

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 0049 714936

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 714936 2. Type of incident\* OIL SPILL  
 3. Name of Location JONES CREEK WELL HEAD 23 S/L  
 4. Name of nearest community KOKODIAGBENE 5. State: DELTA 6. LGA WARRI-SOUTH-WE  
 7. Type of Production facility/Installation WELL HEAD 8. Asset owner/District NWSI

**B. INCIDENT INFORMATION:**

9. Details of incident

a. Date of incident: 16/9/2011 @ 1330 HRS 05/10/2011 @ 11:21H

b. Date/Period of investigation: 20/9/2011 @ 1130 HRS

c. Description of spill point environment

- |  |                                     |  |
|--|-------------------------------------|--|
| <input type="checkbox"/> Firmed soil                         | <input type="checkbox"/> Loose soil | <input type="checkbox"/> Previously excavated area |
| <input type="checkbox"/> Under water                         | <input type="checkbox"/> Swampy     | <input type="checkbox"/> Exposed pipe surface      |
| <input checked="" type="checkbox"/> Well Platform (on Water) |                                     | <input type="checkbox"/> Rig                       |

d. Description of leak point (tick as applicable);

- |   |   |   |
|---|---|---|
| <input type="checkbox"/> Drilled hole                               | <input type="checkbox"/> Hack saw cut           | <input type="checkbox"/> Explosive tear,                    |
| <input type="checkbox"/> Complete Rupture                           | <input type="checkbox"/> Inward dent,           | <input checked="" type="checkbox"/> Well head tampering     |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve,      |   | <input type="checkbox"/> Missing Pipeline/Flowline)         |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, |   | <input type="checkbox"/> Third party tampering with Clamp   |
| <input type="checkbox"/> Third party tampering with valve setting,  |   | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> External Corrosion                         |   | <input type="checkbox"/> Internal Corrosion                 |
| <input type="checkbox"/> Saver-pit over flow,                       | <input type="checkbox"/> Surge vessel overflow, | <input type="checkbox"/> Outward dent                       |
| <input type="checkbox"/> Flare System/Bund wall Failure             | <input type="checkbox"/> Valve Failure          | <input type="checkbox"/> com unit failure                   |
| <input type="checkbox"/> Cold vent                                  | <input type="checkbox"/> Relief valve failure   | <input type="checkbox"/> Others (specify) _____             |

e. Incident due to:

- Third party interference       Operational       Others (specify \_\_\_\_\_)

f. Spill point coordinates

Measuring unit	
Northing: <u>187111m</u>	Easting: <u>327396m</u>

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire,

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**C. RISK ASSESSMENT**

10. Type of environment:

- Land       Swamp       Water       Seasonal swamp

i. Type of environment to which oil has spread:

- Land       Swamp       Water       River (identify) \_\_\_\_\_

ii. Weather condition

- Raining       Sunny

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [ NIL ,m]
- Drinking water source [ NIL ,m]
- Built up area [ NIL ,m]
- Farmlands [ NIL ,m]
- Fish Farm/Pond [ NIL ,m]
- Fishing net [ NIL ,m]
- Others (specify). [ NIL ,m]

12. Containment measures put in place;

- Booms       Trench       Dyke

Others: NIL

13. Any pictures or video coverage? [  ] [ N ]

14. Was there any disruption to the investigation? [ Y ] [  ]

If yes give brief description:

NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL.**

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<u>NONE WITHIN AREA OF IMPACT</u>					

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
	NONE WITHIN AREA OF IMPACT					

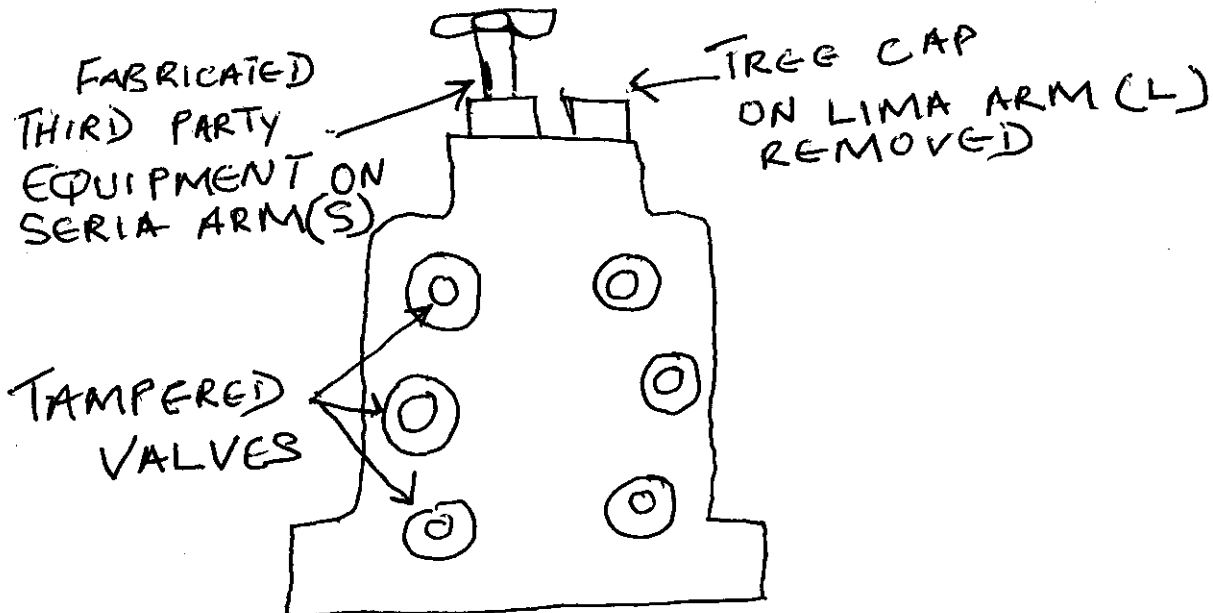
17. Fish/Nets/Ponds

S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
	NONE WITHIN AREA OF IMPACT			

E. GRAPHIC DESCRIPTION OF LEAK POINT (Overview sketch of the site should be added as an appendix)



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**F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION**

19. Impacted area boundary Coordinates (If more than 12 points, Attach as an appendix 2)

S/N	Northing	Easting
SP	<del>327396</del> 187111	327396
	187172	327435
	187172	327433
	187110	327429
	187090	327428
	187090	327423
	187119	327426

**G. INCIDENT INFORMATION:**

20. Impacted Area Details

- Total calculated area of impact 280 m<sup>2</sup>
- Impact within SPDC R.O.W 280 m<sup>2</sup>
- Impact outside R.O.W NIL

21. Volume of oil recovered before completion of JIV ( $V_{recJ}$ ):

Recovered oil $V_{recJ}$ :	4.60	barrels
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20. Computation of the residual volume on site

a. Computation of volume of pool of free phase oil (on land or confined water body).

- i. Area (m<sup>2</sup>) occupied by pool of free phase oil NIL
- ii. Average Depth (m) of pool of free phase oil NOT APPLICABLE
- iii. Emulsification factor: NOT APPLICABLE

iv. Volume of pool of free phase oil. $V_{pool}$ :	NIL	barrels
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b. Computation of volume of infiltrated oil in the soil ( $V_{inf}$ ).

- i. Area ( $m^2$ ) covered by the oil: 280  $m^2$
- ii. Area of the pool of free phase oil in touch with soil: NIL
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.02 m
- iv. Soil type: CLAY
- v.  $P_e$  (effective porosity of the soil): 8%

iv. Volume of infiltrated oil, $V_{inf}$	<u>2.82</u>	barrels
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21. Computation of volume of oil on open water based on standard coloration.

- i. Total area of oil on open water: NIL
- ii. Table of average depth of oil on water based on coloration \*

	Thickness (mm)	Percentage coverage	Volume ( $m^3$ )
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		
Percent Total		100%	Total Volume <u>NIL</u> bbl

NOT APPLICABLE

iii. Volume of oil on open water, $V_{wat}$	<u>NIL</u>	barrels
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22. Calculation of evaporated volume:

- i. Oil type: BONNY MEDIUM
- ii. E-Factor: 25%

iii. Volume of evaporated oil, $V_{evap}$	<u>2.47</u>	barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Period Since Oil Spill	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

23. Gross Total Estimated Spilled Volume  $V_{Est}(bbls) = V_{evap}(bbls) + V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recJ}(bbls)$

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$V_{Est}(bbls)=$	9.88 BBLs
24. Net Total Estimated Spilled Volume $V_{Est}(bbls) = V_{evap}(bbls) + 0.6 * V_{wat}(bbls) + V_{inf}(bbls) + V_{pool}(bbls) + V_{recl}(bbls)$	
$V_{Est}(bbls)=$	9.88 BBLs

\*Calculation of the respective estimated volume is to be done using the new spill estimation software on site

\*Conversion of m3 to barrels is Total volume VT (m3) x 6.29

\*Emulsification factor for spill on water to consider is 60% of volume of oil.

25. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact After the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

26 Signatories

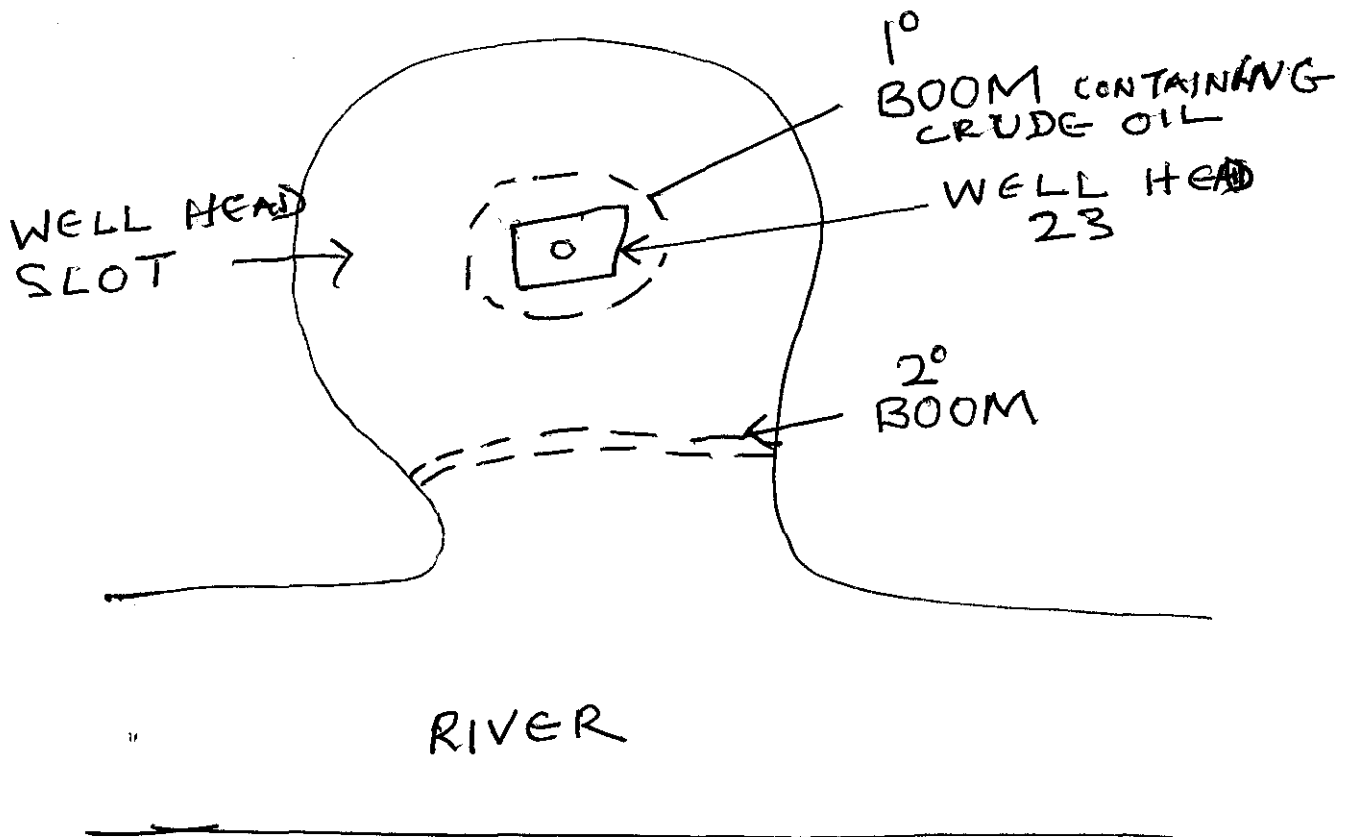
This report was filled and signed on the <u>20/9/2011</u> at incident site by joint investigation representatives from
<ul style="list-style-type: none"><li>• Host Community <input checked="" type="checkbox"/></li><li>• Department of Petroleum Resources [DPR]: <input type="checkbox"/></li><li>• National Oil Spill Detection and Response Agency [NOSDRA]: <input checked="" type="checkbox"/></li><li>• State Ministry of Environment [SME]: <input checked="" type="checkbox"/></li><li>• Nigeria Police Force [NPF]: <input checked="" type="checkbox"/></li><li>• Shell Petroleum Development Company [SPDC]: <input checked="" type="checkbox"/></li></ul>
<i>Tick as applicable</i>

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20. Appendix 1: Overview sketch of the site

Location: JONES CREEK WELL HEAD 23 S/L







INCIDENT NO: 714936

APPENDIX 3

OVERVIEW SKETCH OF THE SITE

DATE: 05/10/2011 @ 11:24RS

LOCATION: JONES CREEK WELL HEAD 23 SIL

