)  Water       Seasonal swamp  Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land       Swamp (TIDM)  Water       River (identify) \_\_\_\_\_

ii. Weather condition

- Rain       Sunny       Dry       Wet       Windy       Hot       Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [ .m]
- Drinking water source [ .m]
- Built up area [ .m]
- Farmlands [ .m]
- Fish Farm/Pond [ .m]
- Fishing net [ .m]
- Others (specify). [ .m]

NONE WITHIN THE VICINITY

12. Containment measures put in place:

- Booms       Trench       Dyke       Natural depression       Pit  
 Others: \_\_\_\_\_

13. Any pictures or video coverage?

[ N ]

14. Was there any disruption to the investigation?

[ Y ]

If yes give brief description:

NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	NONE WITHIN AREA OF IMPACT				

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1.	HARD WOOD	120	90	100	310	
2.	PALM TREES	80	180	200	460	
3.	RAFFIA PALM	170	160	150	480	
4.	RUBBER	80	70	100	250	
/						

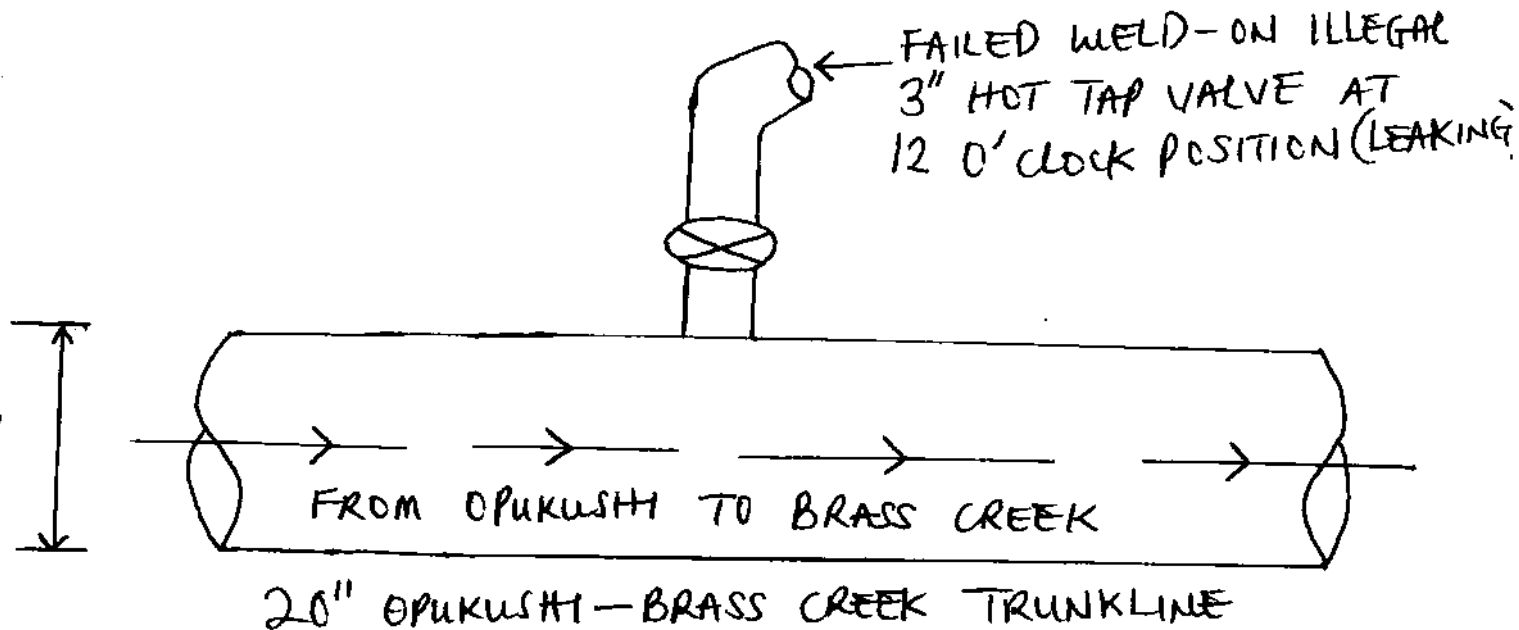
17. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
1	ANIMAL TRAP	/	6	IMPACTED ANIMAL TRAPS
2	FISH TRAP	/	20	IMPACTED FISH TRAPS
3	FISH GAGE	/	23	IMPACTED FISH GAGES

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)



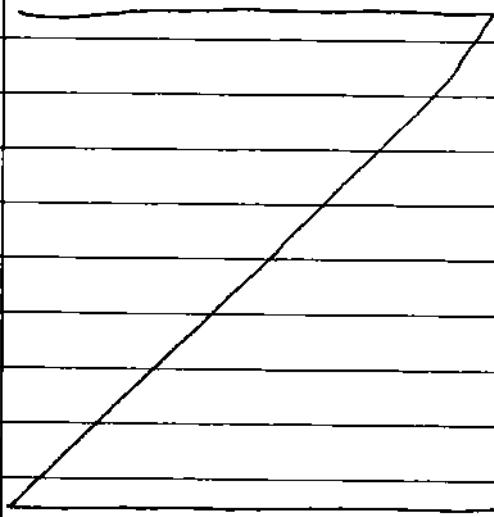
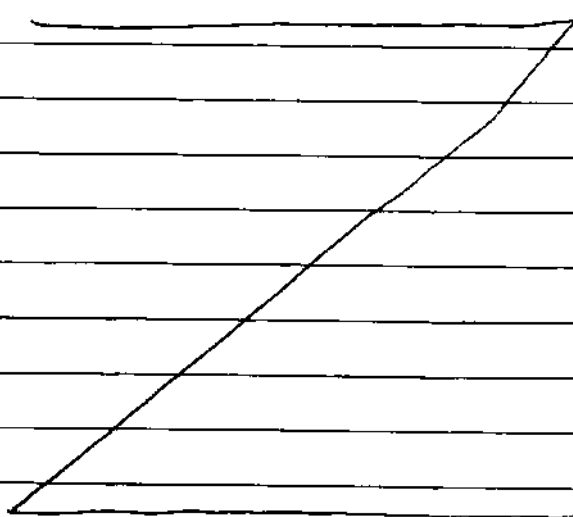
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**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

19. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

**MINNA (WEST BELT)**

S/N	Northing (M)	Easting (M)
1.	104273.626	362036.292
2.	104276.665	362017.802
3.	104279.720	362008.555
4.	104282.781	362002.388
5.	104288.881	361977.732
6.	104301.075	361925.339
7.	104340.706	361755.832
8.	104349.850	361715.767
9.	104224.440	362029.930
10.	104259.370	361909.010
11.	104279.480	361822.760
12.	104304.880	361755.750
13.	104313.140	361700.52
14.	104352.170	361701.84
		

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**G. INCIDENT INFORMATION:**

**20. Impacted Area Details**

- Total calculated area of impact 14730 m<sup>2</sup>
- Impact within SPDC R.O.W 3900 m<sup>2</sup>
- Impact outside SPDC R.O.W 10830 m<sup>2</sup>

**21. Volume of oil recovered before completion of JIV (V<sub>rec</sub>):**

Recovered oil V <sub>rec</sub> :	<u>NIL</u>	Barrels
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**22. Computation of estimated residual volume on site**

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area (m<sup>2</sup>) occupied by pool of free phase oil 12500 m<sup>2</sup>
- ii. Average Depth (m) of pool of free phase oil 0.001 m
- iii. Emulsification factor: 30 %

Estimated Volume of pool of free phase oil, V <sub>pool</sub> :	<u>55.04</u>	barrels
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b. Computation of estimated volume of infiltrated oil in the soil (V<sub>inf</sub>).

1. Estimated Volume of infiltrated oil at spill point (V<sub>inf a</sub>)

- i. Area\* (m<sup>2</sup>) of soil covered by the oil: 30 m<sup>2</sup>
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 0.3 m
- iii. Soil type: CLAY iv. P<sub>e</sub> (effective porosity of the soil): 8 %
- v. Cause of spill: THIRD PARTY INTERFERENCE vi. Oil type: BONNY MEDIUM
- vii. Oil Residence time on site, day: 3 DAYS
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0008 m
- ix. Estimated depth of infiltration around spill point: 0.3008 m

Estimated Volume of infiltrated oil at spill point, V <sub>inf a</sub> :	<u>4.54</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] (V<sub>inf b</sub>)

- i. Area\* (m<sup>2</sup>) of soil covered by the oil: \_\_\_\_\_
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- iii. Soil type: \_\_\_\_\_ iv. P<sub>e</sub> (effective porosity of the soil): \_\_\_\_\_
- v. Cause of spill: \_\_\_\_\_ vi. Oil type: \_\_\_\_\_
- vii. Oil Residence time on site, day: \_\_\_\_\_
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- ix. Estimated depth of infiltration around spill point: \_\_\_\_\_

Estimated Volume of infiltrated oil at spill point, V <sub>inf b</sub> :	<u>NIL</u>	barrels
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3. Estimated Volume of infiltrated oil outside immediate spill point(s) region (V<sub>inf c</sub>)

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- i. Area (m<sup>2</sup>) of soil covered by the oil: 2200 m<sup>2</sup>
- ii. Area (m<sup>2</sup>) of the pool of free phase oil in touch with soil: NOT APPLICABLE
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0008 m
- iv. Soil type: clay
- v. P<sub>e</sub> (effective porosity of the soil): 8 %
- vi. 

Estimated Volume of infiltrated oil. At V <sub>inf</sub> :	<u>0.91</u>	barrels
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**23. Computation of estimated volume of oil on open water based on standard coloration.**

- i. Total area of oil on open water: NOT APPLICABLE
- ii. Table of average depth of oil on water based on coloration *\*\*Spill Factors from USCG FOG (2000 Edition)*

	Thickness (mm)	Percentage coverage	Volume (m <sup>3</sup> )
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

NOT APPLICABLE

- iii. 

Percent Total Estimated Volume of oil on open water. V <sub>wat</sub> :	<u>NIL</u>	Barrels
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**24. Calculation of evaporated volume:**

- i. Estimated Volume available for evaporation within surface area: 60.49 BBLs
- ii. E-Factor: 15 %
- iii. 

Estimated Volume of evaporated oil. V <sub>evap</sub> :	<u>10.67</u>	Barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

**25. Net Estimated Spilled Volume**  $V_{reg}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recf}(bbls) = 10.67 + 5.45 + 55.04 = 71.16$  BBLs

**Estimated Reported Volume\*\***  $V_{reg}(bbls) = 72$  BBLs

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Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m<sup>3</sup> to barrels is Volume (m<sup>3</sup>) x 6.29; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

**26. GENERAL STATUS OF THE SITE**

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

**27. REPRESENTATIVES**

This report was filled, agreed and signed on the 30/11/2013 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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28. Appendix 1: Overview sketch of the site

