

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 979188 JIV report S/N: 0095

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 979188 2. Type of incident\* OIL SPILL  
 3. Name of Location 6" OBIGBO NORTH - KOMKOM PIPELINE  
 4. Name of nearest community KOMKOM 5. State: RIVERS 6. LGA OYIGBO  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE EAST

**B. INCIDENT INFORMATION:**

9. Details of incident

- a. Date of incident: 20<sup>TH</sup> MAY, 2013  
 b. Start date/time of investigation: 22<sup>ND</sup> MAY, 2013 / 14:05pm  
 c. Investigation End date: 23<sup>RD</sup> MAY, 2013 Actual investigation duration, days: TWO (2) DAYS  
 d. Description of spill point environment  
 Firmed soil                       Loose soil                       Recently excavated area  
 Under water                       Swampy                       Exposed pipe surface  
 Well Platform (on Water)                       Drill Rig  
 e. Description of leak point (tick as applicable);  
 Drilled hole                       Hack saw cut                       Tear ( \_\_\_\_\_ ),  
 Complete Rupture                       Inward dent,                       Well head tampering  
 Failed Weld-on illegal hot tap valve,  Failed Clamp                       Missing Pipeline/Flowline  
 Crude oil theft (illegal bunkering) point,                       Third party tampering with Clamp  
 Third party tampering with valve setting,                       Third party tampering with flange,  
 Corrosion                       Saver-pit over flow,                       Surge vessel overflow,  
 Bulging Outward                       Flare System/Bund wall failure  Accidental 3<sup>rd</sup> party equipment  
 impact                       Valve Failure                       com unit failure                       Cold vent  
 Relief valve failure                       Others (specify) \_\_\_\_\_

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational                       Others (including Mystery spills) \_\_\_\_\_

g. Spill point coordinates

Measuring unit (M)		Minna - Mid belt	
Northing:		Easting:	
SP1 =	94777.86		521042.62
SP2 =	94777.86		521043.00
SP3 =	94777.86		521042.24

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 979188 JIV report S/N: **0095**

**C. RISK ASSESSMENT**

10. Type of environment:

- Land     Swamp     Water     Seasonal swamp     Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land     Swamp     Water     River (identify) \_\_\_\_\_

ii. Weather condition

- Rain     Sunny     Dry     Wet     Windy     Hot     Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [        ,m]  
 Drinking water source [        ,m]  
 Built up area [ 100 ,m]  
 Farmlands [        ,m]  
 Fish Farm/Pond [        ,m]  
 Fishing net [        ,m]  
 Others (specify). [        ,m]
- NONE SEEN WITHIN 100M*

12. Containment measures put in place;

- Booms     Trench     Dyke     Natural depression     Pit  
 Others: \_\_\_\_\_

13. Any pictures or video coverage?  [ N ]

14. Was there any disruption to the investigation? [ Y ]

If yes give brief description:

NONE APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
		<u>NONE WITHIN AREA OF IMPACT</u>			

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 979/88 JIV report S/N: 0095

--	--	--	--	--	--

16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE WITHIN AREA OF IMPACT					

17. Fish/Nets/Ponds

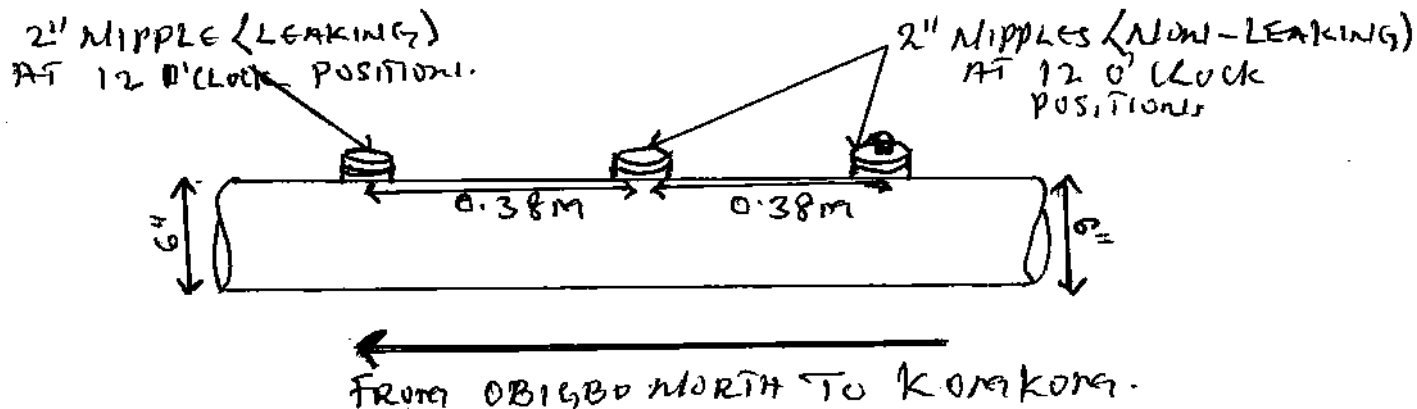
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 6" OBIGBO NORTH - KOMKORI PIPELINE SHOWING POSITIONS OF 3 NOS OF 2" NIPPLES OF CRUDE OIL THEFT AT 12 O'CLOCK POSITIONS:



THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 979188 JIV report S/N:

**0095**

**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

19. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

*Minna - Mid belt.*

S/N	Northing (m)	Easting (m)
WP379	94759.51	521005.61
WP380	94774.82	521027.21
WP392	94765.61	521027.19
WP382	94777.87	521042.62
WP383	94784.00	521045.71
WP384	94784.03	521030.31
WP385	94771.77	521017.96
WP386	94759.57	520974.79
WP388	94759.60	520959.39
WP390	94759.55	520984.04
WP391	94759.50	521005.61
WP381	94765.60	521030.27
WP394	94768.65	521039.52

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 979188 JIV report S/N:

**0095**

**G. INCIDENT INFORMATION:**

**20. Impacted Area Details**

- Total calculated area of impact 0.07146 ha (0.071ha)
- Impact within SPDC R.O.W Yes
- Impact outside SPDC R.O.W Yes

**21. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):**

Recovered oil $V_{rec}$ :	<u>31</u>	Barrels
---------------------------	-----------	---------

**22. Computation of estimated residual volume on site**

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area ( $m^2$ ) occupied by pool of free phase oil 8
- ii. Average Depth (m) of pool of free phase oil 0.2
- iii. Emulsification factor: —

iv. 

Estimated Volume of pool of free phase oil. $V_{pool}$ :	<u>10.06</u>	barrels
--	--------------	---------

b. Computation of estimated volume of infiltrated oil in the soil ( $V_{inf}$ ).

1. Estimated Volume of infiltrated oil at spill point ( $V_{inf a}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: 4
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 1.0
- iii. Soil type: CLAY iv.  $P_e$  (effective porosity of the soil): 8%
- v. Cause of spill: THIRD PARTY INTERFERENCE vi. Oil type: BONNY MEDIUM
- vii. Oil Residence time on site, day: 2
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0005 M
- ix. Estimated depth of infiltration around spill point: 1.0005 M

x. 

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$ :	<u>2.01</u>	barrels
---	-------------	---------

2. Estimated Volume of infiltrated oil at second spill point [if applicable] ( $V_{inf b}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: \_\_\_\_\_
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- iii. Soil type: \_\_\_\_\_ iv.  $P_e$  (effective porosity of the soil): \_\_\_\_\_
- v. Cause of spill: \_\_\_\_\_ vi. Oil type: \_\_\_\_\_
- vii. Oil Residence time on site, day: \_\_\_\_\_
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- ix. Estimated depth of infiltration around spill point: \_\_\_\_\_

*NO POLLUTION*

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$ :	<u>NIL</u>	barrels
---	------------	---------

3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ( $V_{inf c}$ )

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 979188 JIV report S/N:

0095

- i. Area (m<sup>2</sup>) of soil covered by the oil: 706
- ii. Area (m<sup>2</sup>) of the pool of free phase oil in touch with soil: —
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0005
- iv. Soil type: CLAY
- v.  $P_e$  (effective porosity of the soil): 8%
- vi. 

Estimated Volume of infiltrated oil. At $V_{inf}$ :	<u>0.19</u>	barrels
---	-------------	---------

**23. Computation of estimated volume of oil on open water based on standard coloration.**

- i. Total area of oil on open water: NIL
- ii. Table of average depth of oil on water based on coloration \*\*Spill Factors from USCG FOG (2000 Edition)

	Thickness (mm)	Percentage coverage	Volume (m <sup>3</sup> )
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015	NOT	
Bright Color	0.0003		
Dull	0.001	APPLICABLE	
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

- iii. 

Percent Total	100%
Estimated Volume of oil on open water. $V_{wat}$ :	<u>NIL</u>
	Barrels

**24. Calculation of evaporated volume:**

- i. Estimated Volume available for evaporation within surface area: 12.26
- ii. E-Factor: 15%
- iii. 

Estimated Volume of evaporated oil. $V_{evap}$ :	<u>2.16</u>	Barrels
--	-------------	---------

Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

**25. Net Estimated Spilled Volume  $V_{Est}$ (bbls) =  $V_{evap}$ (bbls) +  $V_{wat}$ (bbls) +  $V_{inf}$ (bbls) +  $V_{pool}$ (bbls) +  $V_{recl}$ (bbls)**

$= 2.16 + NIL + 2.2 + 10.06 + 31$

$= 45.42 \text{ BARRELS} \approx 46 \text{ BARRELS}$

**Estimated Reported Volume\*\*  $V_{rep}$ (bbls) = 46 BARRELS**

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 979188 JIV report S/N: 0095

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m<sup>3</sup> to barrels is Volume (m<sup>3</sup>) x 6.29; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

**26. GENERAL STATUS OF THE SITE**

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

**27. REPRESENTATIVES**

This report was filled, agreed and signed on the 22/05/2013 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 979188 JIV report S/N:

0095

28. Appendix 1: Overview sketch of the site

