

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 988456 JIV report S/N: 0149

C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 cool

11. Distance from the nearest sensitive habitat

- | | | |
|----------------------------------------------------------------------------|-----------|----------------------------------|
| <input type="checkbox"/> Government reserved and designated protected area | [,m] | NONE SEEN
WITHIN
VICINITY. |
| <input type="checkbox"/> Drinking water source | [,m] | |
| <input type="checkbox"/> Built up area | [,m] | |
| <input type="checkbox"/> Farmlands | [,m] | |
| <input type="checkbox"/> Fish Farm/Pond | [,m] | |
| <input type="checkbox"/> Fishing net | [,m] | |
| <input type="checkbox"/> Others (specify). | [,m] | |

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 Others: _____

13. Any pictures or video coverage?

[Y] [N]

14. Was there any disruption to the investigation?

[Y] [N]

If yes give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	NONE WITHIN AREA OF IMPACT				

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JOINT INVESTIGATION REPORT FOR INCIDENT NO: 982456 JIV report S/N: 0149

16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

17. Fish/Nets/Ponds

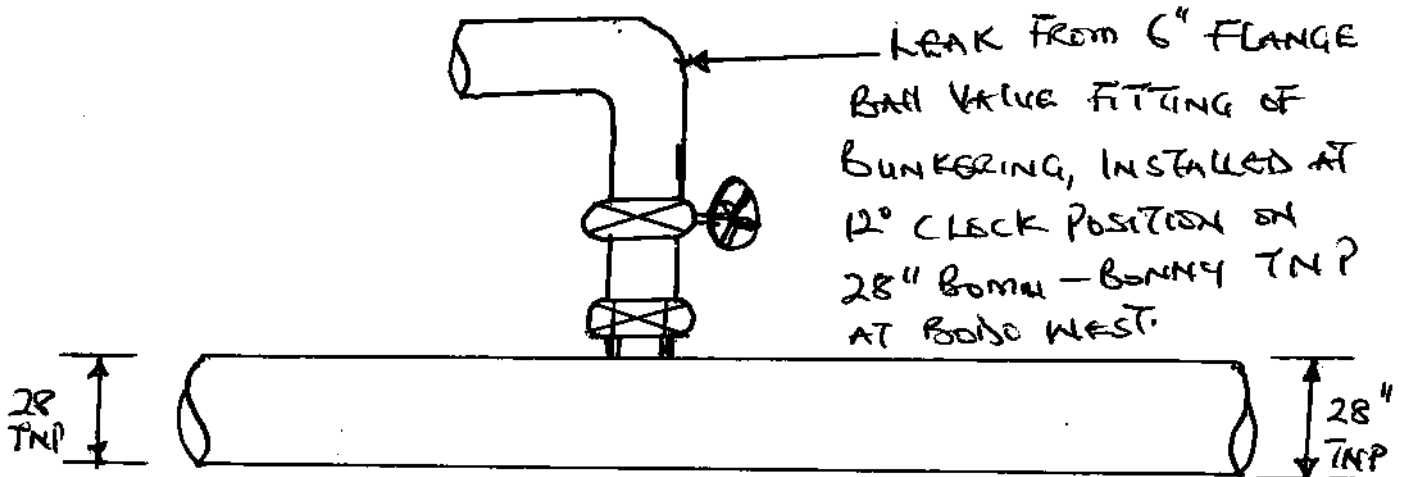
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTIONAL VIEW OF 28" BOMU - BONNY TRANS NIGER PIPELINE
SHOWING 6" FLANGE BALL VALVE FITTING INSTALLED.



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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 0.054 Ha
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NO

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>NIL</u>	Barrels
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22. Computation of estimated residual volume on site

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area (m^2) occupied by pool of free phase oil 46 m^2
- ii. Average Depth (m) of pool of free phase oil 0.009 m
- iii. Emulsification factor: 36%

iv.

Estimated Volume of pool of free phase oil. V_{pool} :	<u>1.59</u>	barrels
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b. Computation of estimated volume of infiltrated oil in the soil (V_{inf}).

1. Estimated Volume of infiltrated oil at spill point ($V_{inf a}$)

- i. Area* (m^2) of soil covered by the oil: 8 m^2
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 1.2 m
- iii. Soil type: CLAY iv. P_c (effective porosity of the soil): 8%
- v. Cause of spill: THIRD PARTY vi. Oil type: BENTON MEDIUM
- vii. Oil Residence time on site, day: (2) TWO DAYS
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0003 m
- ix. Estimated depth of infiltration around spill point: 1.2003 m

x.

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$:	<u>4.83</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ($V_{inf b}$)

- i. Area* (m^2) of soil covered by the oil: NIL
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: NIL
- iii. Soil type: NIL iv. P_c (effective porosity of the soil): NIL
- v. Cause of spill: NIL vi. Oil type: NIL
- vii. Oil Residence time on site, day: NIL
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: NIL
- ix. Estimated depth of infiltration around spill point: NIL

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$:	<u>NOT APPLICABLE</u>	barrels
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3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ($V_{inf c}$)

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JOINT INVESTIGATION REPORT FOR INCIDENT NO: 988456 JIV report S/N: 0149

- i. Area (m²) of soil covered by the oil: 492 m²
- ii. Area (m²) of the pool of free phase oil in touch with soil: NIL
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0003 m
- iv. Soil type: CLAY
- v. P_c (effective porosity of the soil): 8 %
- vi.

Estimated Volume of infiltrated oil. At V _{inf} :	<u>0.07</u>	barrels
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23. Computation of estimated volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: NIL
- ii. Table of average depth of oil on water based on coloration **Spill Factors from USCG FOG (2000 Edition)

	Thickness (mm)	Percentage coverage	Volume (m ³)
Barely Visible	0.00004		
Silvery	0.00008	NOT	
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001	APPLICABLE	
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

NONE SEEN WITHIN VICINITY

- iii.

Percent Total	100%
Estimated Volume of oil on open water. V _{wat} :	<u>NIL</u>

Barrels

24. Calculation of evaporated volume:

- i. Estimated Volume available for evaporation within surface area: 6.48 Barrels
- ii. E-Factor: 15%
- iii.

Estimated Volume of evaporated oil. V _{evap} :	<u>1.14</u>	Barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

25. Net Estimated Spilled Volume $V_{Est}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{rec}(bbls) = 1.14 + NIL + 4.90 + 1.59 + NIL = 7.63 \text{ Barrels}$

Estimated Reported Volume** $V_{rep}(bbls) = 7.63 \approx 8 \text{ Barrels}$

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Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m3) x 6.29; ****Round up estimated volume to next whole number using the following rules:**

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

26. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

27. REPRESENTATIVES

This report was filled, agreed and signed on the 28/06/2013 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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28. Appendix 1: Overview sketch of the site

Location: 28" Bomu - BONNY TRANS NIGER PIPELINE AT BODO WEST.

