

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED**

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0154 776497

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 776497 2. Type of incident\* <sup>Oil</sup> SPILL  
 3. Name of Location 12" ADIBAWA - OKORDIA PIPELINE  
 4. Name of nearest community EDAGBERI - BETTER LAND 5. State: RIVERS 6. LGA AHOADA - WEST  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District NESP / LAND 2

**B. INCIDENT INFORMATION:**

9. Details of incident  
 a. Date of incident: 12<sup>TH</sup> FEBRUARY, 2012 ~~19<sup>TH</sup> FEBRUARY 2012 AND 9<sup>TH</sup> MARCH 2012~~  
 b. Date/Period of investigation: 19<sup>TH</sup> FEBRUARY 2012 AND 9<sup>TH</sup> MARCH 2012  
 c. Description of spill point environment  
 Firmed soil  Loose soil  Previously excavated area  
 Under water  Swampy  Exposed pipe surface  
 Well Platform (on Water)  Rig  
 d. Description of leak point (tick as applicable);  
 Drilled hole  Hack saw cut  Explosive tear,  
 Complete Rupture  Inward dent,  Well head tampering  
 Failed Weld-on illegal hot tap valve,  Missing Pipeline/Flowline)  
 Crude oil theft (illegal bunkering) point,  Third party tampering with Clamp  
 Third party tampering with valve setting,  Third party tampering with flange,  
 External Corrosion  Internal Corrosion  
 Saver-pit over flow,  Surge vessel overflow,  Outward dent  
 Flare System/Bund wall Failure  Valve Failure  com unit failure  
 Cold vent  Relief valve failure  Others (specify) TEAR DUE TO LEAK TESTING OPERATION ON THE LINE  
 e. Incident due to:  
 Third party interference  Operational  Others (specify \_\_\_\_\_)

f. Spill point coordinates

Measuring unit		<u>MINNA MID-BELT</u>	
Northing:	<u>Minna Mib-Belt</u>	Easting:	
	<u>129569.12</u>		<u>446167.75</u>

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.

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C. RISK ASSESSMENT

10. Type of environment:

- Land       Swamp       Water       Seasonal swamp

i. Type of environment to which oil has spread:

- Land       Swamp       Water       River (identify) \_\_\_\_\_

ii. Weather condition

- Raining       Sunny

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [ Nil ,m]  
 Drinking water source [ Nil ,m]  
 Built up area [ Nil ,m]  
 Farmlands [ 210 ,m]  
 Fish Farm/Pond [ Nil ,m]  
 Fishing net [ Nil ,m]  
 Others (specify).

12. Containment measures put in place;

- Booms       Trench       Dyke

Others: NO CONTAINMENT IN PLACE

13. Any pictures or video coverage?  [ N ]

14. Was there any disruption to the investigation?  [ N ]

If yes give brief description:

THE CAUSE OF SPILL WAS NOT PROPERLY ASCERTAINED ON THE FIRST VISIT, BECAUSE OF THE MANUAL METHOD OF EXCAVATION. A RETURN VISIT WAS THEREFORE PLANNED TO USE MECHANICAL EXCAVATION.

D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
	<u>NONE WITHIN AREA OF IMPACT</u>				

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE WITHIN AREA OF IMPACT					

17. Fish/Nets/Ponds

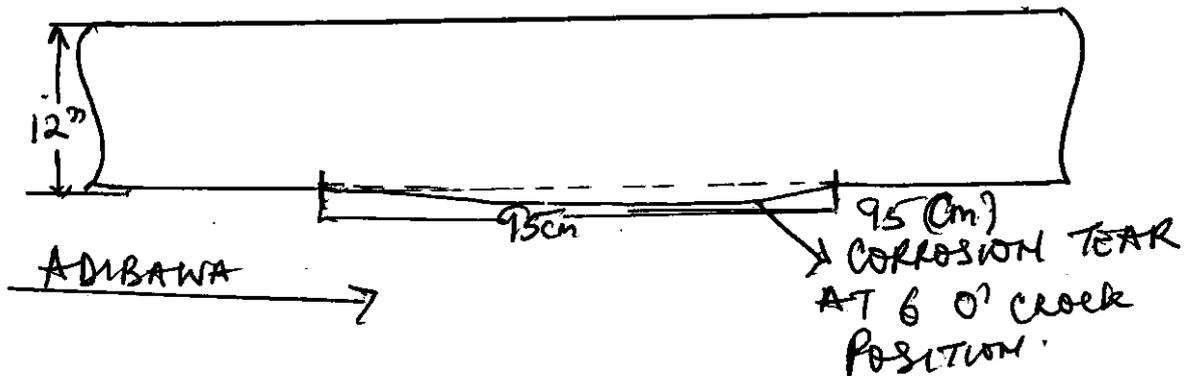
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

E. GRAPHIC DESCRIPTION OF LEAK POINT (Overview sketch of the site should be added as an appendix)

A SECTION OF 12" ADIBAWA - OKORDIA PIPELINE SHOWING NINETY FIVE CM (95cm) CORROSION TEAR AT 6 O' CLOCK POSITION.





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b. Computation of volume of infiltrated oil in the soil ( $V_{inf}$ ).

- i. Area ( $m^2$ ) covered by the oil: 300
- ii. Area of the pool of free phase oil in touch with soil: NIL
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.0015
- iv. Soil type: CLAY
- v.  $P_e$  (effective porosity of the soil): 8%

iv. Volume of infiltrated oil, $V_{inf}$	<u>0.23</u>	barrels
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21. Computation of volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: NIL
- ii. Table of average depth of oil on water based on coloration \*

	Thickness (mm)	Percentage coverage	Volume (m3)
Barely Visible	0.00004	<b>NOT APPLICABLE</b>	
Silvery	0.00008		
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		
Percent Total		100%	Total Volume <u>NIL</u> bbl

iii. Volume of oil on open water, $V_{wat}$ :	<u>NIL</u>	barrels
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22. Calculation of evaporated volume:

- i. Oil type: BONNY MEDIUM
- ii. E-Factor: 25%

iii. Volume of evaporated oil, $V_{evap}$ :	<u>0.07</u>	barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Period Since Oil Spill	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	<input checked="" type="checkbox"/> 25%

23. Gross Total Estimated Spilled Volume  $V_{Est} (bbls) = V_{evap} (bbls) + V_{wat} (bbls) + V_{inf} (bbls) + V_{pool} (bbls) + V_{recd} (bbls) = 0.07 + NIL + 0.23 + NIL + NIL = 0.3 \text{ BARRELS}$

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<u>V<sub>Est</sub>(bbls)=</u> <b>0.3 BARRELS</b>
24. Net Total Estimated Spilled Volume $V_{Est}(bbls) = V_{evap}(bbls) + 0.6 * V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recl}(bbls) = 0.07 \text{ m}^3 + 0.23 \text{ m}^3 + \text{MULT} + \text{MULT} = 0.3 \text{ BARRELS}$
<u>V<sub>Est</sub>(bbls)=</u> <b>0.3 BARRELS</b>

\*Calculation of the respective estimated volume is to be done using the new spill estimation software on site  
 \*Conversion of m3 to barrels is Total volume VT (m3) x 6.29  
 \*Emulsification factor for spill on water to consider is 60% of volume of oil.

**25. GENERAL STATUS OF THE SITE**

A. Joint investigation of the incident site found that there is no residual impact After the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

**26 Signatories**

This report was filled and signed on the <u>09/03/2012</u> at incident site by joint investigation representatives from
<ul style="list-style-type: none"> <li>• Host Community <input checked="" type="checkbox"/></li> <li>• Department of Petroleum Resources [DPR]: <input type="checkbox"/></li> <li>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/></li> <li>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/></li> <li>• Nigeria Police Force [NPF]: <input checked="" type="checkbox"/></li> <li>• Shell Petroleum Development Company [SPDC]: <input checked="" type="checkbox"/></li> </ul>
<i>Tick as applicable</i>

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20. Appendix 1: Overview sketch of the site

Location : 12" ADIBAWA - OKORDIA PIPELINE AT EDAGBER-BETTER LAND

