

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 937908 JIV report S/N: 0022

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 937908 2. Type of incident* OIL SPILL
 3. Name of Location 8" Umuetchem - Nkporu Pipeline
 4. Name of nearest community Umuwenye 5. State: RIVERS 6. LGA ETCHE
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District NPE / PH 1

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 2ND MARCH, 2013
 b. Start date/time of investigation: 3RD MARCH, 2013 11:50
 c. Investigation End date: 3RD MARCH, 2013 Actual investigation duration, days: ONE (1) DAY

d. Description of spill point environment

- Firmed soil Loose soil Recently excavated area
 Under water Swampy Exposed pipe surface
 Well Platform (on Water) Drill Rig

e. Description of leak point (tick as applicable):

- Drilled hole Hack saw cut Tear (_____),
 Complete Rupture Inward dent, Well head tampering
 Failed Weld-on illegal hot tap valve, Failed Clamp Missing Pipeline/Flowline
 Crude oil theft (illegal bunkering) point, Third party tampering with Clamp
 Third party tampering with valve setting, Third party tampering with flange,
 Corrosion Saver-pit over flow, Surge vessel overflow,
 Bulging Outward Flare System/Bund wall failure Accidental 3rd party equipment
 impact Valve Failure com unit failure Cold vent
 Relief valve failure Others (specify) _____

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

g. Spill point coordinates

Measuring unit (m) <u>Minna-Mid belt</u>	
Northing: (m)	Easting: (m)
SP 108536.06	506982.12

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

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C. RISK ASSESSMENT

10. Type of environment:

- Land Swamp Water Seasonal swamp Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land Swamp Water River (identify) _____

ii. Weather condition

- Rain Sunny Dry Wet Windy Hot cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [,m]
- Drinking water source [,m]
- Built up area [,m]
- Farmlands [,m]
- Fish Farm/Pond [,m]
- Fishing net [,m]
- Others (specify). [,m]

} NOT APPLICABLE

12. Containment measures put in place:

- Booms Trench Dyke Natural depression Pit
 Others: _____

13. Any pictures or video coverage?

[N]

14. Was there any disruption to the investigation?

[N]

If yes give brief description:

THE COMMUNITY YOUTHS DEMANDED FOR MONEY BEFORE THE INVESTIGATION COMMENCE.

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
		NONE WITHIN AREA OF IMPACT			

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE WITHIN AREA OF IMPACT					

17. Fish/Nets/Ponds

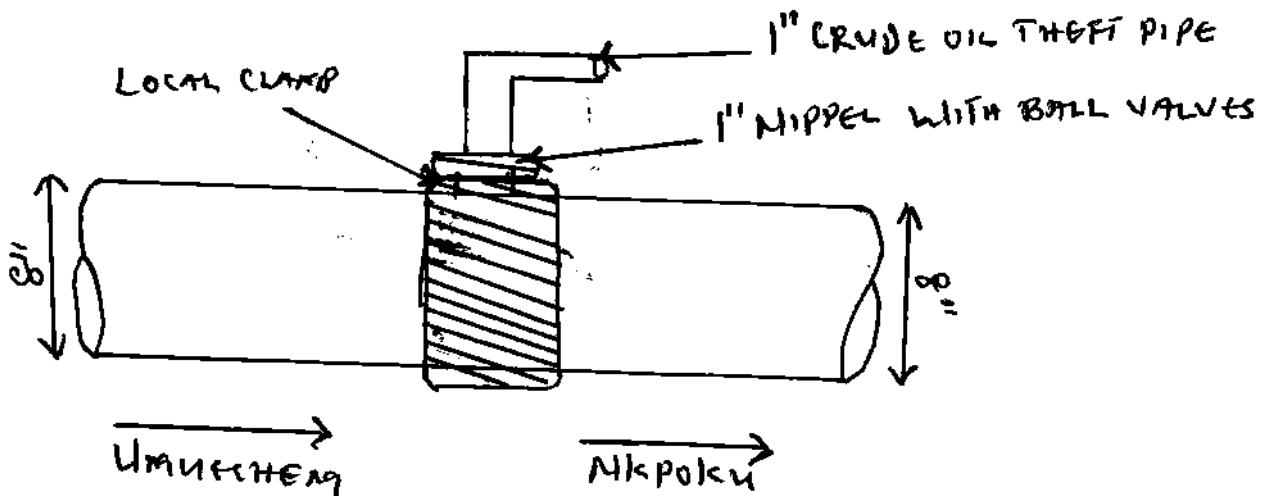
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 8" UMUICHEM - NIKPOKU PIPELINE AT UMUICHEME SHOWING POSITION OF CRUDE OIL THEFT POINT AT 12 O'CLOCK POSITION



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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION
 19. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

Minna - Mid belt.

S/N	Northing (m)	Easting (m)
WP046	108489.96	506991.26
WP047	108489.97	506985.09
WP048	108542.23	506969.81
WP049	108554.49	506985.24
WP050	108514.48	507015.96
FRWP051	108514.49	507012.88
FRWP052	108511.43	507006.71
FRWP053	108526.84	506982.10
FRWP054	108489.97	506988.18
FRWP055	108493.05	506985.10
FRWP056	108539.15	506975.96

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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 0.157ha
- Impact within SPDC R.O.W Yes
- Impact outside SPDC R.O.W NO Yes Jeli

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	Barrels
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22. Computation of estimated residual volume on site

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area (m^2) occupied by pool of free phase oil 760
- ii. Average Depth (m) of pool of free phase oil 0.007
- iii. Emulsification factor: NIL

iv.

Estimated Volume of pool of free phase oil. V_{pool} :	<u>33.46</u>	barrels
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b. Computation of estimated volume of infiltrated oil in the soil (V_{inf}).

1. Estimated Volume of infiltrated oil at spill point ($V_{inf a}$)

- i. Area* (m^2) of soil covered by the oil: 3
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 1
- iii. Soil type: CLAY iv. P_e (effective porosity of the soil): 8%
- v. Cause of spill: INTERFERENCE vi. Oil type: BONNY LIGHT
- vii. Oil Residence time on site, day: 1 Day
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0003 m
- ix. Estimated depth of infiltration around spill point: 1.0003 m

x.

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$:	<u>1.51</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ($V_{inf b}$)

- i. Area* (m^2) of soil covered by the oil: NIL
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: NIL
- iii. Soil type: NIL iv. P_e (effective porosity of the soil): NIL
- v. Cause of spill: NIL vi. Oil type: NIL
- vii. Oil Residence time on site, day: NIL
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: NIL
- ix. Estimated depth of infiltration around spill point: NIL

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$:	<u>NIL</u>	barrels
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3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ($V_{inf c}$)

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- i. Area (m²) of soil covered by the oil: 807
- ii. Area (m²) of the pool of free phase oil in touch with soil: 760
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0003
- iv. Soil type: CLAY
- v. P_e (effective porosity of the soil): 8%
- vi.

Estimated Volume of infiltrated oil. At V _{inf} :	<u>0.22</u>	barrels
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23. Computation of estimated volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: NIL
- ii. Table of average depth of oil on water based on coloration **Spill Factors from USCG FOG (2000 Edition)

	Thickness (mm)	Percentage coverage	Volume (m ³)
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015	NOT APPLICABLE	
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

- iii.

Percent Total	100%
Estimated Volume of oil on open water. V _{wat} :	<u>NIL</u>
	Barrels

24. Calculation of evaporated volume:

- i. Estimated Volume available for evaporation within surface area: 35.19 BARRELS
- ii. E-Factor: 25%
- iii.

Estimated Volume of evaporated oil. V _{evap} :	<u>11.73 11.73</u>	Barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

25. Net Estimated Spilled Volume V_{net}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recd}(bbls) =

~~11.73~~ + 2 + NIL + 1.73 + 33.46 + NIL

= 46.92 BARRELS

Estimated Reported Volume V_{rep}(bbls) =** 47 BARRELS.

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Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

26. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

27. REPRESENTATIVES

This report was filled, agreed and signed on the <u>01/03/2013</u> by joint investigation representatives from
• Host Community: <input checked="" type="checkbox"/>
• Department of Petroleum Resources [DPR]: <input type="checkbox"/>
• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/>
• State Ministry of Environment [SME]: <input checked="" type="checkbox"/>
• Nigeria Police Force [NPF]: <input checked="" type="checkbox"/>
• Shell Petroleum Development Company [SPDC]: <input checked="" type="checkbox"/>
• Signatories agree with reported findings: <input checked="" type="checkbox"/>
• Separate DPR form has been filled out with same findings <input type="checkbox"/>
<i>Tick as applicable</i>

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28. Appendix 1: Overview sketch of the site

