

THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 1324775 JIV report S/N: 00636

(Note: As practicable as possible the JIV report is to be signed in the field by all the participating parties)

A. GENERAL INFORMATION:

1. Spill incident Number: 1324775 2. Type of incident: OIL SPILL
 3. Name of Location: SEIBOU WELL-2S FLOWLINE
 4. Name of nearest community: GBANRAUN 5. State: BAYELSA 6. LGA: SOUTHERN-IJAW
 7. Type of Production facility/Installation: FLOWLINE 8. Asset owner/District: SWAMP WEST/SEIBOU

B. INCIDENT INFORMATION:

9. Details of incident
 a. Date of incident: 23RD JANUARY, 2015
 b. Start date/time of investigation: 10TH FEBRUARY, 2015 AT 1300HRS
 c. Investigation End date: 13TH MARCH, 2015 Actual investigation duration, days: 2 DAYS
 d. Description of spill point environment

- | | | |
|---|--|--|
| <input type="checkbox"/> Firmed soil | <input type="checkbox"/> Loose soil | <input type="checkbox"/> Recently excavated area |
| <input checked="" type="checkbox"/> Under water | <input checked="" type="checkbox"/> Swampy | <input type="checkbox"/> Exposed pipe surface |
| <input type="checkbox"/> Well Platform (on Water) | | <input type="checkbox"/> Drill Rig |

Additional observations around the spill point: -- THE LEAK POINT WAS SUBMERGED AND NO LONGER BUBBLING ON ARRIVAL AT SITE. UPON LIFTING THE FLOWLINE, THE JIV OBSERVED AN OUTWARD TEAR (ABOUT 15CM X 5CM), ON THE FLOWLINE AT 6 O'CLOCK POSITION. THE JIV ALSO OBSERVED THAT THE CONTAINMENT BOOM WAS REMOVED BY UNKNOWN PERSONS

- e. Description of leak point (tick as applicable);
- | | | |
|---|---|---|
| <input type="checkbox"/> Drilled hole | <input type="checkbox"/> Hack saw cut | <input checked="" type="checkbox"/> Tear (15CM X 5CM) |
| <input type="checkbox"/> Complete Rupture | <input type="checkbox"/> Inward dent, | <input type="checkbox"/> Well head tampering |
| <input type="checkbox"/> Failed Weld-on illegal hot tap valve, | <input type="checkbox"/> Failed Clamp | <input type="checkbox"/> Missing Pipeline/Flowline |
| <input type="checkbox"/> Crude oil theft (illegal bunkering) point, | | <input type="checkbox"/> Third party tampering with Clamp |
| <input type="checkbox"/> Third party tampering with valve setting, | | <input type="checkbox"/> Third party tampering with flange, |
| <input type="checkbox"/> Corrosion | <input type="checkbox"/> Saver-pit over flow, | <input type="checkbox"/> Surge vessel overflow, |
| <input type="checkbox"/> Bulging Outward | <input type="checkbox"/> Flare System/Bund wall failure | <input type="checkbox"/> Accidental 3 rd party equipment |
| impact | <input type="checkbox"/> Valve Failure | <input type="checkbox"/> com unit failure |
| <input type="checkbox"/> Relief valve failure | <input type="checkbox"/> Others (specify) _____ | <input type="checkbox"/> Cold vent |

f. Incident caused by:

- Third party interference (Sabotage ; crude theft ; Line theft ; Accidental 3rd party damage
 Operational Others (including Mystery spills) _____

*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.

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g. Spill point coordinates

Measuring unit	MINNA (WEST BELT)	
Northing:		Easting:
	91552.64 mN	387398.14 mE
	SPILL	SPILL
	13/03/2015	13/03/2015

C. RISK ASSESSMENT

10. Type of environment:

Land Swamp Water Seasonal swamp Shoreline/Waterfront

i. Type of environment to which oil has spread:

Land Swamp Water River (identify) _____

ii. Weather condition

Rain Sunny Dry Wet Windy Hot Cool

11. Distance from the nearest sensitive habitat

Government reserved and designated protected area [,m]
 Drinking water source [0 ,m]
 Built up area [,m]
 Farmlands [,m]
 Fish Farm/Pond [0 ,m]
 Fishing net [0 ,m]
 Others (specify).

12. Containment measures put in place;

Booms Trench Dyke Natural depression Pit None
 Others: _____

13. Any pictures or video coverage? [N]

14. Further response/repair initiated as at the time of JIV? [Y]

If yes to item 14, give brief description: REPAIR IS BEING PLANNED BY ASSET

ENGINEERING

15. Was there any disruption to the investigation? [Y]

If yes to item 15 give brief description: NOT APPLICABLE

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D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL

16. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
NONE WITHIN AREA OF IMPACT					

17. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
1.	PALM TREES	—	7	—	7	OIL STAINED

18. Fish/Nets/Ponds

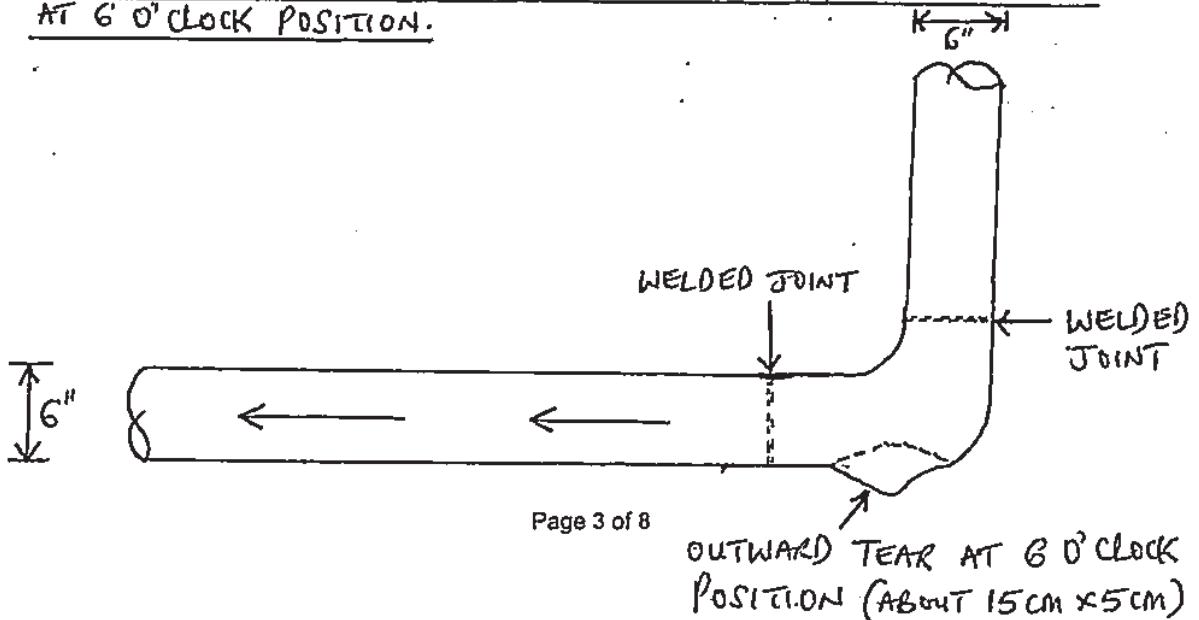
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
1.	FISH POND	CRUDE IMPREGATED POND	1 (30M X 15M)	FOUND ON THE RIGHT OF WAY
2.	FISHING NETS	OIL STAINED FISH NETS	17 (20M)	FOUND ON THE RIGHT OF WAY

19. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF SEIBOU WELL-2S FLOWLINE AT GBANRAUN
SHOWING: AN OUTWARD TEAR (ABOUT 15CM X 5CM) AT AN ELBOW,
AT 6 O'CLOCK POSITION.



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G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 30.20Ha
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NIL

21. Volume of oil recovered before completion of JIV (V_{rec}):

Recovered oil (V_{rec})	Barrels
<u>NIL</u>	

Controlled recovery/evacuation from source with no impact to environment:

<u>NIL</u>	Barrels
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22. Net Estimated Spilled Volume V_{es} (bbls) =	<u>548.21 BBLS</u>
Estimated Reported Volume** V_{rep} (bbls) =	<u>549 BBLS</u>

***Notes:**

- Volume estimation was done using an excel based tool. (see attached for details on the calculation)
- Reported spilled volume is an estimate

Write other relevant notes taken into consideration for estimating the spilled in the box below:

Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m^3 to barrels is Volume (m^3) x 6.29; **Round up estimated volume to next whole number using the following rules:

- Any spill volume in excess of 1 bbl is rounded up to the next whole number.
- Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.

Examples: Calculated volume = 15.3 bbl ----- Reported volume = 16 bbl
 Calculated volume = 0.35 bbl ----- Reported volume = 0.4 bbl
 Calculated volume = 0.01 bbl ----- Reported volume = 0.1 bbl.

Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.

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23. GENERAL STATUS OF THE SITE

A. Joint investigation of the incident site found that there is no residual impact after the initial response and JIT therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

24. REPRESENTATIVES

This report was filled, agreed and signed by the following joint investigation representatives:

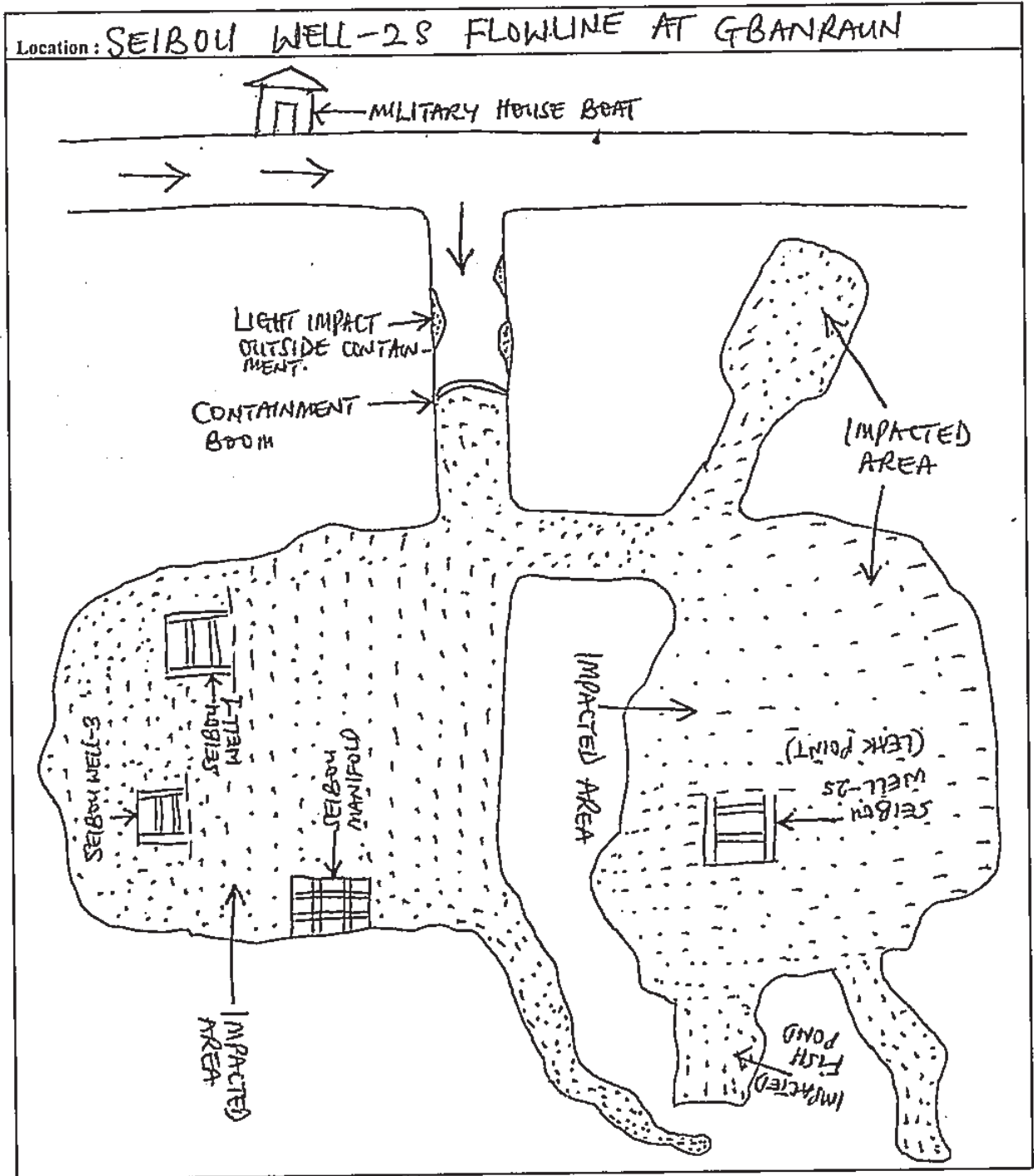
- Host Community:
- Department of Petroleum Resources [DPR]:
- National Oil Spill Detection and Response Agency [NOSDRA]:
- State Ministry of Environment [SME]:
- Nigeria Police Force [NPF]:
- Shell Petroleum Development Company [SPDC]:
- Signatories agree with reported findings:
- Separate DPR form has been filled out with same findings:

Tick as applicable

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25. Appendix 1: Overview sketch of the site



MINNA WEST BELT			
NAME	EAST	NORTH	Description
1	388454.21	91558.67	Heavy Impact
2	388146.1	91684.75	Heavy Impact
3	387767.35	91822.07	Heavy Impact
4	387473.13	91435.51	Heavy Impact
5	387364.65	91535.39	Heavy Impact
6	387341.24	91525.87	Heavy Impact
7	387324.57	91546.5	Heavy Impact
8	387353.54	91556.03	Heavy Impact
9	387397.2	91583.41	Heavy Impact
10	387479.35	91521.9	Heavy Impact
11	387715.23	91834.77	Heavy Impact
12	387622.89	91879.48	Heavy Impact
13	387598.81	91910.44	Heavy Impact
14	387635.85	91924.99	Heavy Impact
15	387695.38	91930.28	Heavy Impact
16	387765.5	92041.41	Heavy Impact
17	387863.39	91991.14	Heavy Impact
18	387816.3	91871.02	Heavy Impact
19	388170.05	91730.92	Heavy Impact
20	388478.29	91607.49	Heavy Impact
1	388454.21	91558.67	Light Impact
2	388478.29	91607.49	Light Impact
3	389089.74	91357.99	Light Impact
4	389072.54	91310.89	Light Impact
1	389072.54	91310.89	Sheen Impact
2	389089.74	91357.99	Sheen Impact
3	391676.05	90275.31	Sheen Impact
4	391652.24	90209.16	Sheen Impact
1	387398.14	91552.64	SPILL POINT
1	388454.08	91559.92	BOOM
2	388465.46	91582.67	BOOM
3	388477.89	91607.55	BOOM