

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1027412 JIV report S/N: 0139

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1027412 2. Type of incident* OIL SPILL
 3. Name of Location 10" EKULAMA 1 - SANBARTH PIPELINE
 4. Name of nearest community EKULAMA 5. State: RIVERS 6. LGA AKUKU-TORU
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE (SWANIP)

B. INCIDENT INFORMATION:

9. Details of incident

- a. Date of incident: 21ST AUGUST, 2013
 b. Start date/time of investigation: 27TH AUGUST, 2013 to 29TH AUGUST, 2013 (JIV FIRST VISIT)
 c. Investigation End date: 25TH OCTOBER, 2013 Actual investigation duration, days: 4 (FOUR) DAYS
 d. Description of spill point environment
 Firmed soil Loose soil Recently excavated area
 Under water Swampy Exposed pipe surface
 Well Platform (on Water) Drill Rig
 e. Description of leak point (tick as applicable);
 Drilled hole Hack saw cut Tear (ABOUT 6mm)
 Complete Rupture Inward dent, Well head tampering
 Failed Weld-on illegal hot tap valve, Failed Clamp Missing Pipeline/Flowline
 Crude oil theft (illegal bunkering) point, Third party tampering with Clamp
 Third party tampering with valve setting, Third party tampering with flange,
 Corrosion Saver-pit over flow, Surge vessel overflow,
 Bulging Outward Flare System/Bund wall failure Accidental 3rd party equipment
 impact Valve Failure com unit failure Cold vent
 Relief valve failure Others (specify) _____

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

g. Spill point coordinates

Measuring unit (<u>METERS</u>) <u>(MINNA MID-BEIT)</u>	
Northing: <p align="center"><u>60 282.30</u></p>	Easting: <p align="center"><u>470 202.42</u></p>

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C. RISK ASSESSMENT

10. Type of environment:

- Land
 Swamp
 Water
 Seasonal swamp
 Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land
 Swamp
 Water
 River (identify) _____

ii. Weather condition

- Rain
 Sunny
 Dry
 Wet
 Windy
 Hot
 cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [,m]
 Drinking water source [,m]
 Built up area [,m]
 Farmlands (NANGADUE) [,m]
 Fish Farm/Pond [,m]
 Fishing net [,m]
 Others (specify).

12. Containment measures put in place;

- Booms
 Trench
 Dyke
 Natural depression
 Pit
 Others: _____

13. Any pictures or video coverage?

[Y] [N]

14. Was there any disruption to the investigation?

[Y] [N]

If yes give brief description:

NOT APPLICABLE

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE WITHIN AREA OF IMPACT</u>					

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
✓	MANGI BEVE		✓	✓	LARGE AREA	

17. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
✓	FISH NETS		2 SET	

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT.			

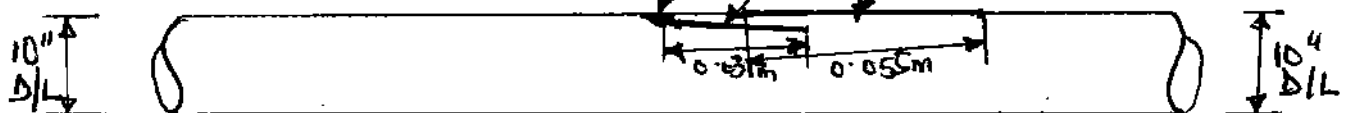
E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTIONAL VIEW OF 10" EKULAMA I - SAN BATH PIPELINE AT EKULAMA
SHOWING OPERATIONAL OR EQUIPMENT FAILURE.

NOTE:-
 PIPE DEPT FROM
 THE SURFACE (EARTH)
 IS 6 METERS.

LEAK DUE TO
 INWARD BENT
 WITH CORRODED
 SURFACE AND A 6mm
 TEAR AT 12 O'CLOCK
 POSITION.

NOT LEAKING
 0.031m AND 0.055m
 LENGTH OF DRAG WITH
 LOSS OF THICKNESS
 RESPECTIVELY.



Ekulama - SAN BATH PIPELINE

APPENDIX A		
JIV_EKULAMA_1027412		
Minna Mid-belt		
name	east	north
pt 14	470346.3	60887.82
pt 15	470390.47	60855.01
pt 16	470401.83	60827.24
pt 17	471066.95	60424.64
pt 18	471013.94	60372.89
pt 19	470594.93	60632.88
pt 20	470202.42	60213.87
pt 21	470148.15	60266.88
pt 22	470174.65	60345.12
pt 23	470218.83	60418.33
pt 24	470321.06	60521.82
pt 25	470466.2	60584.92
pt 26	470553.28	60649.29
pt 27	470336.2	60789.34
pt 28	470273.1	60751.52
pt 29	470271.84	60663.12
pt 30	470245.33	60581.13
pt 31	470197.37	60548.32
pt 32	470053.49	60553.37
pt 33	470023.2	60533.17
pt 34	470019.42	60470.07
pt 35	470056.02	60405.7
pt 36	470040.87	60356.48
pt 37	470086.31	60293.38
pt 38	470086.31	60293.38
pt 39	470216.3	60150.76
pt 40	470196.11	60144.45
pt 1	470015.63	60356.48
pt 2	470033.3	60413.28
pt 3	469996.7	60470.07
pt 4	469999.23	60515.51
pt 5	470016.89	60545.8
pt 6	470049.71	60572.3
pt 7	470177.18	60564.73
pt 8	470216.3	60584.92
pt 9	470246.59	60655.6
pt 10	470259.21	60764.14
pt 11	470294.55	60790.64
pt 12	470313.48	60813.36
pt 13	470305.91	60841.12

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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 13.29 Ha.
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil V_{rec} :	5	Barrels
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22. Computation of estimated residual volume on site

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area (m^2) occupied by pool of free phase oil 900 m
- ii. Average Depth (m) of pool of free phase oil 0.002 m
- iii. Emulsification factor: 30%

iv.

Estimated Volume of pool of free phase oil. V_{pool} :	7.93	barrels
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b. Computation of estimated volume of infiltrated oil in the soil (V_{inf}).

1. Estimated Volume of infiltrated oil at spill point ($V_{inf a}$)

- i. Area* (m^2) of soil covered by the oil: 8 m
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 5.5 m
- iii. Soil type: CLAY iv. P_e (effective porosity of the soil): 8%
- v. Cause of spill: OPERATIONAL vi. Oil type: BONNY LIGHT
- vii. Oil Residence time on site, day: FOUR DAYS
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0019 m
- ix. Estimated depth of infiltration around spill point: 5.5019 m

x.

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$:	22.15	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ($V_{inf b}$)

- i. Area* (m^2) of soil covered by the oil: NIL
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: NIL
- iii. Soil type: NIL iv. P_e (effective porosity of the soil): NIL
- v. Cause of spill: NIL vi. Oil type: NIL
- vii. Oil Residence time on site, day: NIL
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: NIL
- ix. Estimated depth of infiltration around spill point: NIL

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$:	NOT APPLICABLE	barrels
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3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ($V_{inf c}$)

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- i. Area (m²) of soil covered by the oil: 41,992 m
- ii. Area (m²) of the pool of free phase oil in touch with soil: _____
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0016m
- iv. Soil type: CLAY
- v. P_e (effective porosity of the soil): 8%
- vi.

Estimated Volume of infiltrated oil. At V_{inf} :	<u>34.78</u>	barrels
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23. Computation of estimated volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: 90,000 m
- ii. Table of average depth of oil on water based on coloration ***Spill Factors from USCG FOG (2000 Edition)*

	Thickness (mm)	Percentage coverage	Volume (m ³)
Barely Visible	0.00004	_____	_____
Silvery	0.00008	_____	_____
Slight Color	0.00015	_____	_____
Bright Color	0.0003	<u>70%</u>	<u>0.0189m³</u>
Dull	0.001	<u>30%</u>	<u>0.0270m³</u>
Dark	0.002	_____	_____
Black oil	0.1	_____	_____
Emulsion (30% Oil)	1	_____	_____

Percent Total 100% 0.0459

- iii.

Estimated Volume of oil on open water. V_{wat} :	<u>0.29</u>	Barrels
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24. Calculation of evaporated volume:

- i. Estimated Volume available for evaporation within surface area: 65.10 Barrels
- ii. E-Factor: 25%
- iii.

Estimated Volume of evaporated oil. V_{evap} :	<u>21.70</u>	Barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

25. Net Estimated Spilled Volume $V_{Est}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recd}(bbls) = 21.70 + 0.29 + 56.88 + 7.93 + 5 = 91.80$ BARRELS.

Estimated Reported Volume $V_{rep}(bbls) = 92$ BARRELS.**

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Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m³ to barrels is Volume (m³) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

26. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

27. REPRESENTATIVES

This report was filled, agreed and signed on the 25/10/2013 by joint investigation representatives from

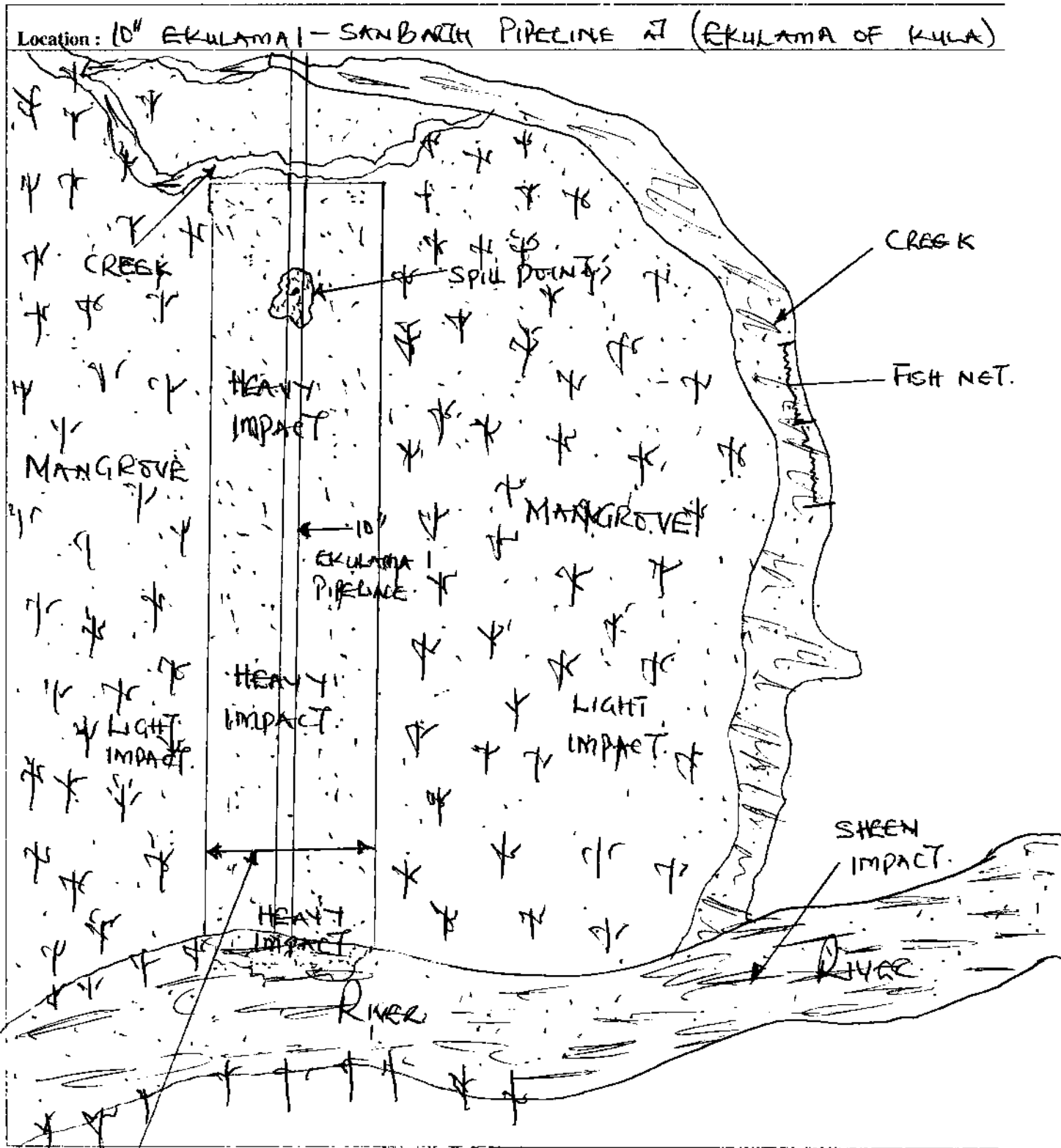
- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings

Tick as applicable

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28. Appendix 1: Overview sketch of the site



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