

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1020073 JIV report SN: 0175

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 1020073 2. Type of incident\* OIL SPILL  
 3. Name of Location 12" IMO RIVER 2 - OGALE PIPELINE  
UMUEDEOKWARA  
 4. Name of nearest community (ODAGWA) 5. State: RIVERS 6. LGA ETCHE  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE

**B. INCIDENT INFORMATION:**

9. Details of incident

- a. Date of incident: 5TH AUGUST, 2013  
 b. Start date/time of investigation: 6TH AUGUST, 2013 / 13:40 HOURS  
 c. Investigation End date: 6TH AUGUST 2013 Actual investigation duration, days: ONE (1) DAY

d. Description of spill point environment

- Firmed soil  Loose soil  Recently excavated area  
 Under water  Swampy  Exposed pipe surface  
 Well Platform (on Water)  Drill Rig

e. Description of leak point (tick as applicable);

- Drilled hole  Hack saw cut  Tear (\_\_\_\_\_),  
 Complete Rupture  Inward dent,  Well head tampering  
 Failed Weld-on illegal hot tap valve,  Failed Clamp  Missing Pipeline/Flowline  
 Crude oil theft (illegal bunkering) point,  Third party tampering with Clamp  
 Third party tampering with valve setting,  Third party tampering with flange,  
 Corrosion  Saver-pit over flow,  Surge vessel overflow,  
 Bulging Outward  Flare System/Bund wall failure  Accidental 3<sup>rd</sup> party equipment  
 impact  Valve Failure  com unit failure  Cold vent  
 Relief valve failure  Others (specify) \_\_\_\_\_

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3<sup>rd</sup> party damage   
 Operational  Others (including Mystery spills) \_\_\_\_\_

g. Spill point coordinates

|                           |                  |
|---------------------------|------------------|
| Measuring unit <u>(M)</u> |                  |
| Northing:                 | Easting:         |
| <u>108504.54</u>          | <u>523183.81</u> |

MINNA MID-BELT

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1020073 JIV report S/N: 0175

**C. RISK ASSESSMENT**

10. Type of environment:

- Land     Swamp     Water     Seasonal swamp     Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land     Swamp     Water     River (identify) \_\_\_\_\_

ii. Weather condition

- Rain     Sunny     Dry     Wet     Windy     Hot     Cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [        ,m]
- Drinking water source [        ,m]
- Built up area [        ,m]
- Farmlands [        ,m]
- Fish Farm/Pond [        ,m]
- Fishing net [        ,m]
- Others (specify) **PALM TREES** **40 m**

12. Containment measures put in place;

- Booms     Trench     Dyke     Natural depression     Pit  
 Others: \_\_\_\_\_

13. Any pictures or video coverage? [ Y  ] [ N ]

14. Was there any disruption to the investigation? [ Y ] [ N  ]

If yes give brief description:

NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

15. Structures / Properties

| S/N                               | Type of Structures | Description | Size | Number | Comments |
|-----------------------------------|--------------------|-------------|------|--------|----------|
| <b>NONE WITHIN AREA OF IMPACT</b> |                    |             |      |        |          |
|                                   |                    |             |      |        |          |
|                                   |                    |             |      |        |          |

|  |  |  |  |  |  |
|--|--|--|--|--|--|
|  |  |  |  |  |  |
|--|--|--|--|--|--|

16. Crops/Economic Trees

| S/N                        | Type of crops | Young | Medium | Matured | Quantity | Comments |
|----------------------------|---------------|-------|--------|---------|----------|----------|
| NONE WITHIN AREA OF IMPACT |               |       |        |         |          |          |

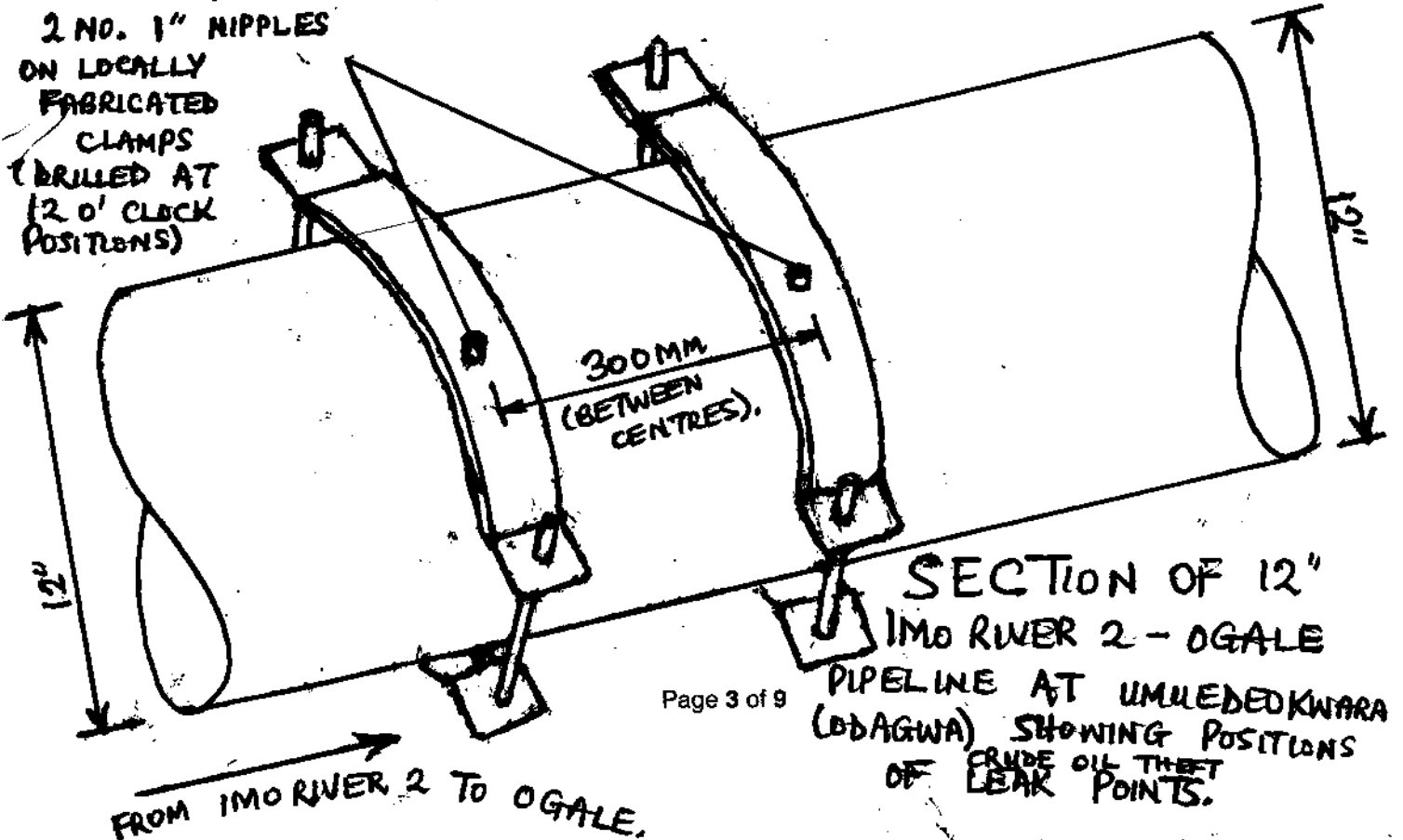
17. Fish/Nets/Ponds

| S/N                        | Fish/Nets/Ponds | Description | Quantity/Size | Comments |
|----------------------------|-----------------|-------------|---------------|----------|
| NONE WITHIN AREA OF IMPACT |                 |             |               |          |

18. Others (Specify) i.e. Animal Traps

| S/N                        | Others | Description | Quantity/Size | Comments |
|----------------------------|--------|-------------|---------------|----------|
| NONE WITHIN AREA OF IMPACT |        |             |               |          |

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)



**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1020073 JIV report S/N: 0175

**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

19. Impacted area boundary Coordinates (if more, Print and attach as an appendix)

*MINWA MID-BELT*

| S/N   | Northing (m) | Easting (m) |
|-------|--------------|-------------|
| WP184 | 108 510.70   | 523 177.66  |
| WP185 | 108 529.17   | 523 159.21  |
| WP186 | 108 535.31   | 523 159.22  |
| WP187 | 108 538.38   | 523 162.31  |
| WP188 | 108 541.44   | 523 165.40  |
| WP189 | 108 529.13   | 523 177.70  |
| WP190 | 108 538.33   | 523 183.87  |
| WP191 | 108 544.46   | 523 190.05  |
| WP192 | 108 547.54   | 523 186.97  |
| WP193 | 108 547.52   | 523 196.22  |
| WP194 | 108 541.37   | 523 202.37  |
| WP195 | 108 535.22   | 523 205.43  |
| WP196 | 108 529.08   | 523 202.34  |
| WP197 | 108 507.56   | 523 211.54  |
| WP198 | 108 489.14   | 523 205.34  |
| WP201 | 108 467.69   | 523 180.65  |
| WP200 | 108 516.87   | 523 162.27  |
| <hr/> |              |             |
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**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1020073 JIV report S/N:

**0175**

**G. INCIDENT INFORMATION:**

**20. Impacted Area Details**

- Total calculated area of impact 0.24 Ha.
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W YES

**21. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):**

|                           |            |         |
|---------------------------|------------|---------|
| Recovered oil $V_{rec}$ : | <b>NIL</b> | Barrels |
|---------------------------|------------|---------|

**22. Computation of estimated residual volume on site**

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area ( $m^2$ ) occupied by pool of free phase oil 1,020
- ii. Average Depth (m) of pool of free phase oil 0.007
- iii. Emulsification factor: NIL

iv. 

|  |              |         |
|--|--------------|---------|
| Estimated Volume of pool of free phase oil. $V_{pool}$ : | <b>44.91</b> | barrels |
|--|--------------|---------|

b. Computation of estimated volume of infiltrated oil in the soil ( $V_{inf}$ ).

1. Estimated Volume of infiltrated oil at spill point ( $V_{inf a}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: 1
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 0.8
- iii. Soil type: CLAY iv.  $P_e$  (effective porosity of the soil): 8%
- v. Cause of spill: THIRD PARTY INTERFERENCE vi. Oil type: BONNY MEDIUM
- vii. Oil Residence time on site, day: 1 DAY
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.0003m
- ix. Estimated depth of infiltration around spill point: 0.8003m

x. 

|   |            |         |
|---|------------|---------|
| Estimated Volume of infiltrated oil at spill point. $V_{inf a}$ : | <b>0.4</b> | barrels |
|---|------------|---------|

2. Estimated Volume of infiltrated oil at second spill point [if applicable] ( $V_{inf b}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: \_\_\_\_\_
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- iii. Soil type: \_\_\_\_\_ iv.  $P_e$  (effective porosity of the soil): \_\_\_\_\_
- v. Cause of spill: \_\_\_\_\_ vi. Oil type: \_\_\_\_\_
- vii. Oil Residence time on site, day: \_\_\_\_\_
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- ix. Estimated depth of infiltration around spill point: \_\_\_\_\_

**NOT APPLICABLE**

|   |            |         |
|---|------------|---------|
| Estimated Volume of infiltrated oil at spill point. $V_{inf b}$ : | <b>NIL</b> | barrels |
|---|------------|---------|

3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ( $V_{inf c}$ )

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1020073 JIV report S/N: 0175

- i. Area (m<sup>2</sup>) of soil covered by the oil: 1,403
- ii. Area (m<sup>2</sup>) of the pool of free phase oil in touch with soil: NIL
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0003
- iv. Soil type: CLAY
- v. P<sub>e</sub> (effective porosity of the soil): 8%

|     |  |             |         |
|-----|--|-------------|---------|
| vi. | Estimated Volume of infiltrated oil. At V <sub>inf</sub> : | <u>0.19</u> | barrels |
|-----|--|-------------|---------|

23. Computation of estimated volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: NIL
- ii. Table of average depth of oil on water based on coloration ( *\*\*Spill Factors from USCG FOG (2000 Edition)*)

|                    | Thickness (mm) | Percentage coverage   | Volume (m <sup>3</sup> ) |
|--------------------|----------------|-----------------------|--------------------------|
| Barely Visible     | 0.00004        | <b>NOT APPLICABLE</b> |                          |
| Silvery            | 0.00008        |                       |                          |
| Slight Color       | 0.00015        |                       |                          |
| Bright Color       | 0.0003         |                       |                          |
| Dull               | 0.001          |                       |                          |
| Dark               | 0.002          |                       |                          |
| Black oil          | 0.1            |                       |                          |
| Emulsion (30% Oil) | 1              |                       |                          |

|      |   |                    |
|------|---|--------------------|
| iii. | Percent Total   | 100%               |
|      | Estimated Volume of oil on open water. V <sub>wat</sub> : | <u>NIL</u> Barrels |

24. Calculation of evaporated volume:

- i. Estimated Volume available for evaporation within surface area: 45.51 BARRELS
- ii. E-Factor: 15%
- iii. Estimated Volume of evaporated oil. V<sub>evap</sub>: 8.03 Barrels

| Evaporation Factors (E-Factor) for SPDC Crude oil |              |             |              |
|---|--------------|-------------|--------------|
| Oil Type  | Days on site | Bonny Light | Bonny Medium |
| Oil Residence time                                | < 1 day      | 10%         | 5%           |
|   | 1-7 days     | 25%         | 15%          |
|   | > 7 days     | 40%         | 25%          |

|  |
|--|
| <p>25. <b>Net Estimated Spilled Volume</b> V<sub>Esl</sub>(bbls) = V<sub>evap</sub>(bbls) + V<sub>wat</sub>(bbls) + V<sub>inf</sub>(bbls) + V<sub>pool</sub>(bbls) + V<sub>recd</sub>(bbls) = <u>8.03 + NIL + 0.6 + 44.91 + NIL ≈ 53.54</u></p> <p><b>Estimated Reported Volume**</b> V<sub>rep</sub>(bbls) = <u>54 BARRELS.</u></p> |
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**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 102 0073 JIV report S/N: 0175

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m<sup>3</sup> to barrels is Volume (m<sup>3</sup>) x 6.29; \*\*Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl  
Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl  
Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for volume estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

**26. GENERAL STATUS OF THE SITE**

|  |
|--|
| A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out <input type="checkbox"/> |
| B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>   |

**27. REPRESENTATIVES**

This report was filled, agreed and signed on the 06/08/2013 by joint investigation representatives from

- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings:

*Tick as applicable*

28. Appendix 1: Overview sketch of the site

