

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0111715039

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 715039 2. Type of incident\* OIL SPILL  
 3. Name of Location 20" KOLOCREEK - RUMUEKPE PIPELINE  
 4. Name of nearest community OGBOGOLO 5. State: RIVERS 6. LGA AHOADA - WEST  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District NESP/KOLOCREEK

**B. INCIDENT INFORMATION:**

9. Details of incident

- a. Date of incident: 18TH SEPTEMBER, 2011  
 b. Date/Period of investigation: 23RD AND 24TH SEPTEMBER, 2011

c. Description of spill point environment

- Firmed soil  Loose soil  Previously excavated area  
 Under water  Swampy  Exposed pipe surface  
 Well Platform (on Water)  Rig

d. Description of leak point (tick as applicable);

- Drilled hole  Hack saw cut  Explosive tear,  
 Complete Rupture  Inward dent,  Well head tampering  
 Failed Weld-on illegal hot tap valve,  Missing Pipeline/Flowline  
 Crude oil theft (illegal bunkering) point,  Third party tampering with Clamp  
 Third party tampering with valve setting,  Third party tampering with flange,  
 External Corrosion  Internal Corrosion  
 Saver-pit over flow,  Surge vessel overflow,  Outward dent  
 Flare System/Bund wall Failure  Valve Failure  com unit failure  
 Cold vent  Relief valve failure  Others (specify) FAILED CLAMP

e. Incident due to:

- Third party interference  Operational  Others (specify) NOT APPLICABLE

f. Spill point coordinates (MINNA MID-BELT)

Measuring unit <u>M</u>	
Northing: <u>104913.43</u>	Easting: <u>454954.11</u>

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

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**C. RISK ASSESSMENT**

10. Type of environment:

- Land       Swamp       Water       Seasonal swamp

i. Type of environment to which oil has spread:

- Land       Swamp       Water       River (identify) NOT APPLICABLE

ii. Weather condition

- Raining       Sunny

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [      ,m]  
 Drinking water source [      ,m]  
 Built up area [      ,m]  
 Farmlands [      ,m]  
 Fish Farm/Pond [      ,m]  
 Fishing net [      ,m]

Others (specify). NOT APPLICABLE

12. Containment measures put in place;

- Booms       Trench       Dyke

Others: NATURAL DEPRESSION

13. Any pictures or video coverage? [Y]  [N]

14. Was there any disruption to the investigation? [Y] [N]

If yes give brief description:

NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE WITHIN AREA OF IMPACT</u>					

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

17. Fish/Nets/Ponds

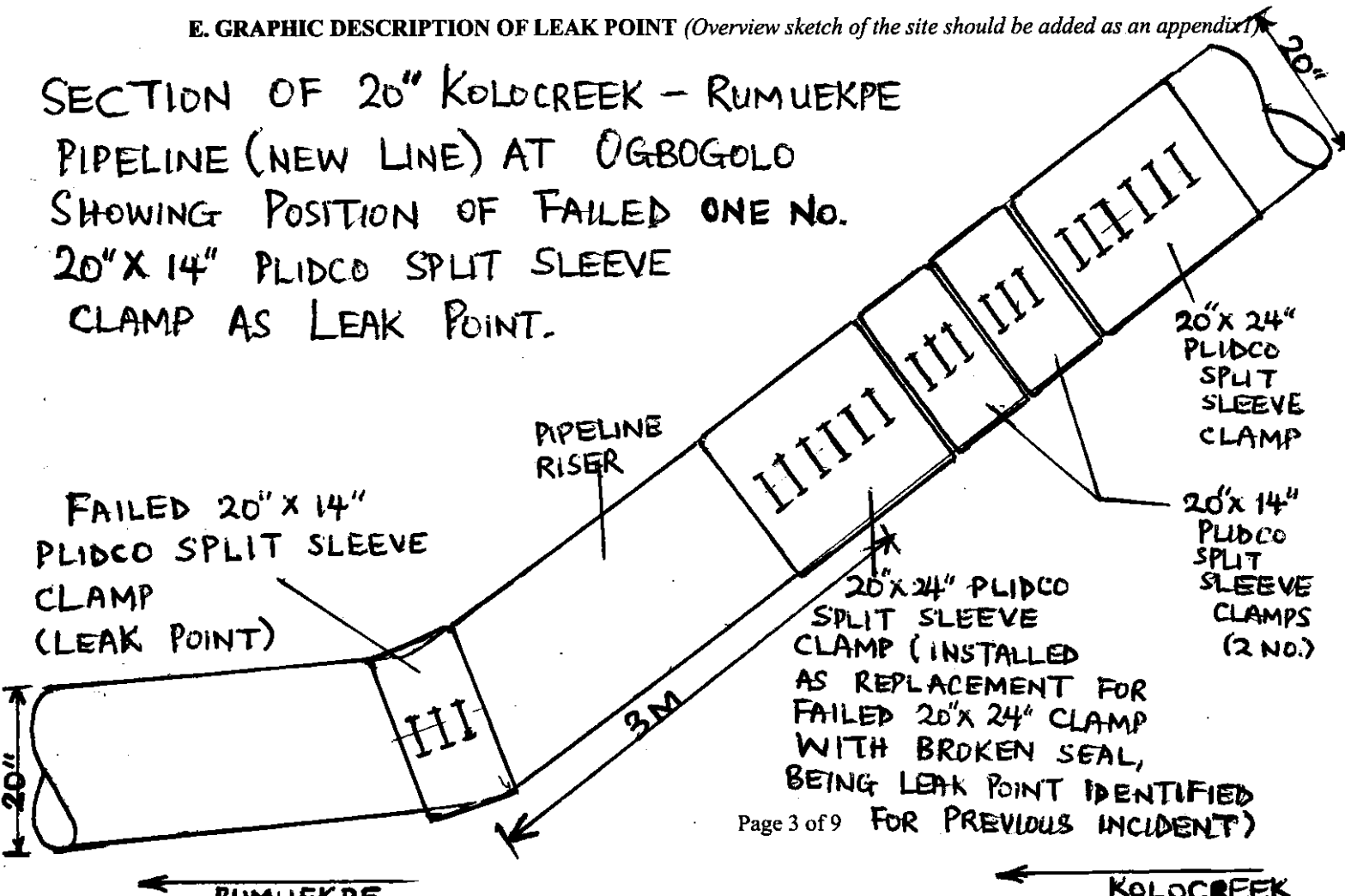
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (Overview sketch of the site should be added as an appendix)

SECTION OF 20" KOLOCREEK - RUMUEKPE PIPELINE (NEW LINE) AT OGBOGOLO SHOWING POSITION OF FAILED ONE NO. 20" X 14" PLIDCO SPLIT SLEEVE CLAMP AS LEAK POINT.



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**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

19. Impacted area boundary Coordinates (If more than 12 points, Attach as an appendix 2) (MINNA MID-BELT)

S/N	Northing (M)	Easting (M)
421	104913.45	454947.95
422	104916.49	454957.20
416	104910.34	454960.26
417	104910.33	454963.35
418	104913.39	454966.44
423	104910.32	454966.43
398	104910.29	454975.67
399	104910.28	454978.75
400	104913.36	454975.68
401	104916.43	454978.77
402	104916.40	454988.02
403	104913.32	454991.09
404	104910.26	454987.99

**G. INCIDENT INFORMATION:**

20. Impacted Area Details

- Total calculated area of impact 0.06 Ha
- Impact within SPDC R.O.W 0.06 Ha
- Impact outside R.O.W NIL

21. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil $V_{rec}$ :	<u>NIL</u>	barrels
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20. Computation of the residual volume on site

a. Computation of volume of pool of free phase oil (on land or confined water body).

- Area ( $m^2$ ) occupied by pool of free phase oil 469
- Average Depth (m) of pool of free phase oil 0.008
- Emulsification factor: NIL

iv. Volume of pool of free phase oil. $V_{pool}$ :	<u>23.6</u>	barrels
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b. Computation of volume of infiltrated oil in the soil ( $V_{inf}$ ).

- i. Area ( $m^2$ ) covered by the oil: 109
- ii. Area of the pool of free phase oil in touch with soil: NIL
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.062
- iv. Soil type: CLAY
- v.  $P_e$  (effective porosity of the soil): 8%

iv. Volume of infiltrated oil. $V_{inf}$	<u>3.4</u>	barrels
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21. Computation of volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: NIL
- ii. Table of average depth of oil on water based on coloration \*

	Thickness (mm)	Percentage coverage	Volume ( $m^3$ )
Barely Visible	0.00004	<b>NOT APPLICABLE</b>	
Silvery	0.00008		
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		
Percent Total		100%	Total Volume <u>NIL</u> bbl

iii. Volume of oil on open water. $V_{wat}$ :	<u>NIL</u>	barrels
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22. Calculation of evaporated volume:

- i. Oil type: BONNY LIGHT
- ii. E-Factor: 25%

iii. Volume of evaporated oil. $V_{evap}$ :	<u>9</u>	barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Period Since Oil Spill	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

23. **Gross Total Estimated Spilled Volume**  $V_{Est}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recj}(bbls) = 9 + NIL + 3.4 + 23.6 + NIL = 36$

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$V_{Est}(bbls)=$	<b>36 BARRELS</b>
<p>24. Net Total Estimated Spilled Volume <math>V_{Est}(bbls) = V_{evap}(bbls) + 0.6 * V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recf}(bbls) = 9 + NIL + 3.4 + 23.6 + NIL = 36</math></p>	
$VEst(bbls)=$	<b>36 BARRELS</b>

\*Calculation of the respective estimated volume is to be done using the new spill estimation software on site

\*Conversion of m3 to barrels is Total volume VT (m3) x 6.29

\*Emulsification factor for spill on water to consider is 60% of volume of oil.

25. GENERAL STATUS OF THE SITE

- A. Joint investigation of the incident site found that there is no residual impact After the initial response and therefore recommend that the site be closed out
- B. Investigation of the incident site showed that there is residual impact on site requiring further works  **THOUGH CONTAINMENT WAS IN PLACE, THE NOSDRA REPRESENTATIVE RECOMMENDED THAT RECOVERY OF THE FREE PHASE OIL SHOULD BE DONE AS QUICKLY AS POSSIBLE TO CURB THE POSSIBILITY OF THE SPILL OVERFLOWING INTO THE NEARBY ORASHI RIVER.**
- 26 Signatories

This report was filled and signed on the 24/09/2011 at incident site by joint investigation representatives from

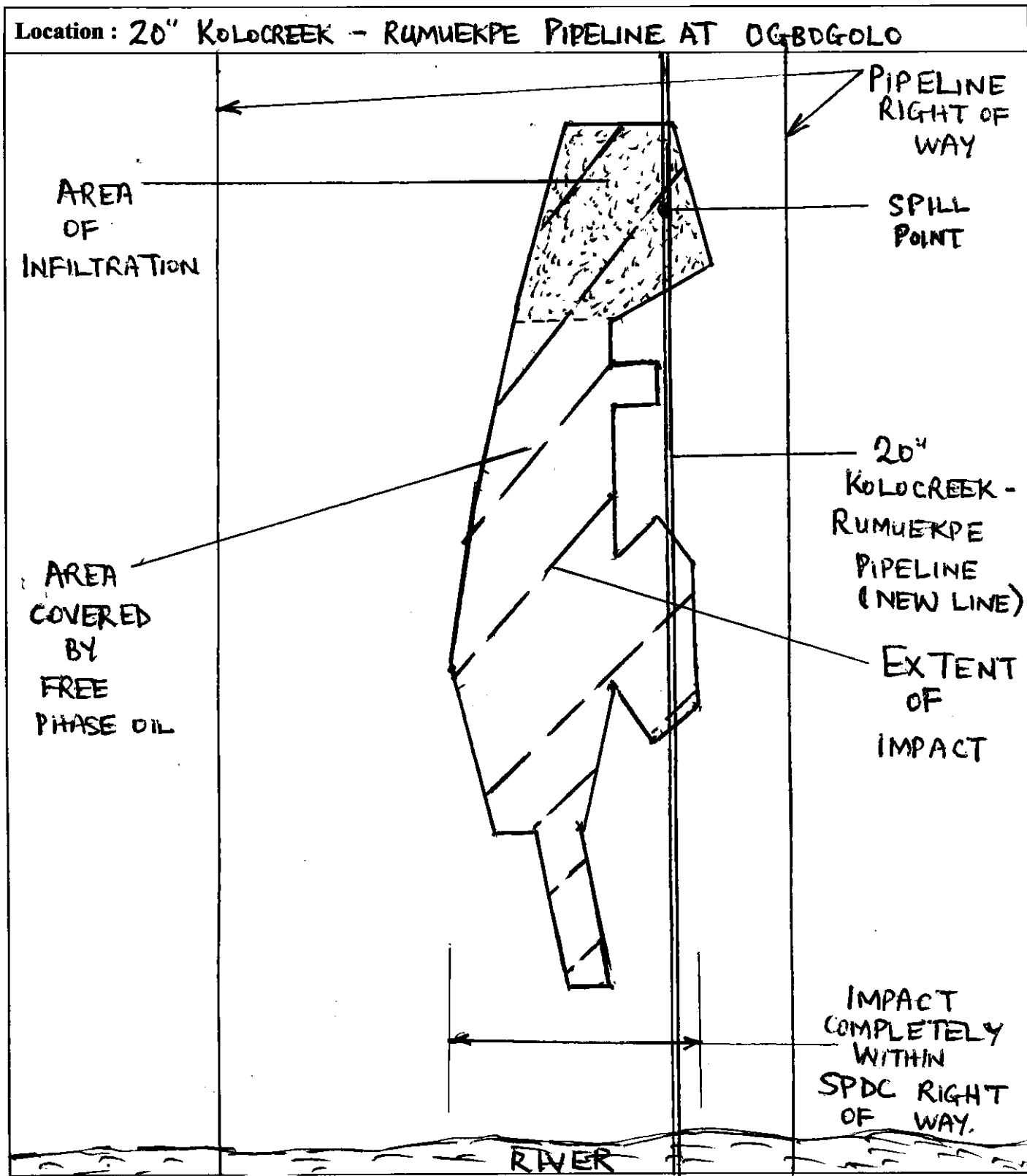
- Host Community
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:

Tick as applicable

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20. Appendix 1: Overview sketch of the site



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21. Appendix 2: TABLE SHOWING ADDITIONAL COORDINATES TAKEN DURING JIV FOR AREA CALCULATION (MINNA MID-BELT)

S/N	Northing (M)	Easting (M)
406	104907.16	454997.24
407	104904.08	454997.23
408	104910.19	455009.57
409	104907.12	455009.56
412	104901.01	454997.22
413	104897.97	454984.88
414	104901.08	454972.56
415	104904.19	454960.25
420	104907.30	454947.93