

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 986685 JIV report S/N: 01114

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 986685 2. Type of incident* OIL SPILL
 3. Name of Location 10" DIEBU CREEK - NUN RIVER PIPELINE
 4. Name of nearest community ONYOMA/ENINMAI 5. State: BAYELSA LGA SOUTHERN ITAW
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE EAST

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 3RD JUNE, 2013
 b. Start date/time of investigation: 22ND JUNE, 2013 / 10:46AM
 c. Investigation End date: 22ND JUNE, 2013 Actual investigation duration, days: ONE (1) DAY
 d. Description of spill point environment
 Firmed soil Loose soil Recently excavated area
 Under water Swampy Exposed pipe surface
 Well Platform (on Water) Drill Rig
 e. Description of leak point (tick as applicable);
 Drilled hole Hack saw cut Tear (_____),
 Complete Rupture Inward dent, Well head tampering
 Failed Weld-on illegal hot tap valve, Failed Clamp Missing Pipeline/Flowline
 Crude oil theft (illegal bunkering) point, Third party tampering with Clamp
 Third party tampering with valve setting, Third party tampering with flange,
 Corrosion Saver-pit over flow, Surge vessel overflow,
 Bulging Outward Flare System/Bund wall failure Accidental 3rd party equipment
 impact Valve Failure com unit failure Cold vent
 Relief valve failure Others (specify) _____

f. Incident caused by:

- Third party interference (Sabotage , crude theft ; Line theft ; Accidental 3rd party damage)
 Operational Others (including Mystery spills) _____

g. Spill point coordinates (m)

Measuring unit (m) <u>Minna - Mid belt.</u>	
Northing: <u>SP</u> <u>85289.30mN</u>	Easting: <u>404869.07mE</u>

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C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 ^{SEASONAL SWAMP} Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [,m]
 Drinking water source [,m]
 Built up area [,m]
 Farmlands [,m]
 Fish Farm/Pond [,m]
 Fishing net [,m]
 Others (specify). [,m]

NONE SEEN WITHIN VICINITY

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 Others: _____

13. Any pictures or video coverage? [N]

14. Was there any disruption to the investigation? [Y]

If yes give brief description:

NONE APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	<u>NONE WITHIN AREA OF IMPACT</u>				

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

17. Fish/Nets/Ponds

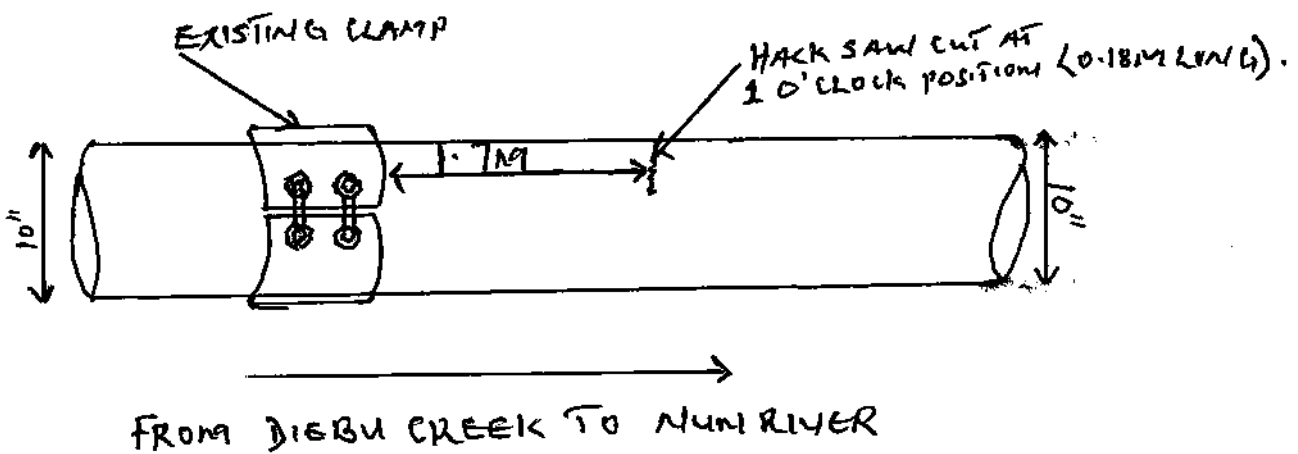
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 10" DIEBU CREEK - NUNI RIVER PIPELINE AT ONYOMPA ^{ENTRANCE}
 SHOWING POSITION OF HACK SAW CUT AT 1 O'CLOCK POSITION.



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F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

19. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

Minna - Mid belt.

S/N	Northing (m)	Easting (m)
WP418	85277.04	404859.77
WP419	85261.68	404856.63
WP420	85255.54	404856.61
WP421	85240.19	404850.39
WP422	85240.20	404847.31
WP424	85264.73	404862.81
WP425	85255.49	404868.94
WP426	85249.33	404875.09
WP427	85264.70	404872.06
WP429	85267.78	404872.07
WP430	85276.96	404884.44
WP431	85267.68	404899.82
WP432	85298.46	404887.59
WP433	85313.84	404884.56
WP434	85316.98	404866.07
WP435	85310.86	404856.80
WP436	85304.70	404859.86
WP437	85298.55	404862.93
WP438	85283.17	404865.96
WP439	85261.501	404909.05
WP440	85249.28	404905.92
WP441	85230.78	404905.86
WP442	85203.15	404896.51
WP443	85178.58	404890.26

See attached


PTS	NORTH	EAST
WP444	85169.303	404905.645
WP445	85175.322	404942.668
WP446	85175.429	404911.833
WP447	85175.504	404890.249
WP448	85166.294	404887.133
WP449	85166.348	404871.716
WP451	85166.423	404850.131
WP452	85172.581	404847.069
WP453	85175.676	404840.913
WP454	85191.055	404837.883
WP455	85206.412	404841.02
WP456	85218.707	404841.063
WP457	85240.222	404841.138

Reli
22/06/2013

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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 0.778587ha (0.78ha)
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	<u>20.44</u>	Barrels
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22. Computation of estimated residual volume on site

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area (m^2) occupied by pool of free phase oil 1,716
- ii. Average Depth (m) of pool of free phase oil 0.003
- iii. Emulsification factor: 20%

iv.

Estimated Volume of pool of free phase oil. V_{pool} :	<u>21.59</u>	barrels
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b. Computation of estimated volume of infiltrated oil in the soil (V_{inf}).

1. Estimated Volume of infiltrated oil at spill point ($V_{inf a}$)

- i. Area* (m^2) of soil covered by the oil: 4
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 1.5
- iii. Soil type: CLAY iv. P_e (effective porosity of the soil): 8%
- v. Cause of spill: THIRD PARTY INTERFERENCE vi. Oil type: BONNY LIGHT
- vii. Oil Residence time on site, day: 19 DAYS
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0052 M
- ix. Estimated depth of infiltration around spill point: 1.5052 M

x.

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$:	<u>3.03</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ($V_{inf b}$)

- i. Area* (m^2) of soil covered by the oil: _____
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: _____
- iii. Soil type: _____ iv. P_e (effective porosity of the soil): _____
- v. Cause of spill: APPL vi. Oil type: _____
- vii. Oil Residence time on site, day: _____
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: _____
- ix. Estimated depth of infiltration around spill point: _____

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$:	<u>NIL</u>	barrels
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3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ($V_{inf c}$)

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- i. Area (m²) of soil covered by the oil: 6,080
- ii. Area (m²) of the pool of free phase oil in touch with soil: 1,716
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0052
- iv. Soil type: CLAY
- v. P_e (effective porosity of the soil): 8%
- vi.

Estimated Volume of infiltrated oil. At V_{inf} :	<u>20.42</u>	barrels
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23. Computation of estimated volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: MIL
- ii. Table of average depth of oil on water based on coloration **Spill Factors from USCG FOG (2000 Edition)

	Thickness (mm)	Percentage coverage	Volume (m ³)
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015	<u>NOT APPLICABLE</u>	
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

- iii.

Percent Total	100%
Estimated Volume of oil on open water. V_{wat} :	<u>MIL</u>

Barrels

24. Calculation of evaporated volume:

- i. Estimated Volume available for evaporation within surface area: 65.48 BARRELS
- ii. E-Factor: 40%
- iii.

Estimated Volume of evaporated oil. V_{evap} :	<u>43.65</u>
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Barrels

Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40% ✓	25%

25. Net Estimated Spilled Volume V_{Est} (bbls) = V_{evap} (bbls) + V_{wat} (bbls) + V_{inf} (bbls) + V_{pool} (bbls) + V_{recf} (bbls) =

$43.65 + MIL + 23.45 + 21.59 + 20.44$

$= 109.13 \text{ BARRELS} \approx 110 \text{ BARRELS}$

Estimated Reported Volume V_{rep} (bbls) =** 110 BARRELS.

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Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

26. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

27. REPRESENTATIVES

This report was filed, agreed and signed on the 22/06/2013 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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28. Appendix 1: Overview sketch of the site

