

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED**

**JOINT INVESTIGATION REPORT FOR INCIDENT NO:** 0539 915808

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 915808 2. Type of incident \* OIL SPILL  
 3. Name of Location 8" ISIMIRI - INIOGATE PIPELINE  
 4. Name of nearest community UZUAKWAI 5. State: ABIA 6. LGA UKWA - WEST  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/ District NPE / PH 1

**B. INCIDENT INFORMATION:**

**9. Details of incident**

- a. Date of incident: 12<sup>TH</sup> JANUARY, 2013  
 b. Start date/time of investigation: 15<sup>TH</sup> JANUARY, 2013 / 09:55AM  
 c. Investigation End date: 15<sup>TH</sup> JANUARY, 2013  
 d. Description of spill point environment  
 Firmed soil  Loose soil  Previously excavated area  
 Under water  Swampy  Exposed pipe surface  
 Well Platform (on Water)  Rig  
 e. Description of leak point (tick as applicable);  
 Drilled hole  Hack saw cut  Explosive tear,  
 Complete Rupture  Inward dent,  Well head tampering  
 Failed Weld-on illegal hot tap valve,  Missing Pipeline/Flowline)  
 Crude oil theft (illegal) bunkering) point,  Third party tampering with Clamp  
 Third party tampering with valve setting,  Third party tampering with flange,  
 Corrosion  Saver-pit over flow,  Surge vessel overflow  
 Outward dent  Flare System/Bund wall failure  
 Valve Failure  com unit failure  Cold vent  
 Relief valve failure  Others (specify) \_\_\_\_\_

- f. Incident caused by:  
 Third party interference  Operational  Mystery \_\_\_\_\_

g. Spill point coordinates

Measuring unit (M)	
Northing:  <u>98442.54</u>	Easting:  <u>523715.99</u>

MINNA MID-BELT

\*This can be a) Oil spill b) Drilling fluid/Chemical c) siltation d) construction e) Encroachment f) Fire.

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED**  
 JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0539 915808

**C. RISK ASSESSMENT**

10. Type of environment:

- Land       Swamp       Water       Seasonal swamp

i. Type of environment to which oil has spread:

- Land       Swamp       Water       River (identify) \_\_\_\_\_

ii. Weather condition

- Raining       Sunny

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [ Nil ,m]  
 Drinking water source [ Nil ,m]  
 Built up area [ Nil ,m]  
 Farmlands [ Nil ,m]  
 Fish Farm/Pond [ Nil ,m]  
 Fishing net [ Nil ,m]  
 Others (specify).

12. Containment measures put in place;

- Booms       Trench       Dyke  
 Others: CONTAINMENT PIT

13. Any pictures or video coverage?  [N]

14. Was there any disruption to the investigation? [Y]

If yes give brief description:

NOT APPLICABLE.

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	<u>NONE WITHIN AREA OF IMPACT</u>				

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0539 915808

16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1	PALM TREES		✓		5	IMPACTED
2	CASSIA FABA	✓			Few	IMPACTED

17. Fish/Nets/Ponds

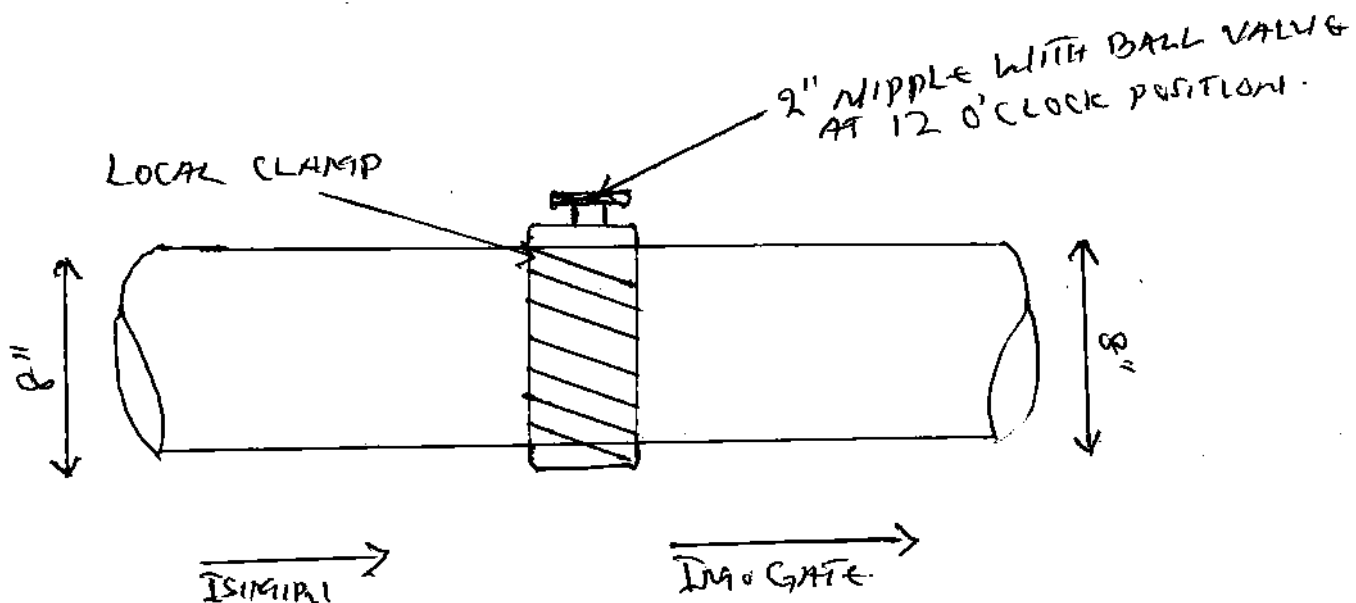
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE	WITHIN AREA	OF IMPACT	

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE	WITHIN AREA	OF IMPACT	

**E. GRAPHIC DESCRIPTION OF LEAK POINT** While detail report of the leak point should be contained in the Leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 8" ISIRI - IMO GATE PIPELINE AT UZUAKUMI  
SHOWING POSITION OF CRUDE OIL THEFT POINT AT 12 O'CLOCK POSITION.



**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED**

**JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0539 915808**

**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**  
 19. Impacted area boundary Coordinates (If more than 12 points, Attach as an appendix 2)

MINNA MID-BELT

S/N	Northing (m)	Easting (m)
WP79	98 440.31	523 699.73
WP80	98 446.45	523 699.74
WP81	98 458.71	523 712.09
WP82	98 455.63	523 718.25
WP83	98 449.48	523 721.31
WP84	98 446.38	523 736.71
WP976	98 449.44	523 739.80
WP977	98 449.44	523 742.88
WP978	98 443.29	523 742.87
WP979	98 440.19	523 758.27
WP980	98 437.16	523 739.78
WP981	98 431.04	523 724.36
WP982	98 424.92	523 715.10

**G. INCIDENT INFORMATION:**

20. Impacted Area Details

- Total calculated area of impact 0.0970  $\approx$  0.1 Ha.
- Impact within SPDC R.O.W YES
- Impact outside R.O.W YES

21. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil $V_{rec}$	<u>71</u>	barrels
-------------------------	-----------	---------

20. Computation of the residual volume on site

a. Computation of volume of pool of free phase oil (on land or confined water body).

- Area ( $m^2$ ) occupied by pool of free phase oil 300
- Average Depth (m) of pool of free phase oil 0.05

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0539 915808

iii. Emulsification factor: NIL

iv. 

Volume of pool of free phase oil. $V_{pool}$ :	<u>94.35</u>	barrels
------------------------------------------------	--------------	---------

b. Computation of volume of infiltrated oil in the soil ( $V_{inf}$ ).

COMPUTATION OF VOLUME INFILTRATED AT SPILL POINT.  
 AREA =  $3147$   
 AVERAGE DEPTH =  $0.717$   
 EFFECTIVE POROSITY OF THE SOIL =  $0.25$   
 $3 \times 0.7 \times 0.25 \times 6.29$   
 =  $3.30$  BARRELS

- i Area  $(m^2)$  covered by the oil: 667
- ii Area of the pool of free phase oil in touch with soil: 300
- iii Average Depth (m) below ground surface of infiltration of oil: 0.001
- iv Soil type: SAND MEDIUM
- v  $P_c$  (effective porosity of the soil): 25%

iv. 

Volume of infiltrated oil. $V_{inf}$	<u><math>3.30 + 1.52 = 4.82</math></u>	barrels
--------------------------------------	----------------------------------------	---------

Computation of volume of oil on open water based on standard coloration.

i. Total area of oil on open water: NIL

ii. Table of average depth of oil on water based on coloration\*\*

	Thickness (mm)	Percentage coverage	Volume (m3)
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015	<u>NOT APPLICABLE</u>	
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		
Percent Total		100%	Total Volume <span style="float: right;">bbf</span>

iii. 

Volume of oil on open water. $V_{wat}$ :	<u>NIL</u>	barrels
------------------------------------------	------------	---------

22. Calculation of evaporated volume:

i. Oil type: BONNY MEDIUM

ii. E-Factor: 15%

iii. 

Volume of evaporated oil. $V_{evap}$ :	<u>30.03</u>	barrels
----------------------------------------	--------------	---------

Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Period Since Oil Spill	< 1 day	10%	5%
	1-7 days	25%	15% ✓
	> 7 days	40%	25%

\*If area is not same as the total area of impact, please indicate in the overview sketch  
 \*\* Spill Factor from USCG FOG (2000 Edition)

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0539 915808

**23. Gross Total Estimated Spilled Volume**

$$V_{Est}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recf}(bbls)$$

$$V_{Est}(bbls) = 30.03 + 111 + 4.82 + 94.35 + 71 = 200.2 \text{ BARRELS}$$

**24. Net Total Estimated Spilled Volume**

$$V_{Est}(bbls) = V_{evap}(bbls) + 0.6 * V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recf}(bbls)$$

$$V_{Est}(bbls) = 30.03 + 111 + 4.82 + 94.35 + 71 = 200.2 \approx 201 \text{ BARRELS}$$

\*Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site

\*Conversion of m3 to barrels is Total volume VT (m3) x 6.29

\*Emulsification factor for spill on water to consider is 60% of volume of oil.

**25. GENERAL STATUS OF THE SITE**

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out

B. Investigation of the incident site showed that there is residual impact on site requiring further works

**26 REPRESENTATIVES**

This report was filled and signed on the 15 / 01 / 20 13 at incident site by joint investigation representatives from

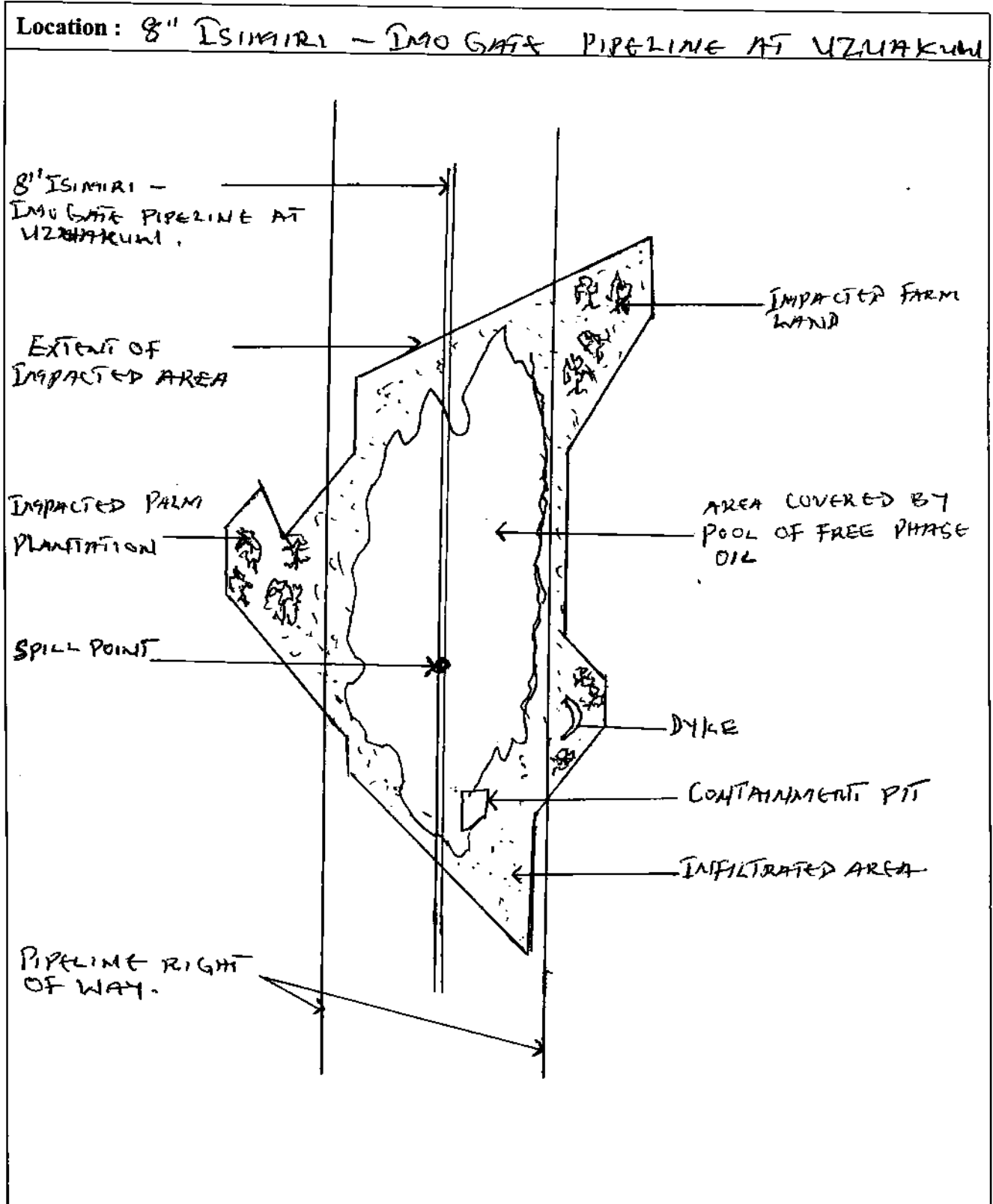
- Host Community
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:

*Tick as applicable*

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0539 915808

27. Appendix 1: Overview sketch of the site



**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: \_\_\_\_\_

0539 915808

**21. Appendix 2: TABLE SHOWING ADDITIONAL COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

MINNA MID-BELT

S/N	Northing (M)	Easting (M)
WP982	98424.92	523715.10
WP983	98418.79	523705.85
WP984	98421.88	523699.69
WP985	98428.02	523699.70
WP986	98431.09	523699.71
WP987	98431.08	523705.87
WP988	98437.22	523705.88