

JOINT INVESTIGATION REPORT FOR INCIDENT NO: 973827 JIV report S/N: 0080

(Note: As practicable as possible the JIT report is to be signed in the field by all the participating parties)

**A. GENERAL INFORMATION:**

1. Spill incident Number: 973827 2. Type of incident\* OIL SPILL  
 3. Name of Location 30" NEMBE CREEK PIPELINE (AWOBA NORTH-EAST)  
 4. Name of nearest community BORO (KULA) 5. State: RIVERS 6. LGA AKUKU-TORU  
 7. Type of Production facility/Installation OIL PIPELINE 8. Asset owner/District PIPELINE

**B. INCIDENT INFORMATION:**

9. Details of incident

- a. Date of incident: 8TH MAY, 2013  
 b. Start date/time of investigation: 14TH MAY, 2013 / 10:15 HOURS  
 c. Investigation End date: 14TH MAY 2013 Actual investigation duration, days: ONE (1) DAY  
 d. Description of spill point environment  
 Firmed soil  Loose soil  Recently excavated area  
 Under water  Swampy  Exposed pipe surface  
 Well Platform (on Water)  Drill Rig  
 e. Description of leak point (tick as applicable);  
 Drilled hole  Hack saw cut  Tear (\_\_\_\_\_),  
 Complete Rupture  Inward dent,  Well head tampering  
 Failed Weld-on illegal hot tap valve,  Failed Clamp  Missing Pipeline/Flowline  
 Crude oil theft (illegal bunkering) point,  Third party tampering with Clamp  
 Third party tampering with valve setting,  Third party tampering with flange,  
 Corrosion  Saver-pit over flow,  Surge vessel overflow,  
 Bulging Outward  Flare System/Bund wall failure  Accidental 3<sup>rd</sup> party equipment  
 impact  Valve Failure  com unit failure  Cold vent  
 Relief valve failure  Others (specify) \_\_\_\_\_  
 f. Incident caused by:  
 Third party interference (Sabotage; crude theft; Line theft; Accidental 3<sup>rd</sup> party damage)  
 Operational  Others (including Mystery spills) \_\_\_\_\_

g. Spill point coordinates

Measuring unit (M)	
Northing:  <p style="text-align: center; font-size: 1.5em;">61106.14</p>	Easting:  <p style="text-align: center; font-size: 1.5em;">479 870.13</p>

MINNA MID-BELT

\*This can be: a) Oil Spill b) Drilling fluid/Chemical c) Siltation d) construction e) Encroachment f) Fire.

**C. RISK ASSESSMENT**

10. Type of environment:

- Land  Swamp  Water  Seasonal swamp  Shoreline/Waterfront

i. Type of environment to which oil has spread:

- Land  Swamp  Water  River (identify) \_\_\_\_\_

ii. Weather condition

- Rain  Sunny  Dry  Wet  Windy  Hot  cool

11. Distance from the nearest sensitive habitat

- Government reserved and designated protected area [ ,m]
- Drinking water source [ ,m]
- Built up area [ ,m]
- Farmlands [ ,m]
- Fish Farm/Pond [ ,m]
- Fishing net [ ,m]
- Others (specify) **MANGROVE VEGETATION** **10 m**

12. Containment measures put in place;

- Booms  Trench  Dyke  Natural depression  Pit  
 Others: \_\_\_\_\_

13. Any pictures or video coverage?

[ Y ]  [ N ]

14. Was there any disruption to the investigation?

[ Y ] [ N ]

If yes give brief description:

NOT APPLICABLE

**D. TYPE/NUMBERS OF PROPERTIES, IF ANY, FOUND WITHIN THE AREA OF SPREAD OF OIL**

15. Structures / Properties

S/N	Type of Structures	Description	Size	Number	Comments
<b>NONE WITHIN AREA OF IMPACT</b>					

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16. Crops/Economic Trees

S/N	Type of crops	Young	Medium	Matured	Quantity	Comments
NONE WITHIN AREA OF IMPACT						

17. Fish/Nets/Ponds

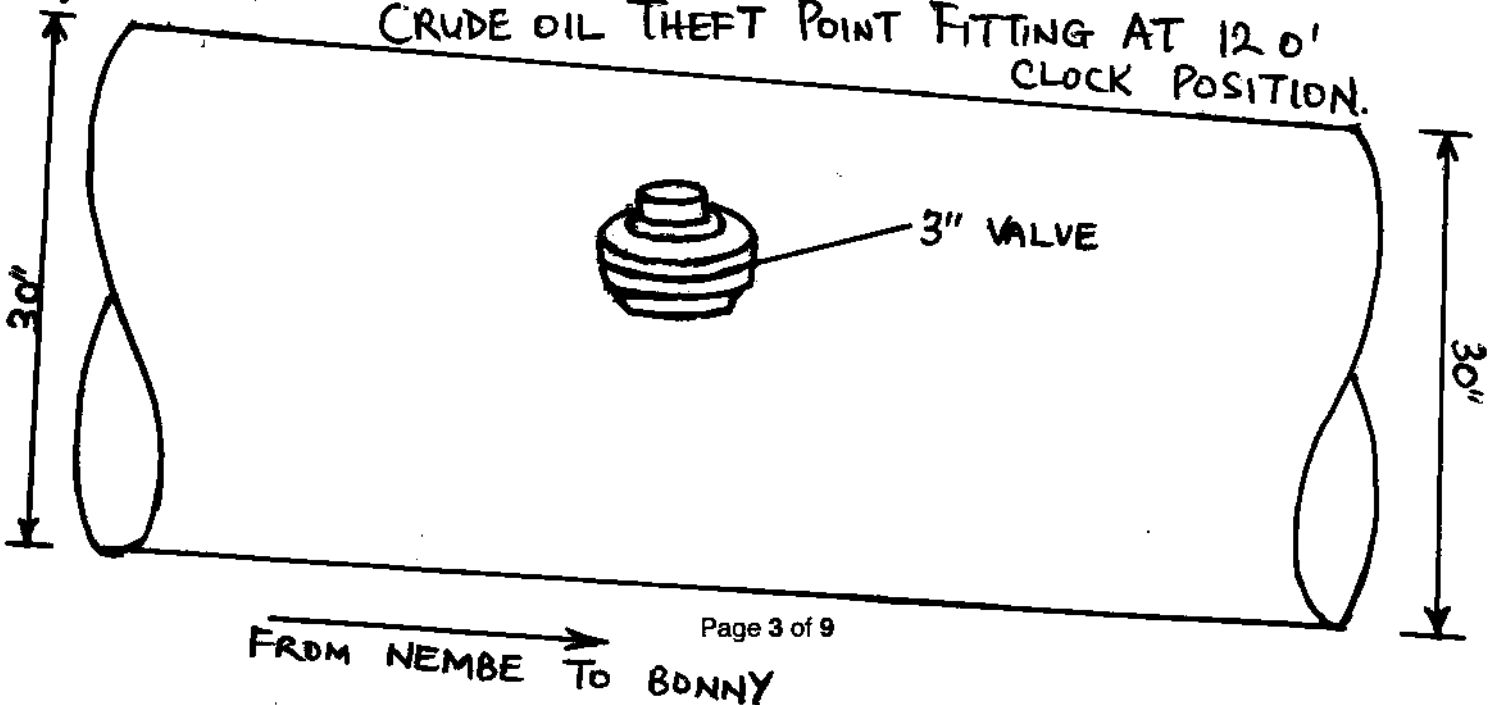
S/N	Fish/Nets/Ponds	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

18. Others (Specify) i.e. Animal Traps

S/N	Others	Description	Quantity/Size	Comments
NONE WITHIN AREA OF IMPACT				

E. GRAPHIC DESCRIPTION OF LEAK POINT (while detail report of the leak point should be contained in the leak report, overview sketch of the site should be added as an appendix 1)

SECTION OF 30" NEMBE CREEK PIPELINE  
(AWOBA NORTH-EAST) AT BORO (KULA) SHOWING ONE NO.  
CRUDE OIL THEFT POINT FITTING AT 12 O'  
CLOCK POSITION.



F: TABLE SHOWING SOME OF COORDINATES TAKEN DURING JIV FOR AREA CALCULATION

19. Impacted area boundary Coordinates (If more, Print and attach as an appendix)

MINNA MID-BELT

S/N	Northing (m)	Easting (m)
WP449	61 146.40	479 932.14
WP448	61 112.69	479 895.06
WP447	61 094.26	479 895.01
WP446	61 082.02	479 873.40
WP445	61 082.05	479 857.99
WP444	61 094.37	479 848.77
WP443	61 118.94	479 851.91
WP442	61 128.11	479 870.43
WP441	61 131.15	479 882.77
WP440	61 106.61	479 867.30
WP439	61 103.53	479 870.37
WP438	61 103.52	479 876.54
WP437	61 109.68	479 870.39
B1	61 225.20	479 997.79
B2	61 244.18	480 025.94

G. INCIDENT INFORMATION:

20. Impacted Area Details

- Total calculated area of impact 0.23 Ha
- Impact within SPDC R.O.W YES
- Impact outside SPDC R.O.W NO

21. Volume of oil recovered before completion of JIV ( $V_{rec}$ ):

Recovered oil $V_{rec}$ :	<u>12</u>	Barrels
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22. Computation of estimated residual volume on site

a. Computation of estimated volume of pool of free phase oil (on land or confined water body).

- i. Area ( $m^2$ ) occupied by pool of free phase oil 20
- ii. Average Depth (m) of pool of free phase oil 0.001
- iii. Emulsification factor: NIL

iv.

Estimated Volume of pool of free phase oil. $V_{pool}$ :	<u>0.13</u>	barrels
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b. Computation of estimated volume of infiltrated oil in the soil ( $V_{inf}$ ).

1. Estimated Volume of infiltrated oil at spill point ( $V_{inf a}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: 1
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: 2.75
- iii. Soil type: CLAY iv.  $P_c$  (effective porosity of the soil): 8%
- v. Cause of spill: THIRD PARTY INTERFERENCE vi. Oil type: BONNY LIGHT
- vii. Oil Residence time on site, day: 6 DAYS
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: 0.002m
- ix. Estimated depth of infiltration around spill point: 2.752m

x.

Estimated Volume of infiltrated oil at spill point. $V_{inf a}$ :	<u>1.38</u>	barrels
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2. Estimated Volume of infiltrated oil at second spill point [if applicable] ( $V_{inf b}$ )

- i. Area\* ( $m^2$ ) of soil covered by the oil: \_\_\_\_\_
- ii. Average Depth (m) above leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- iii. Soil type: \_\_\_\_\_ iv.  $P_c$  (effective porosity of the soil): \_\_\_\_\_
- v. Cause of spill: \_\_\_\_\_ vi. Oil type: \_\_\_\_\_
- vii. Oil Residence time on site, day: \_\_\_\_\_
- viii. Average depth of infiltration below leaking facility i.e. pipeline/flowline: \_\_\_\_\_
- ix. Estimated depth of infiltration around spill point: \_\_\_\_\_

Estimated Volume of infiltrated oil at spill point. $V_{inf b}$ :	<u>NIL</u>	barrels
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3. Estimated Volume of infiltrated oil outside immediate spill point(s) region ( $V_{inf c}$ )

**THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED.**

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- i. Area (m<sup>2</sup>) of soil covered by the oil: 2,262
- ii. Area (m<sup>2</sup>) of the pool of free phase oil in touch with soil: NIL
- iii. Average Depth (m) below ground surface of infiltration of oil: 0.002
- iv. Soil type: CLAY
- v. P<sub>e</sub> (effective porosity of the soil): 8%

vi. Estimated Volume of infiltrated oil. At V <sub>inf</sub> :	<u>1.87</u>	barrels
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**23. Computation of estimated volume of oil on open water based on standard coloration.**

- i. Total area of oil on open water: NIL (NO RESIDUAL IMPACT)
- ii. Table of average depth of oil on water based on coloration (\*\*Spill Factors from USCG FOG (2000 Edition))

	Thickness (mm)	Percentage coverage	Volume (m <sup>3</sup> )
Barely Visible	0.00004		
Silvery	0.00008		
Slight Color	0.00015		
Bright Color	0.0003		
Dull	0.001		
Dark	0.002		
Black oil	0.1		
Emulsion (30% Oil)	1		

**NOT APPLICABLE**

iii.	Percent Total 100%	Estimated Volume of oil on open water. V <sub>wat</sub> :	<u>NIL</u>	Barrels
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**24. Calculation of evaporated volume:**

- i. Estimated Volume available for evaporation within surface area: 3.38 BARRELS
- ii. E-Factor: 25%

iii.	Estimated Volume of evaporated oil. V <sub>evap</sub> :	<u>1.13</u>	Barrels
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Evaporation Factors (E-Factor) for SPDC Crude oil			
Oil Type	Days on site	Bonny Light	Bonny Medium
Oil Residence time	< 1 day	10%	5%
	1-7 days	25%	15%
	> 7 days	40%	25%

**25. Net Estimated Spilled Volume V<sub>Est</sub>(bbls) = V<sub>evap</sub>(bbls) + V<sub>wat</sub>(bbls) + V<sub>inf</sub>(bbls) + V<sub>pool</sub>(bbls) + V<sub>rej</sub>(bbls) = 1.13 + NIL + 3.26 + 0.13 + 12 = 16.51**

**Estimated Reported Volume\*\* V<sub>rep</sub>(bbls) = 17 BARRELS**

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*Calculation of the respective estimated volume is to be done on site as far as practicable using the new spill volume estimation software on site; Conversion of m<sup>3</sup> to barrels is Volume (m<sup>3</sup>) x 6.29; \*\*Round up estimated volume to next whole number using the following rules:*

- *Any spill volume in excess of 1 bbl is rounded up to the next whole number.*
- *Any spill volume in less than 1 bbl is rounded up to the next 0.1 bbl.*

*Examples:      Calculated volume = 15.3 bbl    ----- Reported volume = 16 bbl  
                          Calculated volume = 0.35 bbl    ----- Reported volume = 0.4 bbl  
                          Calculated volume = 0.01 bbl    ----- Reported volume = 0.1 bbl.*

*Wherever this estimation tool is not applicable please refer to paragraph 6c (Deviations) of the JIV procedure to use appropriate steps for column estimation; record the calculation in a plain sheet of paper and attach to the JIV report.*

**26. GENERAL STATUS OF THE SITE**

A. Joint investigation of the incident site found that there is no residual impact after the initial response and therefore recommend that the site be closed out <input type="checkbox"/>
B. Investigation of the incident site showed that there is residual impact on site requiring further works <input checked="" type="checkbox"/>

**27. REPRESENTATIVES**

This report was filled, agreed and signed on the **14/05/2013** by joint investigation representatives from

- **Host Community:**
- **Department of Petroleum Resources [DPR]:**
- **National Oil Spill Detection and Response Agency [NOSDRA]:**
- **State Ministry of Environment [SME]:**
- **Nigeria Police Force [NPF]:**
- **Shell Petroleum Development Company [SPDC]:**
- *Signatories agree with reported findings:*
- *Separate DPR form has been filled out with same findings*

*Tick as applicable*

28. Appendix 1: Overview sketch of the site

